



Electric Company ESG/Sustainability Quantitative Information

Parent Company: Consolidated Edison, Inc.
Operating Company(s): Consolidated Edison Company of New York (CECONY), Orange & Rockland Utilities (O&R), Con Edison Transmission (CET)
Business Type(s): Energy and Utilities Holding Company
State(s) of Operation: Primarily New York and New Jersey through its Utilities' operations
State(s) with RPS Programs:
Regulatory Environment: Both regulated and deregulated
Report Date: 10/10/2025

Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2005	Last Year 2023	Current Year 2024	Next Year 2025	Future Year 2026	Comments, Links, Additional Information, and Notes
Portfolio							
1	Owned Nameplate Generation Capacity at end of year (MW)						<i>Provide a link to charts or additional information if available</i>
1.1	Coal	N/A	N/A	N/A	N/A	N/A	
1.2	Natural Gas	904	743	743	743	743	All Natural Gas Capacity Units have dual fuel capability, but predominantly operate on N. Gas; total capacity identified in 2005 was not available at year-end due to
1.3	Nuclear	N/A	N/A	N/A	N/A	N/A	
1.4	Petroleum	103	37	0	0	0	Our Compliance Plan for recent regulations impacting simple cycle combustion units indicates that nameplate capacity has changed at the conclusion of 2023
1.5	Total Renewable Energy Resources						
1.5.1	Biomass/Biogas	N/A	N/A	N/A	N/A	N/A	
1.5.2	Geothermal	N/A	N/A	N/A	N/A	N/A	
1.5.3	Hydroelectric	N/A	N/A	N/A	N/A	N/A	
1.5.4	Solar	0	Not disclosed	Not disclosed	Not disclosed	Not disclosed	On March 1, 2023 - Con Edison completed the sale of Clean Energy Business. Not disclosed - 2024 10-K see Note W and X
1.5.5	Wind	0	Not disclosed	Not disclosed	Not disclosed	Not disclosed	On March 1, 2023 - Con Edison completed the sale of Clean Energy Business. Not disclosed - 2024 10-K see Note W and X
1.6	Other	N/A	N/A	N/A	N/A	N/A	
Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options							
2	Net Generation for the data year (MWh)						
2.1	Coal	N/A	N/A				
2.2	Natural Gas	2,181,551	3,074,371	2,894,596	2,624,957	2,498,243	Net Generation was distributed based on fuel distribution ratios.
2.3	Nuclear	N/A	N/A	N/A	N/A	N/A	
2.4	Petroleum	80,129	5,124	7	24,943	24,857	
2.5	Total Renewable Energy Resources						
2.5.1	Biomass/Biogas	N/A	N/A	N/A	N/A	N/A	
2.5.2	Geothermal	N/A	N/A	N/A	N/A	N/A	
2.5.3	Hydroelectric	N/A	N/A	N/A	N/A	N/A	
2.5.4	Solar	N/A	Not disclosed	Not disclosed	Not disclosed	Not disclosed	Clean Energy Businesses - 2024 10-K pg. 30
2.5.5	Wind	N/A	Not disclosed	Not disclosed	Not disclosed	Not disclosed	Clean Energy Businesses - 2024 10-K pg. 30
2.6	Other	3,925,534	3,233,537	3,511,490	3,789,132	3,614,767	Useful thermal (steam) energy produced from the CHPs expressed in MWh.
	Total Net Generation for the data year (MWh)	6,187,214	6,313,032	6,406,093	6,439,032	6,137,867	
Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options							
3	Capital Expenditures and Energy Efficiency (EE)						
3.1	Total Annual Capital Expenditures (nominal dollars in millions)	N/A	\$4,509	\$4,728	\$5,122	\$8,067	Reflects Con Edison Inc. as reported in the company's 2024 Annual Report (2024 10-K pg. 30-31)
3.2	Incremental Annual Electricity Savings from EE Measures (MWh) (CECONY)	-	410,865	255,163	343,625	276,963	
3.2	Incremental Annual Electricity Savings from EE Measures (MWh) (ORU)	-	92,583	111,854	89,754	63,309	
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars) (CECONY)	\$ -	\$70,819,967	\$80,481,579	\$80,498,146	\$68,296,541	
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars) (ORU)	\$-	\$15,905,186	\$21,183,459	\$33,760,948	\$37,218,726	
4	Retail Electric Customer Count (at end of year)						
4.1 & 4.2	Commercial & Industrial	515,724	638,983	499,152			Sum of 2023 CECONY, O&R and RECO Commercial and Industrial
4.3	Residential	2,746,636	3,318,891	2,993,604			Sum of 2023 CECONY, O&R and RECO Residential
		2005	2023	2024	2025	2026	



Electric Company ESG/Sustainability Quantitative Information

Parent Company: Consolidated Edison, Inc.
Operating Company(s): Consolidated Edison Company of New York (CECONY), Orange & Rockland Utilities (O&R), Con Edison Transmission (CET)
Business Type(s): Energy and Utilities Holding Company
State(s) of Operation: Primarily New York and New Jersey through its Utilities' operations
State(s) with RPS Programs:
Regulatory Environment: Both regulated and deregulated
Report Date: 10/10/2025

Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2005	Last Year 2023	Current Year 2024	Next Year 2025	Future Year 2026	Comments, Links, Additional Information, and Notes	
Emissions								
5	GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e) Note: The alternatives available below are intended to provide flexibility in reporting GHG emissions, and should be used to the extent appropriate for each company.						Consider including carbon reduction targets in qualitative discussion	
5.1	Owned Generation (1) (2) (3)							
5.1.1	Carbon Dioxide (CO2)							
5.1.1.1	Total Owned Generation CO2 Emissions (MT)	1,805,914	1,923,577	1,873,319	1,882,951	1,794,882	If applicable, indicate the inclusion of emissions from sources <25 MW or from other sources Includes the useful thermal (steam) energy produced from the CHPs expressed in MWh.	
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	0.292	0.305	0.292	0.292	0.292		
5.1.2	Carbon Dioxide Equivalent (CO2e)							
5.1.2.1	Total Owned Generation CO2e Emissions (MT)	1,806,881	1,925,580	1,875,255	1,884,897	1,796,737	Includes the useful thermal (steam) energy produced from the CHPs expressed in MWh.	
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.292	0.305	0.293	0.293	0.293		
5.2	Purchased Power (4)							
5.2.1	Carbon Dioxide (CO2) - CECONY							
5.2.1.1	Total Purchased Generation CO2 Emissions (MT) - CECONY	10,637,602	8,050,434	8,156,906	Not disclosed	Not disclosed	2024 calculations for O&R 249,473 metric tons CO2e 0.011	
5.2.1.2	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.370	0.402	0.392	Not disclosed	Not disclosed		
5.2.2	Carbon Dioxide Equivalent (CO2e)							
5.2.2.1	Total Purchased Generation CO2e Emissions (MT)	10,670,606	8,063,166	8,168,890	Not disclosed	Not disclosed	250,194 metric tons CO2e 0.011	
5.2.2.2	Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.371	0.402	0.393	Not disclosed	Not disclosed		
5.3	Owned Generation + Purchased Power							
5.3.1	Carbon Dioxide (CO2)							
5.3.1.1	Total Owned + Purchased Generation CO2 Emissions (MT)	12,443,515	9,974,011	10,030,225	Not disclosed	Not disclosed	O&R does not own generation 249,473 metric tons CO2e (Purchased Power) 0.011	
5.3.1.2	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.356	0.378	0.369	Not disclosed	Not disclosed		
5.3.2	Carbon Dioxide Equivalent (CO2e)							
5.3.2.1	Total Owned + Purchased Generation CO2e Emissions (MT)	12,477,486	9,988,746	10,044,145	Not disclosed	Not disclosed	250,194 metric tons CO2e (Purchased Power) 0.011	
5.3.2.2	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.357	0.379	0.369	Not disclosed	Not disclosed		
5.4	Non-Generation CO2e Emissions of Sulfur Hexafluoride (SF6) (5)							
5.4.1	Total CO2e emissions of SF6 (MT)	1,943,791	48,297	60,595	Not disclosed	Not disclosed	2024 SF6 emissions are calculated in accordance with updated Global Warming Potential (GWP) factors per EPA reporting standards. The GWP factor for SF6 increased from 22,800 (AR4) to 23,500 (AR5), contributing to the year-over-year increase in reported emissions.	
5.4.2	Leak rate of CO2e emissions of SF6 (MT/Net MWh)	0.067	0.002	0.003	Not disclosed	Not disclosed		
6	Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)							
6.1	Generation basis for calculation (6)	Fossil						
6.2	Nitrogen Oxide (NOx)							
6.2.1	Total NOx Emissions (MT)	1,165	833	681	Not disclosed	Not disclosed		
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)	0.0002	0.0001	0.0002	Not disclosed	Not disclosed		
6.3	Sulfur Dioxide (SO2)							
6.3.1	Total SO2 Emissions (MT)	382	17	14	Not disclosed	Not disclosed		
6.3.2	Total SO2 Emissions Intensity (MT/Net MWh)	0.00006	0.000003	0.000003	Not disclosed	Not disclosed		
6.4	Mercury (Hg)							
6.4.1	Total Hg Emissions (kg)	N/A	N/A	N/A	N/A	N/A		
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)	N/A	N/A	N/A	N/A	N/A		

Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the Emissions section notes



Electric Company ESG/Sustainability Quantitative Information

Parent Company: Consolidated Edison, Inc.
Operating Company(s): Consolidated Edison Company of New York (CECONY), Orange & Rockland Utilities (O&R), Con Edison Transmission (CET)
Business Type(s): Energy and Utilities Holding Company
State(s) of Operation: Primarily New York and New Jersey through its Utilities' operations
State(s) with RPS Programs:
Regulatory Environment: Both regulated and deregulated
Report Date: 10/10/2025

Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2005	Last Year 2023	Current Year 2024	Next Year 2025	Future Year 2026	Comments, Links, Additional Information, and Notes
Resources							
7	Human Resources						
7.1	Total Number of Employees	-	14,592	15,097			Number of employees for CEI from 2024 10-K pg. 44
7.2	Percentage of Women in Total Workforce	-	23%	23%			2024 EEO-1 Filing
7.3	Percentage of Minorities in Total Workforce	-	54%	55%			2024 EEO-1 Filing
7.4	Total Number on Board of Directors/Trustees	11	11	10			2025 Proxy Statement
7.5	Percentage of Women on Board of Directors/Trustees	18%	36%	40%			2025 Proxy Statement
7.6	Percentage of Minorities on Board of Directors/Trustees		36%	30%			2025 Proxy Statement
7.7	Employee Safety Metrics						
7.7.1	Recordable Incident Rate (CECONY)	3.46	1	1.25			2024 Sustainability Report - page 86
7.7.1	Recordable Incident Rate (O&R)	4.94	1.24	0.85			2024 Sustainability Report - page 87
7.7.2	Lost-time Case Rate (CECONY)	Not reported	0.62	0.68			
7.7.2	Lost-time Case Rate (O&R)	Not reported	0.83	0.39			
7.7.3	Days Away, Restricted, and Transfer (DART) Rate (CECONY)	Not reported	0.67	0.77			
7.7.3	Days Away, Restricted, and Transfer (DART) Rate (O&R)	Not reported	0.99	0.54			
7.7.4	Work-related Fatalities (CECONY)	0	0	0			
7.7.4	Work-related Fatalities (O&R)	0	0	0			
8	Fresh Water Resources used in Thermal Power Generation Activities						
8.1	Water Withdrawals - Consumptive (Millions of Gallons)	796	645	684			Includes process water from useful thermal (steam) energy produced from the CHPs.
8.2	Water Withdrawals - Non-Consumptive (Millions of Gallons)	87,792	102,564	84,265			
8.3	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)	0	0	0			Consumptive water usage rate is negligible. Includes process water from useful thermal (steam) energy produced from the CHPs.
8.4	Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)	0.01	0.02	0.01			Non-Consumptive water usage rate is negligible.
9	Waste Products						
9.1	Amount of Hazardous Waste Manifested for Disposal (CECONY) (tons)	8,346	18,863	49,901	37,497	15,500	Hazardous waste manifested off-site from Con Edison sites, field locations and the Astoria hazardous waste storage facility to an external commercial disposal facility. 2025 data is thru August 5th. As we expect construction to continue to increase and HA excavation to end this year, we estimate 15,500 tons for FY 2026.
9.1	Amount of Hazardous Waste Manifested for Disposal (O&R) (tons)	81	5	5	2	5	2025 Data is total through August 20th, 2025. 2026 estimates are based on previous generation and no planned major hazardous waste generating events.
9.2	Percent of Coal Combustion Products Beneficially Used	N/A	N/A	N/A	N/A	N/A	
Additional Metrics (Optional)							
<i>Insert additional rows in this section as necessary.</i>							

Goal Applicability	Baseline Year	Target Year	Reduction Goal Description (Short)	Source (URL)
CECONY and O&R	2005	2040	Reduce fugitive methane emissions from our natural gas delivery system by 85% from 2005 levels by 2040.	Our Clean Energy Commitment Con Edison
CEI	2005	2040	Aim for zero direct greenhouse gas emissions (Scope 1) for the company-owned electric-generating units on our steam system by 2040 and overall net-zero Scope 1 emissions from our operations by 2050, in support of New York State's climate goals.	Our Clean Energy Commitment Con Edison

Notes

1. Additional information on the emissions goals listed above, including how they will be achieved, can be found in the Qualitative section.
2. Information on the type of emissions (e.g., carbon, methane, CO2e, etc.) and which scope(s) of emissions apply — based on the WRI GHG Reporting Protocol, TCR Reporting Protocol(s), or other acceptable reporting procedures — should be included in the goal description. Emissions reported in the Quantitative section are not based on a Scope 1, 2 or 3 methodology.
3. Goal Applicability refers to the entity to which the goal applies (e.g., parent company, operating company, electric or gas utility, etc.).



EEI AGA ESG/Sustainability Template – Section 2: Quantitative Information



Gas Company ESG/Sustainability Quantitative Information

Ref. No.	Refer to the "Definitions" column for more information on each metric.	Baseline 2005	Last Year 2023	Current Year 2024	Next Year 2025	Future Year 2026	Definitions
----------	--	------------------	-------------------	----------------------	-------------------	---------------------	-------------

Natural Gas Distribution

1	METHANE EMISSIONS AND MITIGATION FROM DISTRIBUTION MAINS						All methane leak sources per 98.232 (i) (1-6) are included for Distribution. Combustion sources are excluded. CO₂ is excluded.
1.1	Number of Gas Distribution Customers (in millions) (CECONY)	1.1	1.1	1.1	N/A	N/A	<p>These metrics should include all local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule.</p> <p>These metrics should provide the number of years remaining to take out of service, replace or upgrade cathodically unprotected steel mains, and cast iron/wrought iron mains, consistent with applicable state utility commission authorizations.</p> <p>Optional: # yrs by pipe type.</p> <p><u>Fugitive methane emissions (not CO₂ combustion emissions) stated as CO₂e, as reported to EPA under 40 CFR 98, Subpart W, sections 98.236(q)(3)(ix)(D), 98.236(r)(1)(v), and 98.236(r)(2)(v)(B) - i.e., this is Subpart W methane emissions as input in row 2.2 below and converted to CO₂e here.</u> This metric should include fugitive methane emissions above the reporting threshold for all natural gas local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule. <u>Calculated value based on mt CH₄ input in the 2.2 (below).</u> 2024 methane emissions are calculated in accordance with updated Global Warming Potential (GWP) factors per EPA reporting standards. The GWP factor for methane increased from 25 to 28, contributing to the year-over-year increase in reported emissions.</p> <p><u>Fugitive methane emissions (not CO₂ combustion emissions) stated as CO₂e, as reported to EPA under 40 CFR 98, Subpart W, sections 98.236(q)(3)(ix)(D), 98.236(r)(1)(v), and 98.236(r)(2)(v)(B) - i.e., this is Subpart W methane emissions as input in row 2.2 below and converted to CO₂e here.</u> This metric should include fugitive methane emissions above the reporting threshold for all natural gas local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule. <u>Calculated value based on mt CH₄ input in the 2.2 (below).</u></p> <p><u>INPUT VALUE (total mt CH₄) as explained in definition above. Subpart W input is CH₄ (mt).</u></p> <p>This metric provides gas throughput from distribution (quantity of natural gas delivered to end users) reported under Subpart W, 40 C.F.R. 98.236(aa)(9)(iv), as reported on the Subpart W e-GRRT integrated reporting form in the "Facility Overview" worksheet Excel form, Quantity of natural gas delivered to end users (column 4).</p>
1.1	Number of Gas Distribution Customers (in millions) (O&R)	Unknown	0.2	0.1	N/A	N/A	
1.2	Distribution Mains in Service						
1.2.1	Plastic (miles) (O&R)	911	1,247	1,263.4	1,277	1,290	
1.2.2	Cathodically Protected Steel - Bare & Coated (miles) (O&R)	730	563	560.6	559	558	
1.2.3	Unprotected Steel - Bare & Coated (miles) (O&R)	240	70	73.2	60	47	
1.2.4	Cast Iron / Wrought Iron - without upgrades (miles) (O&R)	44	0	0	0	0	
1.3	Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains (# years to complete)						
1.3.1	Unprotected Steel (Bare & Coated) (# years to complete) (CECONY)	31	17	16	15	14	
1.3.1	Unprotected Steel (Bare & Coated) (# years to complete) (O&R)	Unknown	6	6	5	4	
1.3.2	Cast Iron / Wrought Iron (# years to complete) (CECONY)	31	17	16	15	14	
1.3.2	Cast Iron / Wrought Iron (# years to complete) (O&R)	Unknown	0	0	0	0	
2	Distribution CO₂e Fugitive Emissions						
2.1	CO ₂ e Fugitive Methane Emissions from Gas Distribution Operations (metric tons) (CECONY)	338,000	185,190	194,152	186,200	179,144	
2.1	CO ₂ e Fugitive Methane Emissions from Gas Distribution Operations (metric tons) (O&R)	Unknown	14,075	13,720	13,084	12,457	
2.2	CH ₄ Fugitive Methane Emissions from Gas Distribution Operations (metric tons) (CECONY)	13,520	7,408	6,934	6,650	6,398	
2.2	CH ₄ Fugitive Methane Emissions from Gas Distribution Operations (metric tons) (O&R)	Unknown	563	548.8	523.4	498.3	
2.2.1	CH ₄ Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year) (CECONY)	704	386	361	Not disclosed	Not disclosed	
2.2.1	CH ₄ Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year) (O&R)	Unknown	29.3	28.6	Not disclosed	Not disclosed	
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet (Mscf/year) (CECONY)	234,654,613	322,153,816	319,475,087			

2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet (Mscf/year) (O&R)	Unknown	23,841,976	24,192,705	
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)(CECONY)	222,922	306,046	303,501	
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)(O&R)	Unknown	22,642	22,975	
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput) (CECONY)	0.32%	0.13%	0.12%	
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput) (O&R)	Unknown	0.13%	0.12%	

This metric provides gas throughput from distribution (quantity of natural gas delivered to end users) reported under Subpart W, 40 C.F.R. 98.236(aa)(9)(iv), as reported on the Subpart W e-GRRR integrated reporting form in the "Facility Overview" worksheet Excel form, Quantity of natural gas delivered to end users (column 4).

$$\frac{E_C}{TP_C} = \frac{\text{tonnes } CH_4}{MMscf \text{ gas}} \times \frac{10^6 \text{ g } CH_4}{\text{tonne } CH_4} \times \frac{\text{g mole } CH_4}{16 \text{ g } CH_4} \times \frac{\text{gmol Nat.Gas}}{0.95 \text{ gmol } CH_4} \times \frac{\text{scf gas}}{1.198 \text{ gmol gas}} \times \frac{MMscf \text{ gas emissions}}{10^6 \text{ scf gas}} = \frac{MMscf \text{ gas emissions}}{MMscf \text{ gas throughput}} = \%$$

Natural Gas Transmission and Storage

1	Onshore Natural Gas Transmission Compression Methane Emissions	Not reported. Facilities are below the EPA Subpart W threshold.			
1.1.1	Pneumatic Device Venting (metric tons/year)				
1.1.2	Blowdown Vent Stacks (metric tons/year)				
1.1.3	Transmission Storage Tanks (metric tons/year)				
1.1.4	Flare Stack Emissions (metric tons/year)				
1.1.5	Centrifugal Compressor Venting (metric tons/year)				
1.1.6	Reciprocating Compressor Venting (metric tons/year)				
1.1.7	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)				
1.1.8	Other Leaks (metric tons/year)				
1.2	Total Transmission Compression Methane Emissions (metric tons/year)				
1.3	Total Transmission Compression Methane Emissions (CO2e/year)				
1.4	Total Transmission Compression Methane Emissions (MSCF/year)				
2	Underground Natural Gas Storage Methane Emissions	Not reported. Facilities are below the EPA Subpart W threshold.			
2.1.1	Pneumatic Device Venting (metric tons/year)				
2.1.2	Flare Stack Emissions (metric tons/year)				
2.1.3	Centrifugal Compressor Venting (metric tons/year)				
2.1.4	Reciprocating Compressor Venting (metric tons/year)				
2.1.5	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)				
2.1.6	Other Equipment Leaks (metric tons/year)				
2.1.7	Equipment leaks from valves, connectors, open-ended lines, and pressure relief valves associated with storage wellheads (metric tons/year)				
2.1.8	Other equipment leaks from components associated with storage wellheads (metric tons/year)				
2.2	Total Storage Compression Methane Emissions (metric tons/year)				
2.3	Total Storage Compression Methane Emissions (CO2e/year)				
2.4	Total Storage Compression Methane Emissions (MSCF/year)				
3	Onshore Natural Gas Transmission Pipeline Blowdowns	Not reported. Facilities are below the EPA Subpart W threshold.			
3.1	Transmission Pipeline Blowdown Vent Stacks (metric tons/year)				
3.2	Transmission Pipeline Blowdown Vent Stacks (CO2e/year)				
3.3	Transmission Pipeline Blowdown Vent Stacks (MSCF/year)				
4	Other Non-Sub W Emissions Data (OPTIONAL)	Not reported. Facilities are below the EPA Subpart W threshold.			
4.1	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (metric tons/year)				
4.2	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (CO2e/year)				
4.3	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (MSCF/year)				
5	Summary and Metrics	N/A	N/A	N/A	N/A
5.1	Total Transmission and Storage Methane Emissions (MMSCF/year)				
5.2	Annual Natural Gas Throughput from Gas Transmission and Storage Operations (MSCF/year)				

All methane leak sources per 98.232 (e) (1-8), (f)(1-8), and (m) are included for Transmission and Storage. Combustion sources are excluded. CO₂ and N₂O are excluded.

Fugitive Methane emissions as defined in 40 CFR 98 Sub W Section 232 (e) (1-8), CO2 and N2O emissions are excluded from this section.

Value reported using calculation in 40 CFR 98 Sub W Section 236(b)(4)
Value reported using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii)
Value reported using calculation in 40 CFR 98 Sub W Section 236(k)(2)(v)
Value reported using calculation in 40 CFR 98 Sub W Section 236(n)(11)
Value reported using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)
Value reported using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)

Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36

Fugitive Methane emissions as defined in 40 CFR 98 Sub W Section 232 (f) (1-8), CO2 and N2O emissions are excluded from this section.

Value reported using calculation in 40 CFR 98 Sub W Section 236(b)(4)
Value reported using calculation in 40 CFR 98 Sub W Section 236(n)(11)
Value reported using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)
Value reported using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)

Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)

Value reported using calculation in 40 CFR 98 Sub W Section 232(q)(2)(v)

Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36

Blowdown vent stacks for onshore transmission pipeline as defined in 40 CFR 98 Sub W Section 232 (m), CO2 and N2O emissions are excluded from this section.
Value reported using calculation in 40 CFR 98 Sub W Section 232(i)(3)(ii)

(OPTIONAL) If desired, report additional sources required by ONE Future include dehydrator vents, storage station venting transmission pipeline leaks, and storage tank methane.

EIA 176 throughput or other reference for other throughput selected

