Electric Company ESG/Sustainability Quantitative Information

Parent Company: *Consolidated Edison, Inc.*
Operating Company(s): *Consolidated Edison Company of New York (CECONY), Orange & Rockland Utilities (O&R), Con Edison Transmission (CET)*
Business Type(s): *Energy and Utilities Holding Company*
State(s) of Operation: *Primarily New York and New Jersey through its Utilities' operations*
State(s) with RPS Programs:
Regulatory Environment: *Both regulated and deregulated*
Report Date: *October 16. 2026*

Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2005	Last Year 2024	Current Year 2025	Next Year 2026	Future Year 2027	Comments, Links, Additional Information, and Notes
	Portfolio						
1	**Owned Nameplate Generation Capacity at end of year (MW)**						*Provide a link to charts or additional information if available*
1.1	Coal	N/A	N/A	N/A	N/A	N/A	
1.2	Natural Gas	904	743	743	743	743	All Natural Gas Capacity Units have dual fuel capability, but predominantly operate on N. Gas; total capacity identified in 2005 was not available at year-end due to
1.3	Nuclear	N/A	N/A	N/A	N/A	N/A	
1.4	Petroleum	103	37	37	37	37	
1.5	Total Renewable Energy Resources						
1.5.1	Biomass/Biogas	N/A	N/A	N/A	N/A	N/A	
1.5.2	Geothermal	N/A	N/A	N/A	N/A	N/A	
1.5.3	Hydroelectric	N/A	N/A	N/A	N/A	N/A	
1.5.4	Solar	0	Not disclosed	Not disclosed	Not disclosed	Not disclosed	
1.5.5	Wind	0	Not disclosed	Not disclosed	Not disclosed	Not disclosed	
1.6	Other	N/A	12.5	16.9	16.9	16.9	
	Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options						
2	**Net Generation for the data year (MWh)**						
2.1	Coal	N/A	N/A	N/A	N/A	N/A	
2.2	Natural Gas	2,181,551	2,890,869	2,744,293	2,706,980	2,421,259	Net Generation was distributed based on fuel distribution ratios.
2.3	Nuclear	N/A	N/A	N/A	N/A	N/A	
2.4	Petroleum	80,129	3,724	9,465	19,170	17,741	
2.5	Total Renewable Energy Resources						
2.5.1	Biomass/Biogas	N/A	N/A	N/A	N/A	N/A	
2.5.2	Geothermal	N/A	N/A	N/A	N/A	N/A	
2.5.3	Hydroelectric	N/A	N/A	N/A	N/A	N/A	
2.5.4	Solar	N/A	Not disclosed	Not disclosed	Not disclosed	Not disclosed	
2.5.5	Wind	N/A	Not disclosed	Not disclosed	Not disclosed	Not disclosed	
2.6	Other	3,925,534	3,726,273	3,735,849	3,496,819	3,213,291	Useful thermal (steam) energy produced from the CHPs expressed in MWh.
	Total Net Generation for the data year (MWh)	6,187,214	6,620,866	6,489,607	6,222,969	5,652,291	
	Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options						
3	**Capital Expenditures and Energy Efficiency (EE)**						
3.1	Total Annual Capital Expenditures (nominal dollars in millions)	N/A	$4,728	$4,996	$6,539	$6,599	
3.2	Incremental Annual Electricity Savings from EE Measures (MWh) (CECONY)	-	255,163	265,676	326,608		
3.2	Incremental Annual Electricity Savings from EE Measures (MWh) (ORU)	-	111,854	87,758	55,989		
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars) (CECONY)	-	$80,481,579	$255,856,329	$247,036,619		
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars) (ORU)	-	$21,183,459	$26,743,055	$36,584,203		
4	**Retail Electric Customer Count (at end of year)**						
4.1 & 4.2	Commercial & Industrial	515,724	499,152	499,798			
4.3	Residential	2,746,636	2,993,604	2,995,580			

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Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2005	Last Year 2024	Current Year 2025	Next Year 2026	Future Year 2027	Comments, Links, Additional Information, and Notes
	Emissions						
5	**GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)**						*Consider including carbon reduction targets in qualitative discussion*
	Note: The alternatives available below are intended to provide flexibility in reporting GHG emissions, and should be used to the extent appropriate for each company.						
5.1	**Owned Generation (1) (2) (3)**						
5.1.1	Carbon Dioxide (CO2)						
5.1.1.1	Total Owned Generation CO2 Emissions (MT)	1,805,914	1,873,319	1,822,323	1,747,707	1,587,250	*If applicable, indicate the inclusion of emissions from sources <25 MW or from other sources*
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	0.292	0.292	0.281	0.281	0.281	Includes the useful thermal (steam) energy produced from the CHPs expressed in MWh.
5.1.2	Carbon Dioxide Equivalent (CO2e)						
5.1.2.1	Total Owned Generation CO2e Emissions (MT)	1,806,881	1,875,255	1,824,237	1,749,543	1,588,917	
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.292	0.293	0.281	0.281	0.281	Includes the useful thermal (steam) energy produced from the CHPs expressed in MWh.
5.2	**Purchased Power (4)**						
5.2.1	Carbon Dioxide (CO2) - CECONY						2025 calculations for O&R
5.2.1.1	Total Purchased Generation CO2 Emissions (MT) - CECONY	10,637,602	8,156,906	8,356,136	Not disclosed	Not disclosed	293,427 metric tons CO2
5.2.1.2	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.370	0.392	0.392	Not disclosed	Not disclosed	0.110
5.2.2	Carbon Dioxide Equivalent (CO2e)						
5.2.2.1	Total Purchased Generation CO2e Emissions (MT)	10,670,606	8,168,890	8,368,450	Not disclosed	Not disclosed	294,259 metric tons CO2e
5.2.2.2	Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.371	0.393	0.393	Not disclosed	Not disclosed	0.110
5.3	**Owned Generation + Purchased Power**						
5.3.1	Carbon Dioxide (CO2)						O&R does not own generation
5.3.1.1	Total Owned + Purchased Generation CO2 Emissions (MT)	12,443,515	10,030,225	10,178,459	Not disclosed	Not disclosed	293,427 metric tons CO2e (Purchased Power)
5.3.1.2	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.356	0.369	0.366	Not disclosed	Not disclosed	0.110
5.3.2	Carbon Dioxide Equivalent (CO2e)						
5.3.2.1	Total Owned + Purchased Generation CO2e Emissions (MT)	12,477,486	10,044,145	10,192,687	Not disclosed	Not disclosed	294,259 metric tons CO2e (Purchased Power)
5.3.2.2	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.357	0.369	0.367	Not disclosed	Not disclosed	0.011
5.4	**Non-Generation CO2e Emissions of Sulfur Hexafluoride (SF6) (5)**						SF6 emissions are calculated in accordance with updated Global Warming Potential (GWP) factors per EPA reporting standards.
5.4.1	Total CO2e emissions of SF6 (MT)	1,943,791	60,595	50,558	Not disclosed	Not disclosed	2025 O&R SF6 emissions (536)
5.4.2	Leak rate of CO2e emissions of SF6 (MT/Net MWh)	0.067	0.003	0.002	Not disclosed	Not disclosed	0.0002
6	**Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)**						
6.1	Generation basis for calculation (6)	Fossil					
6.2	**Nitrogen Oxide (NOx)**						
6.2.1	Total NOx Emissions (MT)	1,165	681	658	Not disclosed	Not disclosed	
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)	0.0002	0.0002	0.0002	Not disclosed	Not disclosed	
6.3	**Sulfur Dioxide (SO2)**						
6.3.1	Total SO2 Emissions (MT)	382	14	9	Not disclosed	Not disclosed	
6.3.2	Total SO2 Emissions Intensity (MT/Net MWh)	0.00006	0.000003	0.000003	Not disclosed	Not disclosed	
6.4	**Mercury (Hg)**						
6.4.1	Total Hg Emissions (kg)	N/A	N/A	N/A	N/A	N/A	
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)	N/A	N/A	N/A	N/A	N/A	
	Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the Emissions section notes						

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Electric Company ESG/Sustainability Quantitative Information

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Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2005	Last Year 2024	Current Year 2025	Next Year 2026	Future Year 2027	Comments, Links, Additional Information, and Notes
	Resources						
7	**Human Resources**						
7.1	Total Number of Employees	-	15,097	15,407	[redacted]	[redacted]	Number of employees from 2026 10-K
7.2	Percentage of Women in Total Workforce	-	23%	24%			Value from Con Edison 2026 GRI Disclosure
7.3	Percentage of Minorities in Total Workforce	-	55%	56%			Value from Con Edison 2026 GRI Disclosure
7.4	Total Number on Board of Directors/Trustees	11	10	11			2026 Proxy Statement
7.5	Percentage of Women on Board of Directors/Trustees	18%	40%	36%			Value from Con Edison 2026 GRI Disclosure
7.6	Percentage of Minorities on Board of Directors/Trustees		30%	27%			2026 Proxy Statement
7.7	Employee Safety Metrics						
7.7.1	Recordable Incident Rate (CECONY)	3.46	1.25	1.50			2025 Sustainability Report - page 93
7.7.1	Recordable Incident Rate (O&R)	4.94	0.85	.78			2025 Sustainability Report - page 94
7.7.2	Lost-time Case Rate (CECONY)	Not reported	0.68	0.86			
7.7.2	Lost-time Case Rate (O&R)	Not reported	0.39	0.23			
7.7.3	Days Away, Restricted, and Transfer (DART) Rate (CECONY)	Not reported	0.77	0.95			
7.7.3	Days Away, Restricted, and Transfer (DART) Rate (O&R)	Not reported	0.54	0.31			
7.7.4	Work-related Fatalities (CECONY)	0	0	0			
7.7.4	Work-related Fatalities (O&R)	0	0	0			
8	**Fresh Water Resources used in Thermal Power Generation Activities**						
8.1	Water Withdrawals - Consumptive (Millions of Gallons)	796	684	695			Includes process water from useful thermal (steam) energy produced from the CHPs.
8.2	Water Withdrawals - Non-Consumptive (Millions of Gallons)	87,792	84,265	88,945			Consumptive water usage rate is negligible.
8.3	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)	0	0	0			Includes process water from useful thermal (steam) energy produced from the CHPs.
8.4	Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)	0.01	0.01	0.01			Non-Consumptive water usage rate is negligible.
9	**Waste Products**						
9.1	Amount of Hazardous Waste Manifested for Disposal (CECONY) (tons)	8,346	49,901	37,497	15,500		
9.1	Amount of Hazardous Waste Manifested for Disposal (O&R) (tons)	81	5	2	5		
9.2	Percent of Coal Combustion Products Beneficially Used	N/A	N/A	N/A	N/A		
	Additional Metrics (Optional)						
	Insert additional rows in this section as necessary.						

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Goal Applicability	Baseline Year	Target Year	Reduction Goal Description (Short)	Source (URL)
CECONY and O&R	2005	2040	Reduce fugitive methane emissions from our natural gas delivery system by 85% from 2005 levels by 2040.	Our Clean Energy Commitment | Con Edison
CEI	2005	2040	Aim for zero direct greenhouse gas emissions (Scope 1) for the company-owned electric-generating units on our steam system by 2040 and overall net-zero Scope 1 emissions from our operations by 2050, in support of New York State's climate goals.	Our Clean Energy Commitment | Con Edison

Notes

1. Additional information on the emissions goals listed above, including how they will be achieved, can be found in the Qualitative section.
2. Information on the type of emissions (e.g., carbon, methane, CO2e, etc.) and which scope(s) of emissions apply — based on the WRI GHG Reporting Protocol, TCR Reporting Protocol(s), or other acceptable reporting procedures — should be included in the goal description. Emissions reported in the Quantitative section are not based on a Scope 1, 2 or 3 methodology.
3. Goal Applicability refers to the entity to which the goal applies (e.g., parent company, operating company, electic or gas utility, etc.).

EEI AGA ESG/Sustainability Template – Section 2: Quantitative Information

Gas Company ESG/Sustainability Quantitative Information

Parent Company: Consolidated Edison, Inc.
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Ref. No.	Refer to the "Definitions" column for more information on each metric.	Last Year 2024	Current Year 2025	Next Year 2026	Future Year 2027	Definitions
	Natural Gas Distribution					
						All methane leak sources per 98.232 (i) (1-6) are included for Distribution. Combustion sources are excluded. CO_2 is excluded.
1	**METHANE EMISSIONS AND MITIGATION FROM DISTRIBUTION MAINS**					
1.1	Number of Gas Distribution Customers (in millions) (CECONY)	1.1	0.99	N/A	N/A	
1.1	Number of Gas Distribution Customers (in millions) (O&R)	0.1	0.13	N/A	N/A	
1.2	Distribution Mains in Service					These metrics should include all local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule.
1.2.1	Plastic *(miles)* (CECONY)	2,552	2,761	2,839	2,917	Future year projection based off current rate case agreed upon main replacement and subject to change
1.2.1	Plastic *(miles)* (O&R)	1,263.4	1,277.0	1,290	1,304	
1.2.2	Cathodically Protected Steel - Bare & Coated *(miles)* (CECONY)	339	344	346	348	
1.2.2	Cathodically Protected Steel - Bare & Coated *(miles)* (O&R)	560.6	559	558	557	
1.2.3	Unprotected Steel - Bare & Coated *(miles)* (CECONY)	718	615	575	535	
1.2.3	Unprotected Steel - Bare & Coated *(miles)* (O&R)	73.2	60	47	33	
1.2.4	Cast Iron / Wrought Iron - without upgrades *(miles)* (CECONY)	813	716	676	636	
1.2.4	Cast Iron / Wrought Iron - without upgrades *(miles)* (O&R)	0	0	0	0	
1.3	**Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains *(# years to complete)***					These metrics should provide the number of years remaining to take out of service, replace or upgrade catholdically unprotected steel mains, and cast iron/wrought iron mains, consistent with applicable state utility commission authorizations.
1.3.1	Unprotected Steel (Bare & Coated) (*# years to complete*) (CECONY)	16	15	14	13	Optional: # yrs by pipe type.
1.3.1	Unprotected Steel (Bare & Coated) (*# years to complete*) (O&R)	6	5	4	3	Optional: # yrs by pipe type.
1.3.2	Cast Iron / Wrought Iron (*# years to complete*) (CECONY)	16	15	14	13	Optional: # yrs by pipe type.
1.3.2	Cast Iron / Wrought Iron (*# years to complete*) (O&R)	0	0	0	0	Optional: # yrs by pipe type.
2	**Distribution CO2e Fugitive Emissions**					
2.1	CO2e Fugitive Methane Emissions from Gas Distribution Operations *(metric tons)* (CECONY)	194,152	183,761	177,183	170,091	Fugitive methane emissions (not CO2 combustion emissions) stated as CO2e, as reported to EPA under 40 CFR 98, Subpart W, sections 98.236(q)(3)(ix)(D), 98.236(r)(1)(v), and 98.236(r)(2)(v)(B) - i.e., this is Subpart W methane emissions as input in row 2.2 below and converted to CO2e here. This metric should include fugitive methane emissions above the reporting threshold for all natural gas local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule. Calculated value based on mt CH4 input in the 2.2 (below). 2024 methane emissions are calculated in accordance with updated Global Warming Potential (GWP) factors per EPA reporting standards. The GWP factor for methane increased from 25 to 28, contributing to the year-over-year increase in reported emissions.
2.1	CO2e Fugitive Methane Emissions from Gas Distribution Operations *(metric tons)* (O&R)	13,720	14,516	13,843	13,087	Fugitive methane emissions (not CO2 combustion emissions) stated as CO2e, as reported to EPA under 40 CFR 98, Subpart W, sections 98.236(q)(3)(ix)(D), 98.236(r)(1)(v), and 98.236(r)(2)(v)(B) - i.e., this is Subpart W methane emissions as input in row 2.2 below and converted to CO2e here. This metric should include fugitive methane emissions above the reporting threshold for all natural gas local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule. Calculated value based on mt CH4 input in the 2.2 (below). 2024 methane emissions are calculated in accordance with updated Global Warming Potential (GWP) factors per EPA reporting standards. The GWP factor for methane increased from 25 to 28, contributing to the year-over-year increase in
2.2	CH4 Fugitive Methane Emissions from Gas Distribution Operations *(metric tons)* (CECONY)	6,934	6,529	6,294	6,041	INPUT VALUE (total mt CH4) as explained in definition above. Subpart W input is CH4 (mt).
2.2	CH4 Fugitive Methane Emissions from Gas Distribution Operations *(metric tons)* (O&R)	548.8	518.4	494.4	467.4	

EEI AGA ESG/Sustainability Template – Section 2: Quantitative Information

Gas Company ESG/Sustainability Quantitative Information

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2.2.1	CH4 Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year) (CECONY)	361	340	Not disclosed	Not disclosed	
2.2.1	CH4 Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year) (O&R)	28.6	27.0	Not disclosed	Not disclosed	
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet (*Mscf/year*) (CECONY)	319,475,087	333,694,476			This metric provides gas throughput from distribution (quantity of natural gas delivered to end users) reported under Subpart W, 40 C.F.R. 98.236(aa)(9)(iv), as reported on the Subpart W e-GRRT integrated reporting form in the "Facility Overview" worksheet Excel form, Quantity of natural gas delivered to end users (column 4).
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet (*Mscf/year*) (O&R)	24,192,705	26,434,021			This metric provides gas throughput from distribution (quantity of natural gas delivered to end users) reported under Subpart W, 40 C.F.R. 98.236(aa)(9)(iv), as reported on the Subpart W e-GRRT integrated reporting form in the "Facility Overview" worksheet Excel form, Quantity of natural gas delivered to end users (column 4).
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)(CECONY)	303,501	317,010			
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)(O&R)	22,975	22,975			
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput) (CECONY)	0.12%	0.11%			$\frac{E_C}{TP_C} = \frac{tonnes\ CH_4}{MMscf\ gas} \times \frac{10^6\ g\ CH_4}{tonne\ CH_4} \times \frac{g\ mole\ CH_4}{16\ g\ CH_4} \times \frac{gmol\ Nat.Gas}{0.95\ gmol\ CH_4} \times \frac{scf\ gas}{1.198\ gmol\ gas} \times \frac{MMscf\ gas\ emissions}{10^6\ scf\ gas} = \frac{MMscf\ gas\ emissions}{MMscf\ gas\ throughput} = \%$
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput) (O&R)	0.12%	0.12%			$\frac{E_C}{TP_C} = \frac{tonnes\ CH_4}{MMscf\ gas} \times \frac{10^6\ g\ CH_4}{tonne\ CH_4} \times \frac{g\ mole\ CH_4}{16\ g\ CH_4} \times \frac{gmol\ Nat.Gas}{0.95\ gmol\ CH_4} \times \frac{scf\ gas}{1.198\ gmol\ gas} \times \frac{MMscf\ gas\ emissions}{10^6\ scf\ gas} = \frac{MMscf\ gas\ emissions}{MMscf\ gas\ throughput} = \%$

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	Natural Gas Transmission and Storage					
						All methane leak sources per 98.232 (e) (1-8), (f)(1-8), and (m) are included for Transmission and Storage. Combustion sources are excluded. CO_2 and N_2O are excluded.
1	**Onshore Natural Gas Transmission Compression Methane Emissions**	Not reported. Facilities are below the EPA Subpart W threshold.				Fugitive Methane emissions as defined in 40 CFR 98 Sub W Section 232 (e) (1-8), CO2 and N2O emissions are excluded from this section.
1.1.1	Pneumatic Device Venting (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(b)(4)
1.1.2	Blowdown Vent Stacks (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii)
1.1.3	Transmission Storage Tanks (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(k)(2)(v)
1.1.4	Flare Stack Emissions (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(n)(11)
1.1.5	Centrifugal Compressor Venting (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)
1.1.6	Reciprocating Compressor Venting (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
1.1.7	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
1.1.8	Other Leaks (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
1.2	Total Transmission Compression Methane Emissions (metric tons/year)					
1.3	Total Transmission Compression Methane Emissions (CO2e/year)					Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
1.4	Total Transmission Compression Methane Emissions (MSCF/year)					
2	**Underground Natural Gas Storage Methane Emissions**	Not reported. Facilities are below the EPA Subpart W threshold.				Fugitive Methane emissions as defined in 40 CFR 98 Sub W Section 232 (f) (1-8), CO2 and N2O emissions are excluded from this section.
2.1.1	Pneumatic Device Venting (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(b)(4)
2.1.2	Flare Stack Emissions (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(n)(11)
2.1.3	Centrifugal Compressor Venting (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)
2.1.4	Reciprocating Compressor Venting (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
2.1.5	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
2.1.6	Other Equipment Leaks (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
2.1.7	Equipment leaks from valves, connectors, open-ended lines, and pressure relief valves associated with storage wellheads (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
2.1.8	Other equipment leaks from components associated with storage wellheads (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 232(q)(2)(v)
2.2	Total Storage Compression Methane Emissions (metric tons/year)					
2.3	Total Storage Compression Methane Emissions (CO2e/year)					Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
2.4	Total Storage Compression Methane Emissions (MSCF/year)					
3	**Onshore Natural Gas Transmission Pipeline Blowdowns**	Not reported. Facilities are below the EPA Subpart W threshold.				Blowdown vent stacks for onshore transmission pipeline as defined in 40 CFR 98 Sub W Section 232 (m), CO2 and N2O emissions are excluded from this section.
3.1	Transmission Pipeline Blowdown Vent Stacks (metric tons/year)					Value reported using calculation in 40 CFR 98 Sub W Section 232(i)(3)(ii)
3.2	Transmission Pipeline Blowdown Vent Stacks (CO2e/year)					
3.3	Transmission Pipeline Blowdown Vent Stacks (MSCF/year)					
4	**Other Non-Sub W Emissions Data (OPTIONAL)**	Not reported. Facilities are below the EPA Subpart W threshold.				(OPTIONAL) If desired, report additional sources required by ONE Future include dehydrator vents, storage station venting transmission pipeline leaks, and storage tank methane.
4.1	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (metric tons/year)					
4.2	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (CO2e/year)					
4.3	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (MSCF/year)					

EEI AGA ESG/Sustainability Template – Section 2: Quantitative Information

Gas Company ESG/Sustainability Quantitative Information

Parent Company: **Consolidated Edison, Inc.**
Operating Company(s): **Consolidated Edison Company of New York (CECONY), Orange & Rockland Utilities (O&R), Con Edison Clean Energy Businesses (CEBs), Con Edison Transmission (CET)**
Business Type(s): *Energy and Utilities Holding Company*
State(s) of Operation: **Primarily New York and New Jersey through its Utilities' operations**
Regulatory Environment: *Both regulated and deregulated*
Report Date: *October 16, 2026*

Ref. No.	Refer to the "Definitions" column for more information on each metric.	Last Year 2024	Current Year 2025	Next Year 2026	Future Year 2027	Definitions
5	**Summary and Metrics**	N/A	N/A	N/A	N/A	
5.1	Total Transmission and Storage Methane Emissions (MMSCF/year)					
5.2	Annual Natural Gas Throughput from Gas Transmission and Storage Operations (MSCF/year)					**EIA 176 throughput or other reference for other throughput selected**
5.2.1	Annual Methane Gas Throughput from Gas Transmission and Storage Operations (MMSCF/year)					Methane content in natural gas equals 95% based on 40 CFR 98 Sub W 233(u)(2)(vii)
5.3	Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)					
	Natural Gas Gathering and Boosting					
1	METHANE EMISSIONS	Not reported. Facilities are below the EPA Subpart W threshold.				
1.1	Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions					
1.1.1	Total Miles of Gathering Pipeline Operated by gas utility *(miles)*					
1.1.2	Volume of Gathering Pipeline Blow Down Emissions *(scf)*					This metric is collected to support calculations under EPA 40 CFR 98, Subpart W.
1.1.4	Gathering Pipeline Blow-Down Emissions outside storage and compression facilities *(metric tons CO2e)*					
2	CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSION	Not reported. Facilities are below the EPA Subpart W threshold.				
2.1	CO2e Emissions for Gathering & Boosting Compression Stations *(metric tons)*					CO2 combustion emissionsas reported to EPA under 40 CFR 98, Subpart C, as directed in Subpart W, 98.232(k).
3	CONVENTIONAL COMBUSTION EMISSIONS FROM GATHERING & BOOSTING COMPRESSION	Not reported. Facilities are below the EPA Subpart W threshold.				
3.1	Emissions reported for all permitted sources (minor or major)					The number of permitted sources for conventional emissions may not be the same number of sources reporting under the EPA GHG reporting rule. Companies may wish to describe which, or how many, sources are included in the conventional pollutants data and whether the CO2e data reported includes all of these sources.
3.1.1	NOx *(metric tons per year)*					
3.1.2	VOC *(metric tons per year)*					
	Human Resources					
1.1	Total Number of Employees	15,097	15,407	[redacted]	[redacted]	
1.2	Percentage of Women in Total Workforce	23%	24%			
1.3	Percentage of Minorities in Total Workforce	54%	56%			
2.1	Total Number on Board of Directors/Trustees	12	11			
2.2	Percentage of Women on Board of Directors/Trustees	36%	36%			
2.3	Percentage of Minorities on Board of Directors/Trustees	36%	27%			
3	Employee Safety Metrics					
3.1	Recordable Incident Rate (CECONY)	1.00	1.50			Reference Section 7 Human Resources in "EEI Metrics" tab / template
3.1	Recordable Incident Rate (O&R)	0.00	.78			
3.2	Lost-time Case Rate (CECONY)	0.62	0.86			
3.2	Lost-time Case Rate (O&R)	0.00	0.23			
3.3	Days Away, Restricted, and Transfer (DART) Rate (CECONY)	0.67	0.95			
3.3	Days Away, Restricted, and Transfer (DART) Rate (O&R)	0.00	0.31			
3.4	Work-related Fatalities (CECONY)	0	0			
3.4	Work-related Fatalities (O&R)	0	0			
	Additional Metrics (Optional)					
	Insert additional rows in this section as necessary.					

EEI AGA ESG/Sustainability Template – Section 2: Quantitative Information

Gas Company ESG/Sustainability Quantitative Information

Parent Company: Consolidated Edison, Inc.
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Ref. No.	Refer to the "Definitions" column for more information on each metric.	Last Year 2024	Current Year 2025	Next Year 2026	Future Year 2027		Definitions
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