



Electric Company ESG/Sustainability Quantitative Information

Parent Company: Consolidated Edison, Inc.
Operating Company(s): Consolidated Edison Company of New York (CECONY), Orange & Rockland Utilities (O&R), Con Edison Clean Energy Businesses (CEBs) *, Con Edison Transmission (CET)
Business Type(s): Energy and Utilities Holding Company
State(s) of Operation: Primarily New York and New Jersey through its Utilities' operations
State(s) with RPS Programs:
Regulatory Environment: Both regulated and deregulated
Report Date: September 30, 2024
**Please note that CEBs were sold on March 1, 2023.*

Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2005	Last Year 2022	Current Year 2023	Next Year 2024	Future Year 2025	Comments, Links, Additional Information, and Notes
Portfolio							
1	Owned Nameplate Generation Capacity at end of year (MW)						<i>Provide a link to charts or additional information if available</i>
1.1	Coal	N/A	N/A	N/A	N/A	N/A	
1.2	Natural Gas	904	743	743	743	743	All Natural Gas Capacity Units have dual fuel capability, but predominantly operate on N. Gas; total capacity identified in 2005 was not available at year-e
1.3	Nuclear	N/A	N/A	N/A	N/A	N/A	
1.4	Petroleum	103	70	37	0	0	Our Compliance Plan for recent regulations impacting simple cycle combustion units indicates that nameplate capacity is expected to change at the concl
1.5	Total Renewable Energy Resources						
1.5.1	Biomass/Biogas	N/A	N/A	N/A	N/A	N/A	
1.5.2	Geothermal	N/A	N/A	N/A	N/A	N/A	
1.5.3	Hydroelectric	N/A	N/A	N/A	N/A	N/A	
1.5.4	Solar	0	2,676	Not disclosed	Not disclosed	Not disclosed	On March 1, 2023 - Con Edison completed the sale of Clean Energy Business. Not disclosed - 2023 10-K see Note W and X
1.5.5	Wind	0	329	Not disclosed	Not disclosed	Not disclosed	On March 1, 2023 - Con Edison completed the sale of Clean Energy Business. Not disclosed - 2023 10-K see Note W and X
1.6	Other	N/A	N/A	N/A	N/A	N/A	
Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options							
2	Net Generation for the data year (MWh)						
2.1	Coal	N/A	N/A	N/A	N/A	N/A	
2.2	Natural Gas	2,181,551	2,986,247	3,074,371	2,635,400	2,616,200	Net Generation was distributed based on fuel distribution ratios.
2.3	Nuclear	N/A	N/A	N/A	N/A	N/A	
2.4	Petroleum	80,129	25,735	5,124	24,943	24,854	
2.5	Total Renewable Energy Resources						
2.5.1	Biomass/Biogas	N/A	N/A	N/A	N/A	N/A	
2.5.2	Geothermal	N/A	N/A	N/A	N/A	N/A	
2.5.3	Hydroelectric	N/A	N/A	N/A	N/A	N/A	
2.5.4	Solar	N/A	6,926,000	Not disclosed	Not disclosed	Not disclosed	Clean Energy Businesses - Renewable Electric Generation - 2023 10-K pg. 28
2.5.5	Wind	N/A	1,280,000	Not disclosed	Not disclosed	Not disclosed	Clean Energy Businesses - Renewable Electric Generation - 2023 10-K pg. 28
2.6	Other	3,925,534	3,579,813	3,233,537	3,703,114	3,935,219	Useful thermal (steam) energy produced from the CHPs expressed in MWh.
	Total Net Generation for the data year (MWh)	6,187,214	14,797,795	6,313,032	6,363,457	6,576,273	
Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options							
3	Capital Expenditures and Energy Efficiency (EE)						
3.1	Total Annual Capital Expenditures (nominal dollars in millions)	N/A	\$4,465	\$4,509	\$4,849	\$5,243	Reflects Con Edison Inc. as reported in the company's 2023 Annual Report (2023 10-K pg. 28).
3.2	Incremental Annual Electricity Savings from EE Measures (MWh) (CECONY)	-	526,579	410,865	368,949	347,349	
3.2	Incremental Annual Electricity Savings from EE Measures (MWh) (ORU)	-	87,946	92,583	82,212	89,675	
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars) (CECONY)	\$ -	\$66,285,606	\$70,819,967	\$74,253,215	\$73,094,900	
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars) (ORU)	\$-	\$11,852,806	\$15,905,186	\$25,224,247	30,299,224	
4	Retail Electric Customer Count (at end of year)						
4.1 & 4.2	Commercial & Industrial	515,724	625,256	638,983	N/A	N/A	Sum of 2023 CECONY, O&R and RECO Commercial and Industrial
4.3	Residential	2,746,636	3,278,460	3,318,891	N/A	N/A	Sum of 2023 CECONY, O&R and RECO Residential
Emissions							
5	GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)						<i>Consider including carbon reduction targets in qualitative discussion</i>
	<u>Note: The alternatives available below are intended to provide flexibility in reporting GHG emissions, and should be used to the extent appropriate for each company.</u>						
5.1	Owned Generation (1) (2) (3)						
5.1.1	Carbon Dioxide (CO2)						
5.1.1.1	Total Owned Generation CO2 Emissions (MT)	1,805,914	1,864,688	1,923,577	1,938,941	2,003,786	<i>If applicable, indicate the inclusion of emissions from sources <25 MW or from other sources</i>
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	0.292	0.126	0.305	0.305	0.305	Includes the useful thermal (steam) energy produced from the CHPs expressed in MWh.
5.1.2	Carbon Dioxide Equivalent (CO2e)						



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Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2005	Last Year 2022	Current Year 2023	Next Year 2024	Future Year 2025	Comments, Links, Additional Information, and Notes	
5.1.2.1	Total Owned Generation CO2e Emissions (MT)	1,806,881	1,866,629	1,925,580	1,940,960	2,005,873	Includes the useful thermal (steam) energy produced from the CHPs expressed in MWh.	
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.292	0.126	0.305	0.305	0.305		
5.2	Purchased Power (4)							
5.2.1	Carbon Dioxide (CO2) - CECONY						2023 calculations for O&R	
5.2.1.1	Total Purchased Generation CO2 Emissions (MT) - CECONY	10,637,602	8,212,599	8,050,434	Not disclosed	Not disclosed	263,563 metric tons CO2e	
5.2.1.2	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.370	0.402	0.402	Not disclosed	Not disclosed	0.125	
5.2.2	Carbon Dioxide Equivalent (CO2e)							
5.2.2.1	Total Purchased Generation CO2e Emissions (MT)	10,670,606	8,225,588	8,063,166	Not disclosed	Not disclosed	264,331 metric tons CO2e	
5.2.2.2	Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.371	0.402	0.402	Not disclosed	Not disclosed	0.125	
5.3	Owned Generation + Purchased Power							
5.3.1	Carbon Dioxide (CO2)						O&R does not own generation	
5.3.1.1	Total Owned + Purchased Generation CO2 Emissions (MT)	12,443,515	10,077,287	9,974,011	Not disclosed	Not disclosed	263,563 metric tons CO2e (Purchased Power)	
5.3.1.2	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.356	0.286	0.378	Not disclosed	Not disclosed	0.125	
5.3.2	Carbon Dioxide Equivalent (CO2e)							
5.3.2.1	Total Owned + Purchased Generation CO2e Emissions (MT)	12,477,486	10,092,217	9,988,746	Not disclosed	Not disclosed	264,331 metric tons CO2e (Purchased Power)	
5.3.2.2	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.357	0.286	0.379	Not disclosed	Not disclosed	0.125	
5.4	Non-Generation CO2e Emissions of Sulfur Hexafluoride (SF6) (5)							
5.4.1	Total CO2e emissions of SF6 (MT)	1,943,791	61,034	48,297	Not disclosed	Not disclosed		
5.4.2	Leak rate of CO2e emissions of SF6 (MT/Net MWh)	0.067	0.002	0.002	Not disclosed	Not disclosed		
6	Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)							
6.1	Generation basis for calculation (6)	Fossil						
6.2	Nitrogen Oxide (NOx)							
6.2.1	Total NOx Emissions (MT)	1,165	764	833	Not disclosed	Not disclosed		
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)	0.0002	0.0001	0.0001	Not disclosed	Not disclosed		
6.3	Sulfur Dioxide (SO2)							
6.3.1	Total SO2 Emissions (MT)	382	54	17	Not disclosed	Not disclosed		
6.3.2	Total SO2 Emissions Intensity (MT/Net MWh)	0.00006	0.000008	0.000003	Not disclosed	Not disclosed		
6.4	Mercury (Hg)							
6.4.1	Total Hg Emissions (kg)	N/A	N/A	N/A	N/A	N/A		
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)	N/A	N/A	N/A	N/A	N/A		

Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the Emissions section notes

Resources

7	Human Resources						
7.1	Total Number of Employees	-	14,319	14,592	N/A	N/A	Number of employees for CEI from 2023 10-K pg. 40. 2023 DEI Report 2023 DEI Report 2024 Proxy Statement - pages 2-3 2024 Proxy Statement - pages 7 and 10 2024 Proxy Statement - pages 7 and 10
7.2	Percentage of Women in Total Workforce	-	23%	23%	N/A	N/A	
7.3	Percentage of Minorities in Total Workforce	-	52%	54%	N/A	N/A	
7.4	Total Number on Board of Directors/Trustees	11	12	11	12	N/A	
7.5	Percentage of Women on Board of Directors/Trustees	18%	33%	36.4%	42%	N/A	
7.6	Percentage of Minorities on Board of Directors/Trustees		33%	36.4%	33%	N/A	
7.7	Employee Safety Metrics						
7.7.1	Recordable Incident Rate (CECONY)	3.46	1.23	1.00	N/A	N/A	
7.7.1	Recordable Incident Rate (O&R)	4.94	0.53	1.24	N/A	N/A	
7.7.2	Lost-time Case Rate (CECONY)	Not reported	0.81	0.62	N/A	N/A	
7.7.2	Lost-time Case Rate (O&R)	Not reported	0.35	0.83	N/A	N/A	
7.7.3	Days Away, Restricted, and Transfer (DART) Rate (CECONY)	Not reported	0.86	0.67	N/A	N/A	



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7.7.3	Days Away, Restricted, and Transfer (DART) Rate (O&R)	Not reported	0.53	0.99	N/A	N/A	
7.7.4	Work-related Fatalities (CECONY)	0	0	0	0	0	
7.7.4	Work-related Fatalities (O&R)	0	0	0	0	0	
8	Fresh Water Resources used in Thermal Power Generation Activities						
8.1	Water Withdrawals - Consumptive (Millions of Gallons)	796	578	645			Includes process water from useful thermal (steam) energy produced from the CHPs. Consumptive water usage rate is negligible. Includes process water from useful thermal (steam) energy produced from the CHPs. Non-Consumptive water usage rate is negligible.
8.2	Water Withdrawals - Non-Consumptive (Millions of Gallons)	87,792	93,907	102,564			
8.3	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)	0	0	0			
8.4	Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)	0.01	0	0.02			
9	Waste Products						
9.1	Amount of Hazardous Waste Manifested for Disposal (CECONY) (tons)	8,346	12,605	18,863	71,204	14,300	Hazardous waste manifested off-site from Con Edison sites, field locations and the Astoria hazardous waste storage facility to an external commercial disposal facility. 2023 year total based on projection from 2023 YTD accruals (July 2023) and potential design projects for second half of the year. 2024 year projection based on average from past three years.
9.1	Amount of Hazardous Waste Manifested for Disposal (O&R) (tons)	81	5	5	N/A	N/A	
9.2	Percent of Coal Combustion Products Beneficially Used	N/A	N/A	N/A	N/A	N/A	
Additional Metrics (Optional)							
<i>Insert additional rows in this section as necessary.</i>							

Goal Applicability	Baseline Year	Target Year	Reduction Goal Description (Short)	Source (URL)
CECONY and O&R	2005	2040	Reduce fugitive methane emissions from our natural gas delivery system by 85% from 2005 levels by 2040 through continued actions that have already resulted in a 50% reduction in emissions since 2005.	Our Clean Energy Commitment Con Edison
CEI	2005	2040	Aim for zero direct greenhouse gas emissions (Scope 1) for the company-owned electric-generating units on our steam system by 2040 and overall net-zero Scope 1 emissions from our operations by 2050, in support of New York State's climate goals.	Our Clean Energy Commitment Con Edison

Notes

1. Additional information on the emissions goals listed above, including how they will be achieved, can be found in the Qualitative section.
2. Information on the type of emissions (e.g., carbon, methane, CO2e, etc.) and which scope(s) of emissions apply — based on the WRI GHG Reporting Protocol, TCR Reporting Protocol(s), or other acceptable reporting procedures — should be included in the goal description. Emissions reported in the Quantitative section are not based on a Scope 1, 2 or 3 methodology.
3. Goal Applicability refers to the entity to which the goal applies (e.g., parent company, operating company, electric or gas utility, etc.).



Gas Company ESG/Sustainability Quantitative Information

Ref. No.	Refer to the "Definitions" column for more information on each metric.	Baseline 2005	Last Year 2022	Current Year 2023	Next Year 2024	Future Year 2025	Definitions
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Natural Gas Distribution

1	METHANE EMISSIONS AND MITIGATION FROM DISTRIBUTION MAINS						All methane leak sources per 98.232 (i) (1-6) are included for Distribution. Combustion sources are excluded. CO₂ is excluded.
1.1	Number of Gas Distribution Customers (in millions) (CECONY)	1.1	1.1	1.1	N/A	N/A	<p>These metrics should include all local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule.</p> <p>These metrics should provide the number of years remaining to take out of service, replace or upgrade cathodically unprotected steel mains, and cast iron/wrought iron mains, consistent with applicable state utility commission authorizations.</p> <p>Optional: # yrs by pipe type.</p> <p>Optional: # yrs by pipe type.</p> <p>Optional: # yrs by pipe type.</p> <p>Optional: # yrs by pipe type.</p> <p><u>Fugitive methane</u> emissions (not CO₂ combustion emissions) stated as CO₂e, as reported to EPA under 40 CFR 98, Subpart W, sections 98.236(q)(3)(ix)(D), 98.236(r)(1)(v), and 98.236(r)(2)(v)(B) - <u>i.e., this is Subpart W methane emissions as input in row 2.2 below and converted to CO₂e here.</u> This metric should include fugitive methane emissions above the reporting threshold for all natural gas local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule. <u>Calculated value based on mt CH₄ input in the 2.2 (below).</u></p> <p><u>Fugitive methane</u> emissions (not CO₂ combustion emissions) stated as CO₂e, as reported to EPA under 40 CFR 98, Subpart W, sections 98.236(q)(3)(ix)(D), 98.236(r)(1)(v), and 98.236(r)(2)(v)(B) - <u>i.e., this is Subpart W methane emissions as input in row 2.2 below and converted to CO₂e here.</u> This metric should include fugitive methane emissions above the reporting threshold for all natural gas local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule. <u>Calculated value based on mt CH₄ input in the 2.2 (below).</u></p> <p><u>INPUT VALUE (total mt CH₄) as explained in definition above. Subpart W input is CH₄ (mt).</u></p> <p>This metric provides gas throughput from distribution (quantity of natural gas delivered to end users) reported under Subpart W, 40 C.F.R. 98.236(aa)(9)(iv), as reported on the Subpart W e-GRRT integrated reporting form in the "Facility Overview" worksheet Excel form, Quantity of natural gas delivered to end users (column 4).</p>
1.1	Number of Gas Distribution Customers (in millions) (O&R)	Unknown	0.1	0.2	N/A	N/A	
1.2	Distribution Mains in Service						
1.2.1	Plastic (miles) (CECONY)	1,161	2,494	2,552	2639	2726	
1.2.1	Plastic (miles) (O&R)	911	1,223	1,247	1,269	1,291	
1.2.2	Cathodically Protected Steel - Bare & Coated (miles) (CECONY)	329	337	339	340	341	
1.2.2	Cathodically Protected Steel - Bare & Coated (miles) (O&R)	730	566	563	560	557	
1.2.3	Unprotected Steel - Bare & Coated (miles) (CECONY)	1,348	746	718	678	638	
1.2.3	Unprotected Steel - Bare & Coated (miles) (O&R)	240	90	70	50	30	
1.2.4	Cast Iron / Wrought Iron - without upgrades (miles) (CECONY)	1,406	838	813	773	738	
1.2.4	Cast Iron / Wrought Iron - without upgrades (miles) (O&R)	44	0	0	0	0	
1.3	Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains (# years to complete)						
1.3.1	Unprotected Steel (Bare & Coated) (# years to complete) (CECONY)	31	18	17	16	15	
1.3.1	Unprotected Steel (Bare & Coated) (# years to complete) (O&R)	Unknown	7	6	5	4	
1.3.2	Cast Iron / Wrought Iron (# years to complete) (CECONY)	31	18	17	16	15	
1.3.2	Cast Iron / Wrought Iron (# years to complete) (O&R)	Unknown	0	0	0	0	
2	Distribution CO₂e Fugitive Emissions						
2.1	CO ₂ e Fugitive Methane Emissions from Gas Distribution Operations (metric tons) (CECONY)	338,000	190,135	185,190	178,905	173,194	
2.1	CO ₂ e Fugitive Methane Emissions from Gas Distribution Operations (metric tons) (O&R)	Unknown	15,940	14,075	12,658	11,697.5	
2.2	CH ₄ Fugitive Methane Emissions from Gas Distribution Operations (metric tons) (CECONY)	13,520	7,605	7,408	7,156	6,928	
2.2	CH ₄ Fugitive Methane Emissions from Gas Distribution Operations (metric tons) (O&R)	Unknown	636	563	506.3	467.9	
2.2.1	CH ₄ Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year) (CECONY)	704	396	386	Not disclosed	Not disclosed	
2.2.1	CH ₄ Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year) (O&R)	Unknown	36.60	36.86	Not disclosed	Not disclosed	
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet (Mscf/year) (CECONY)	234,654,613	319,103,511	322,153,816			

2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet (Mscf/year) (O&R)	Unknown	26,761,929	23,841,976	
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)(CECONY)	222,922	303,148	306,046	
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)(O&R)	Unknown	25,424	22,642	
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput) (CECONY)	0.32%	0.13%	0.13%	
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput) (O&R)	Unknown	0.14%	0.16%	

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$$\frac{E_C}{TP_C} = \frac{\text{tonnes } CH_4}{MMscf \text{ gas}} \times \frac{10^6 \text{ g } CH_4}{\text{tonne } CH_4} \times \frac{\text{g mole } CH_4}{16 \text{ g } CH_4} \times \frac{\text{gmol Nat.Gas}}{0.95 \text{ gmol } CH_4} \times \frac{\text{scf gas}}{1.198 \text{ gmol gas}} \times \frac{MMscf \text{ gas emissions}}{10^6 \text{ scf gas}} = \frac{MMscf \text{ gas emissions}}{MMscf \text{ gas throughput}} = \%$$

$$\frac{E_C}{TP_C} = \frac{\text{tonnes } CH_4}{MMscf \text{ gas}} \times \frac{10^6 \text{ g } CH_4}{\text{tonne } CH_4} \times \frac{\text{g mole } CH_4}{16 \text{ g } CH_4} \times \frac{\text{gmol Nat.Gas}}{0.95 \text{ gmol } CH_4} \times \frac{\text{scf gas}}{1.198 \text{ gmol gas}} \times \frac{MMscf \text{ gas emissions}}{10^6 \text{ scf gas}} = \frac{MMscf \text{ gas emissions}}{MMscf \text{ gas throughput}} = \%$$

Natural Gas Transmission and Storage

1 Onshore Natural Gas Transmission Compression Methane Emissions		Not reported. Facilities are below the EPA Subpart W threshold.			
1.1.1	Pneumatic Device Venting (metric tons/year)				
1.1.2	Blowdown Vent Stacks (metric tons/year)				
1.1.3	Transmission Storage Tanks (metric tons/year)				
1.1.4	Flare Stack Emissions (metric tons/year)				
1.1.5	Centrifugal Compressor Venting (metric tons/year)				
1.1.6	Reciprocating Compressor Venting (metric tons/year)				
1.1.7	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)				
1.1.8	Other Leaks (metric tons/year)				
1.2	Total Transmission Compression Methane Emissions (metric tons/year)				
1.3	Total Transmission Compression Methane Emissions (CO2e/year)				
1.4	Total Transmission Compression Methane Emissions (MSCF/year)				
2 Underground Natural Gas Storage Methane Emissions		Not reported. Facilities are below the EPA Subpart W threshold.			
2.1.1	Pneumatic Device Venting (metric tons/year)				
2.1.2	Flare Stack Emissions (metric tons/year)				
2.1.3	Centrifugal Compressor Venting (metric tons/year)				
2.1.4	Reciprocating Compressor Venting (metric tons/year)				
2.1.5	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)				
2.1.6	Other Equipment Leaks (metric tons/year)				
2.1.7	Equipment leaks from valves, connectors, open-ended lines, and pressure relief valves associated with storage wellheads (metric tons/year)				
2.1.8	Other equipment leaks from components associated with storage wellheads (metric tons/year)				
2.2	Total Storage Compression Methane Emissions (metric tons/year)				
2.3	Total Storage Compression Methane Emissions (CO2e/year)				
2.4	Total Storage Compression Methane Emissions (MSCF/year)				
3 Onshore Natural Gas Transmission Pipeline Blowdowns		Not reported. Facilities are below the EPA Subpart W threshold.			
3.1	Transmission Pipeline Blowdown Vent Stacks (metric tons/year)				
3.2	Transmission Pipeline Blowdown Vent Stacks (CO2e/year)				
3.3	Transmission Pipeline Blowdown Vent Stacks (MSCF/year)				
4 Other Non-Sub W Emissions Data (OPTIONAL)		Not reported. Facilities are below the EPA Subpart W threshold.			
4.1	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (metric tons/year)				
4.2	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (CO2e/year)				
4.3	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (MSCF/year)				
5 Summary and Metrics		N/A	N/A	N/A	N/A
5.1	Total Transmission and Storage Methane Emissions (MMSCF/year)				
5.2	Annual Natural Gas Throughput from Gas Transmission and Storage Operations (MSCF/year)				

All methane leak sources per 98.232 (e) (1-8), (f)(1-8), and (m) are included for Transmission and Storage. Combustion sources are excluded. CO₂ and N₂O are excluded.

Fugitive Methane emissions as defined in 40 CFR 98 Sub W Section 232 (e) (1-8), CO2 and N2O emissions are excluded from this section.
Value reported using calculation in 40 CFR 98 Sub W Section 236(b)(4)
Value reported using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii)
Value reported using calculation in 40 CFR 98 Sub W Section 236(k)(2)(v)
Value reported using calculation in 40 CFR 98 Sub W Section 236(n)(11)
Value reported using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)
Value reported using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36

Fugitive Methane emissions as defined in 40 CFR 98 Sub W Section 232 (f) (1-8), CO2 and N2O emissions are excluded from this section.
Value reported using calculation in 40 CFR 98 Sub W Section 236(b)(4)
Value reported using calculation in 40 CFR 98 Sub W Section 236(n)(11)
Value reported using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)
Value reported using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
Value reported using calculation in 40 CFR 98 Sub W Section 232(q)(2)(v)
Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36

Blowdown vent stacks for onshore transmission pipeline as defined in 40 CFR 98 Sub W Section 232 (m), CO2 and N2O emissions are excluded from this section.
Value reported using calculation in 40 CFR 98 Sub W Section 232(i)(3)(ii)

(OPTIONAL) If desired, report additional sources required by ONE Future include dehydrator vents, storage station venting transmission pipeline leaks, and storage tank methane.

EIA 176 throughput or other reference for other throughput selected

5.2.1	Annual Methane Gas Throughput from Gas Transmission and Storage Operations (MMSCF/year)															Methane content in natural gas equals 95% based on 40 CFR 98 Sub W 233(u)(2)(vii)
5.3	Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)															

Natural Gas Gathering and Boosting																
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1	METHANE EMISSIONS	Not reported. Facilities are below the EPA Subpart W threshold.											
1.1	Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions	Not reported. Facilities are below the EPA Subpart W threshold.											
1.1.1	Total Miles of Gathering Pipeline Operated by gas utility (miles)												
1.1.2	Volume of Gathering Pipeline Blow Down Emissions (scf)												
1.1.4	Gathering Pipeline Blow-Down Emissions outside storage and compression facilities (metric tons CO2e)												This metric is collected to support calculations under EPA 40 CFR 98, Subpart W.
2	CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSION	Not reported. Facilities are below the EPA Subpart W threshold.											
2.1	CO2e Emissions for Gathering & Boosting Compression Stations (metric tons)												CO2 combustion emissions reported to EPA under 40 CFR 98, Subpart C, as directed in Subpart W, 98.232(k).
3	CONVENTIONAL COMBUSTION EMISSIONS FROM GATHERING & BOOSTING COMPRESSION	Not reported. Facilities are below the EPA Subpart W threshold.											
3.1	Emissions reported for all permitted sources (minor or major)												The number of permitted sources for conventional emissions may not be the same number of sources reporting under the EPA GHG reporting rule. Companies may wish to describe which, or how many, sources are included in the conventional pollutants data and whether the CO2e data reported includes all of these sources.
3.1.1	NOx (metric tons per year)												
3.1.2	VOC (metric tons per year)												

Human Resources																
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1.1	Total Number of Employees	-	14,319	14,592	N/A	N/A										
1.2	Percentage of Women in Total Workforce	-	23%	23.20%	N/A	N/A										
1.3	Percentage of Minorities in Total Workforce	-	52%	53.60%	N/A	N/A										
2.1	Total Number on Board of Directors/Trustees	11	12	12	12	N/A										
2.2	Percentage of Women on Board of Directors/Trustees	18%	33%	36%	42%	N/A										
2.3	Percentage of Minorities on Board of Directors/Trustees	0%	33%	36%	36%	N/A										
3	Employee Safety Metrics															
3.1	Recordable Incident Rate (CECONY)	3.46	1.23	1.00												
3.1	Recordable Incident Rate (O&R)	4.94	0.53	1.24	N/A	N/A										
3.2	Lost-time Case Rate (CECONY)	Not reported	0.81	0.62	N/A	N/A										
3.2	Lost-time Case Rate (O&R)	Not reported	0.27	0.83	N/A	N/A										
3.3	Days Away, Restricted, and Transfer (DART) Rate (CECONY)	Not reported	0.86	0.67	N/A	N/A										
3.3	Days Away, Restricted, and Transfer (DART) Rate (O&R)	Not reported	0.27	0.99	N/A	N/A										
3.4	Work-related Fatalities (CECONY)	0	0	0	N/A	N/A										
3.4	Work-related Fatalities (O&R)	0	0	0	N/A	N/A										

Additional Metrics (Optional)																
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Insert additional rows in this section as necessary.																
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