UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d)
of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 3, 2023

Consolidated Edison, Inc.
(Exact name of registrant as specified in its charter)

New York	1-14514	13-3965100
(State or Other Jurisdiction of Incorporation)	(Commission File Number)	(IRS Employer Identification No.)

4 Irving Place, New York, New York	10003
(Address of principal executive offices)	(Zip Code)

Registrant's telephone number, including area code: (212) 460-4600

Consolidated Edison Company of New York, Inc.
(Exact name of registrant as specified in its charter)

New York	1-01217	13-5009340
(State or Other Jurisdiction of Incorporation)	(Commission File Number)	(IRS Employer Identification No.)

4 Irving Place, New York, New York	10003
(Address of principal executive offices)	(Zip Code)

Registrant's telephone number, including area code: (212) 460-4600

Securities Registered Pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol	Name of each exchange on which registered
Consolidated Edison, Inc., Common Shares ($.10 par value)	**ED**	New York Stock Exchange

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Item 2.02 **Results of Operations and Financial Condition.**

On August 3, 2023, Consolidated Edison, Inc. is issuing a press release and an earnings release presentation regarding, among other things, its results of operations for the three and six months ended June 30, 2023. The press release and the earnings release presentation are "furnished" as exhibits to this report pursuant to Item 2.02 of Form 8-K.

Item 9.01 **Financial Statements and Exhibits.**

(d) Exhibits

Exhibit 99.1	Press release, dated August 3, 2023, furnished pursuant to Item 2.02 of Form 8-K.
Exhibit 99.2	Earnings release presentation, dated August 3, 2023, furnished pursuant to Item 2.02 of Form 8-K.
Exhibit 104	Cover Page Interactive Data File - The cover page iXBRL tags are embedded within the inline XBRL document

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CONSOLIDATED EDISON, INC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

By /s/ Joseph Miller

Joseph Miller

Vice President, Controller and Chief Accounting Officer

Date: August 3, 2023

conEdison, inc.

Media Relations

212 460 4111 (24 hours)

Consolidated Edison, Inc.
4 Irving Place
New York, NY 10003
www.conEdison.com

FOR IMMEDIATE RELEASE
August 3, 2023

Contact: Allan Drury
212-460-4111

CON EDISON REPORTS 2023 SECOND QUARTER EARNINGS

NEW YORK - Consolidated Edison, Inc. (Con Edison) (NYSE: ED) today reported 2023 second quarter net income for common stock of $226 million or $0.65 a share compared with $255 million or $0.72 a share in the 2022 second quarter. Adjusted earnings (non-GAAP) were $210 million or $0.61 a share in the 2023 period compared with $228 million or $0.64 a share in the 2022 period. Adjusted earnings and adjusted earnings per share in the 2023 and 2022 periods exclude the effects of hypothetical liquidation at book value (HLBV) accounting for tax equity investments and the related tax impact on the parent company. Adjusted earnings and adjusted earnings per share in the 2023 period exclude the gain and other impacts related to the sale of its former subsidiary, Con Edison Clean Energy Businesses, Inc. (the Clean Energy Businesses). Adjusted earnings and adjusted earnings per share in the 2022 period exclude the net mark-to-market effects of the Clean Energy Businesses and the related tax impact on the parent company.

For the first six months of 2023, net income for common stock was $1,658 million or $4.74 a share compared with $857 million or $2.42 a share in the first six months of 2022. Adjusted earnings were $856 million or $2.45 a share in the 2023 period compared with $750 million or $2.12 a share in the 2022 period. Adjusted earnings and adjusted earnings per share in the 2023 period exclude the gain and other impacts related to the sale of the Clean Energy Businesses. Adjusted earnings and adjusted earnings per share in the 2023 and 2022 periods exclude the effects of HLBV accounting for tax equity investments, the net mark-to-market effects of the Clean Energy Businesses, and the related tax impacts on the parent company.

“Our commitment to leading the clean energy transition and delivering world class reliability for our customers drove another quarter of strong, stable financial results for our investors,” said Tim Cawley, the chairman and CEO of Con Edison. “New York’s Public Service Commission recently approved a three-year rate plan that authorizes $11.8 billion in capital investments that will allow us to further support New York’s transition away from fossil fuels by investing in the electric grid to accommodate increased demand as New Yorkers electrify their vehicles and the heating in their homes and businesses. This quarter, we put in service the first of our Reliable Clean City transmission lines, allowing for the closure of inefficient fossil-fired peakers, reducing emissions and improving air quality in the area. Through projects like this one, our dedicated employees are creating a bright future for our customers, investors, and the great region we’re proud to serve.”

For the year of 2023, Con Edison expects its adjusted earnings per share to be in the range of $4.85 to $5.00 per share. Con Edison's previous forecast was in the range of $4.75 to $4.95 per share. Adjusted earnings per share exclude the gain and other impacts related to the sale of the Clean Energy Businesses (approximately $2.32 a share after-tax), the effects of HLBV accounting for tax equity investments (approximately $(0.02) a share after-tax), the net mark-to-market effects of the Clean Energy Businesses ($(0.03) a share after-tax), and the related tax impacts on the parent company.

See Attachment A to this press release for a reconciliation of Con Edison’s reported earnings per share to adjusted earnings per share and reported net income for common stock to adjusted earnings for the three and six months ended June 30, 2023 and 2022. See Attachments B and C for the estimated effect of major factors resulting in variations in earnings per share and net income for common stock for the three and six months ended June 30, 2023 compared to the 2022 periods.

The company's 2023 Second Quarter Form 10-Q is being filed with the Securities and Exchange Commission. A second quarter 2023 earnings release presentation will be available at conedison.com. (Select "For Investors" and then select "Press Releases.")

This press release contains forward-looking statements that are intended to qualify for the safe-harbor provisions of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements are statements of future expectations and not facts. Words such as “forecasts,” “expects,” “estimates,” “anticipates,” “intends,” “believes,” “plans,” “will,” “target,” “guidance,” “potential,” “consider” and similar expressions identify forward-looking statements. The forward-looking statements reflect information available and assumptions at the time the statements are made, and accordingly speak only as of that time.

Actual results or developments might differ materially from those included in the forward-looking statements because of various factors such as those identified in reports Con Edison has filed with the Securities and Exchange Commission, including that Con Edison's subsidiaries are extensively regulated and are subject to substantial penalties; its utility subsidiaries' rate plans may not provide a reasonable return; it may be adversely affected by changes to the utility subsidiaries' rate plans; the failure of, or damage to, its subsidiaries' facilities could adversely affect it; a cyber-attack could adversely affect it; the failure of processes and systems and the performance and failure to retain and attract employees and contractors could adversely affect it; it is exposed to risks from the environmental consequences of its subsidiaries' operations, including increased costs related to climate change; its ability to pay dividends or interest depends on dividends from its subsidiaries; changes to tax laws could adversely affect it; it requires access to capital markets to satisfy funding requirements; a disruption in the wholesale energy markets, increased commodity costs or failure by an energy supplier or customer could adversely affect it; it may have substantial unfunded pension and other postretirement benefit liabilities; it faces risks related to health epidemics and other outbreaks, including the COVID-19 pandemic; its strategies may not be effective to address changes in the external business environment; it faces risks related to supply chain disruptions and inflation; and it also faces other risks that are beyond its control. Con Edison assumes no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, except as required by law.

This press release also contains financial measures, adjusted earnings and adjusted earnings per share, that are not determined in accordance with generally accepted accounting principles in the United States of America (GAAP). These non-GAAP financial measures should not be considered as an alternative to net income for common stock or net income per share, respectively, each of which is an indicator of financial performance determined in accordance with GAAP. Adjusted earnings and adjusted earnings per share exclude from net income for common stock and net income per share, respectively, certain items that Con Edison does not consider indicative of its ongoing financial performance such as the gain and other impacts related to the sale of the Clean Energy Businesses, the effects of HLBV accounting for tax equity investments and mark-to-market accounting and the related tax impacts on the parent company. Management uses these non-GAAP financial measures to facilitate the analysis of Con Edison's financial performance as compared to its internal budgets and previous financial results and to communicate to investors and others Con Edison's expectations regarding its future earnings and dividends on its common stock. Management believes that these non-GAAP financial measures are also useful and meaningful to investors to facilitate their analysis of Con Edison's financial performance.

Consolidated Edison, Inc. is one of the nation's largest investor-owned energy-delivery companies, with approximately $16 billion in annual revenues and $64 billion in assets. The company provides a wide range of energy-related products and services to its customers through the following subsidiaries: Consolidated Edison Company of New York, Inc. (CECONY), a regulated utility providing electric service in New York City and New York's Westchester County, gas service in Manhattan, the Bronx, parts of Queens and parts of Westchester, and steam service in Manhattan; Orange and Rockland Utilities, Inc. (O&R), a regulated utility serving customers in a 1,300-square-mile area in southeastern New York State and northern New Jersey; and Con Edison Transmission, Inc., which falls primarily under the oversight of the Federal Energy Regulatory Commission and manages, through joint ventures, both electric and gas assets while seeking to develop electric transmission projects that will bring clean, renewable electricity to customers, focusing on New York, New England, the Mid-Atlantic states and the Midwest.

# # #

Attachment A

	For the Three Months Ended June 30,				For the Six Months Ended June 30,			
	Earnings per Share		Net Income for Common Stock (Millions of Dollars)		Earnings per Share		Net Income for Common Stock (Millions of Dollars)	
	2023	2022	2023	2022	2023	2022	2023	2022
Reported earnings per share (basic) and net income for common stock (GAAP basis)	**$0.65**	**$0.72**	**$226**	**$255**	**$4.74**	**$2.42**	**$1,658**	**$857**
Gain and other impacts related to sale of the Clean Energy Businesses (pre-tax) (a)	(0.03)	—	(12)	—	(2.56)	—	(895)	—
Income taxes (b)	(0.02)	—	(6)	—	0.24	—	83	—
Gain and other impacts related to sale of the Clean Energy Businesses (net of tax)	(0.05)	—	(18)	—	(2.32)	—	(812)	—
HLBV effects (pre-tax)	0.01	—	3	(1)	—	(0.14)	1	(49)
Income taxes (c)	—	—	(1)	—	—	0.05	—	15
HLBV effects (net of tax)	0.01	—	2	(1)	—	(0.09)	1	(34)
Net mark-to-market effects (pre-tax)	—	(0.11)	—	(38)	0.04	(0.30)	13	(106)
Income taxes (d)	—	0.03	—	12	(0.01)	0.09	(4)	33
Net mark-to-market effects (net of tax)	—	(0.08)	—	(26)	0.03	(0.21)	9	(73)
Adjusted earnings per share and adjusted earnings (non-GAAP basis)	**$0.61**	**$0.64**	**$210**	**$228**	**$2.45**	**$2.12**	**$856**	**$750**

(a) The gain and other impacts related to the sale of the Clean Energy Businesses for the three months ended June 30, 2023 is comprised of an adjustment to the gain on the sale of the Clean Energy Businesses ($(0.03) a share or $(13) million and transaction costs of $1 million net of tax). The gain and other impacts related to the sale of the Clean Energy Businesses for the six months ended June 30, 2023 is comprised of the gain on the sale of the Clean Energy Businesses ($(2.48) a share and ($2.30) a share net of tax or $(867) million and $(804) million net of tax), transaction costs and other accruals ($0.04 a share and $0.03 a share net of tax or $14 million and $10 million net of tax) and the effects of ceasing to record depreciation and amortization expenses on the Clean Energy Businesses' assets ($(0.12) a share and $(0.08) a share net of tax or $(41) million and $(28) million net of tax).

(b) Amounts shown include impact of changes in state apportionments ($(0.02) a share net of federal taxes or $(6) million net of federal taxes) for the three months ended June 30, 2023. The amount of income taxes for transaction costs was calculated using a combined federal and state income tax rate of 27% for the three months ended June 30, 2023. Amounts shown include impact of changes in state apportionments ($0.03 a share net of federal taxes or $10 million net of federal taxes) for the six months ended June 30, 2023. The amount of income taxes for transaction costs and other accruals and the effects of ceasing to record depreciation and amortization expenses was calculated using a combined federal and state income tax rate of 27% and 32% for the six months ended June 30, 2023, respectively. The amount of income taxes for the gain on the sale of the Clean Energy Businesses had an effective tax rate of 7% for the six months ended June 30, 2023.

(c) The amount of income taxes was calculated using a combined federal and state income tax rate of 25% and 2% for the three and six months ended June 30, 2023, respectively, and a combined federal and state income tax rate of 38% and 31% for the three and six months ended June 30, 2022.

(d) The amount of income taxes was calculated using a combined federal and state income tax rate of 32% for the six months ended June 30, 2023, and a combined federal and state income tax rate of 31% for the three and six months ended June 30, 2022.

Attachment B

Variation for the Three Months Ended June 30, 2023 vs. 2022

	Net Income for Common Stock (Net of Tax) (Millions of Dollars)	Earnings per Share
CECONY (a)		
Electric base rate increase	$25	$0.07
Lower operation and maintenance expense for stock-based compensation, health care costs and injuries and damages	11	0.03
Higher income from allowance for funds used during construction	5	0.01
Change in incentives earned under the electric and gas earnings adjustment mechanisms (EAMs)	4	0.01
Higher electric operations maintenance activities	(7)	(0.02)
Gas base rate change	(7)	(0.02)
Weather impact on steam revenue	(4)	(0.01)
Accretive effect of share repurchase	—	0.01
Other	(8)	(0.01)
Total CECONY	19	0.07
O&R (a)		
Electric base rate increase	1	—
Gas base rate increase	1	—
Other	(2)	—
Total O&R	—	—
Clean Energy Businesses (b)		
Total Clean Energy Businesses	(90)	(0.25)
Con Edison Transmission		
Higher investment income	2	0.01
Other	1	—
Total Con Edison Transmission	3	0.01
Other, including parent company expenses		
Gain and other impacts related to the sale of the Clean Energy Businesses	18	0.05
Lower interest expense	5	0.01
Higher interest income	5	0.01
Net mark-to-market effects	3	0.01
HLBV effects	(2)	(0.01)
Other	10	0.03
Total Other, including parent company expenses	39	0.10
Total Reported (GAAP basis)	(29)	(0.07)
Net mark-to-market effects	26	0.07
HLBV effects	3	0.02
Gain and other impacts related to the sale of the Clean Energy Businesses	(18)	(0.05)
Total Adjusted (Non-GAAP basis)	$(18)	$(0.03)

a. Under the revenue decoupling mechanisms in the Utilities' NY electric and gas rate plans and the weather-normalization clause applicable to their gas businesses, revenues are generally not affected by changes in delivery volumes from levels assumed when rates were approved. In general, the Utilities recover on a current basis the fuel, gas purchased for resale and purchased power costs they incur in supplying energy to their full-service customers. Accordingly, such costs do not generally affect Con Edison's results of operations.

b. On March 1, 2023, Con Edison completed the sale of substantially all of the assets of the Clean Energy Businesses.

Attachment C

Variation for the Six Months Ended June 30, 2023 vs. 2022

	Net Income for Common Stock (Net of Tax) (Millions of Dollars)	Earnings per Share
CECONY (a)		
Electric base rate increase	$71	$0.20
Gas base rate increase	61	0.17
Lower operation and maintenance expense from stock based compensation, health care costs and injuries and damages	17	0.05
Higher income from allowance for funds used during construction	12	0.03
Change in incentives earned under the electric and gas earnings adjustment mechanisms (EAMs)	7	0.02
Weather impact on steam revenues	(25)	(0.07)
Accretive effect of share repurchase	—	0.03
Other	5	0.02
Total CECONY	148	0.45
O&R (a)		
Electric base rate increase	3	0.01
Gas base rate increase	3	0.01
Higher storm-related costs	(2)	(0.01)
Other	(4)	(0.01)
Total O&R	—	—
Clean Energy Businesses (b)		
Total Clean Energy Businesses	(174)	(0.50)
Con Edison Transmission		
Higher investment income	4	0.01
Other	1	0.01
Total Con Edison Transmission	5	0.02
Other, including parent company expenses		
Gain and other impacts related to the sale of the Clean Energy Businesses	783	2.24
Higher interest income	12	0.03
Lower interest expense	9	0.02
Net mark-to-market effects	7	0.02
HLBV effects	(1)	—
Accretive effect of share repurchase	—	0.03
Other	12	0.01
Total Other, including parent company expenses	822	2.35
Total Reported (GAAP basis)	801	2.32
Net mark-to-market effects	82	0.24
HLBV effects	35	0.09
Gain and other impacts related to the sale of the Clean Energy Businesses	(812)	(2.32)
Total Adjusted (Non-GAAP basis)	$106	$0.33

a. Under the revenue decoupling mechanisms in the Utilities' NY electric and gas rate plans and the weather-normalization clause applicable to their gas businesses, revenues are generally not affected by changes in delivery volumes from levels assumed when rates were approved. In general, the Utilities recover on a current basis the fuel, gas purchased for resale and purchased power costs they incur in supplying energy to their full-service customers. Accordingly, such costs do not generally affect Con Edison's results of operations.

b. On March 1, 2023, Con Edison completed the sale of substantially all of the assets of the Clean Energy Businesses.

Consolidated Edison, Inc.

2nd Quarter 2023 Earnings Release Presentation
August 3, 2023

Investor Relations

Available Information
On August 3, 2023, Consolidated Edison, Inc. issued a press release reporting its second quarter 2023 earnings and filed with the Securities and Exchange Commission the company's second quarter 2023 Form 10-Q. This presentation should be read together with, and is qualified in its entirety by reference to, the earnings press release and the Form 10-Q. Copies of the earnings press release and the Form 10-Q are available at: www.conedison.com/en/. (Select "For Investors" and then select "Press Releases" and "SEC Filings," respectively.)

Forward-Looking Statements
This presentation contains forward-looking statements that are intended to qualify for the safe-harbor provisions of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements are statements of future expectations and not facts. Words such as "forecasts," "expects," "estimates," "anticipates," "intends," "believes," "plans," "will," "target," "guidance," "potential," "consider" and similar expressions identify forward-looking statements. The forward-looking statements reflect information available and assumptions at the time the statements are made, and accordingly speak only as of that time. Actual results or developments might differ materially from those included in the forward-looking statements because of various factors such as those identified in reports Con Edison has filed with the Securities and Exchange Commission, including that Con Edison's subsidiaries are extensively regulated and are subject to substantial penalties; its utility subsidiaries' rate plans may not provide a reasonable return; it may be adversely affected by changes to the utility subsidiaries' rate plans; the failure of, or damage to, its subsidiaries' facilities could adversely affect it; a cyber-attack could adversely affect it; the failure of processes and systems and the performance and failure to retain and attract employees and contractors could adversely affect it; it is exposed to risks from the environmental consequences of its subsidiaries' operations, including increased costs related to climate change; its ability to pay dividends or interest depends on dividends from its subsidiaries; changes to tax laws could adversely affect it; it requires access to capital markets to satisfy funding requirements; a disruption in the wholesale energy markets, increased commodity costs or failure by an energy supplier or customer could adversely affect it; it may have substantial unfunded pension and other postretirement benefit liabilities; it faces risks related to health epidemics and other outbreaks, including the COVID-19 pandemic; its strategies may not be effective to address changes in the external business environment; it faces risks related to supply chain disruptions and inflation; and it also faces other risks that are beyond its control. Con Edison assumes no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, except as required by law.

Non-GAAP Financial Measures
This presentation also contains financial measures, adjusted earnings and adjusted earnings per share (adjusted EPS), that are not determined in accordance with generally accepted accounting principles in the United States of America (GAAP). These non-GAAP financial measures should not be considered as an alternative to net income for common stock or net income per share, respectively, each of which is an indicator of financial performance determined in accordance with GAAP. Adjusted earnings and adjusted earnings per share exclude from net income for common stock and net income per share, respectively, certain items that Con Edison does not consider indicative of its ongoing financial performance such as the gain and other impacts related to the sale of the Clean Energy Businesses, the impairment loss related to Con Edison's investment in the Mountain Valley Pipeline, the effects of HLBV accounting for tax equity investments and mark-to-market accounting and the related tax impact on the parent company. Management uses these non-GAAP financial measures to facilitate the analysis of Con Edison's financial performance as compared to its internal budgets and previous financial results and to communicate to investors and others Con Edison's expectations regarding its future earnings and dividends on its common stock. Management believes that these non-GAAP financial measures are also useful and meaningful to investors to facilitate their analysis of Con Edison's financial performance.

For more information, contact:
Jan Childress, Director, Investor Relations
Tel: 212-460-6611
Email: childressj@coned.com

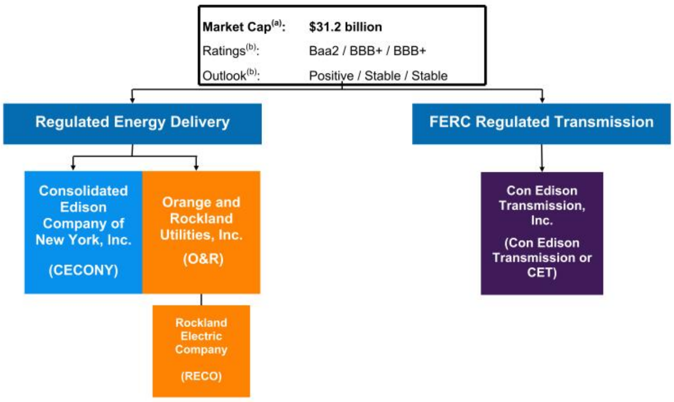
Kiley Kemelman, Section Manager, Investor Relations
Tel: 212-460-6562
Email: kemelmank@coned.com

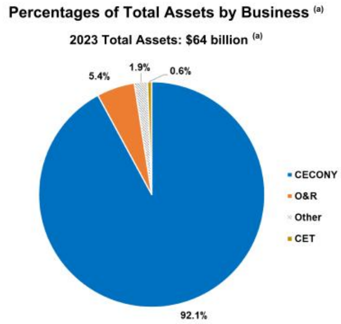
Mei Poon, Manager, Investor Relations
Tel: 212-460-1251
Email: poonm@coned.com

Caroline Elsasser, Sr. Financial Analyst, Investor Relations
Tel: 212-460-4431
Email: elsasserc@coned.com

Organizational Structure

conEdison





a. As of June 30, 2023.
b. Senior unsecured ratings and outlook shown in order of Moody's / S&P Global Ratings (S&P) / Fitch. Ratings are not a recommendation to buy, sell or hold securities and may be subject to revision or withdrawal at any time.

Investment Highlights

- **Diverse Customer Base:** CECONY delivers electricity to 3.6 million customers, gas to 1.1 million customers and steam to 1,500 customers; O&R delivers electricity to 0.3 million customers and gas to 0.1 million customers
- **Consistent, Reliable Service:** CECONY's electric system is the most reliable in the U.S.
- **Disciplined Growth Strategy:** CECONY electric and gas plans have rate base established with 6% annual rate base growth forecasted, through 2025
- **Advance Shareholder Value:** No equity issuances through 2024 other than through stock plans
- **Pursue ESG Excellence:** Aggressive New York policy initiatives to transition to clean energy by 2050 will require robust investment to implement

Recent Business Updates

Con Edison's strong performance record continues with strategic actions that position it for growth and leadership in New York's clean energy transition.

- In May 2023, the first segment (Long Island City to Corona, Queens, $222 million) of the Reliable Clean City transmission projects was completed (total project budget of $780 million)
  - Remaining two segments are scheduled for completion in 2025
- In May 2023, CECONY and O&R filed a combined initial gas system long-term plan for their gas distribution systems, as required by a May 2022 NYSPSC order
- In May 2023, CECONY and O&R filed proposals to develop five utility thermal networks
  - Three CECONY projects proposed costing in aggregate $262.7 million
  - Two O&R projects proposed costing in aggregate $45.5 million
- In June 2023, the NYISO selected the Propel NY Energy transmission project that was jointly proposed by NY Transco and the NYPA
  - Con Edison Transmission has a 41.7% interest in NY Transco's share of the Propel NY Energy project in the LIPA Public Policy Transmission Need solicitation
  - NY Transco's share of the project cost is expected to be approximately $2.2 billion, excluding its interconnection costs and the costs of projects expected to be built by local transmission owners, including CECONY
- In July 2023, the NYSPSC approved the CECONY electric and gas joint proposal
  - Rate base visibility through 2025 with $11.8 billion in new capital investment authorized
  - ROE of 9.25% and equity ratio of 48%

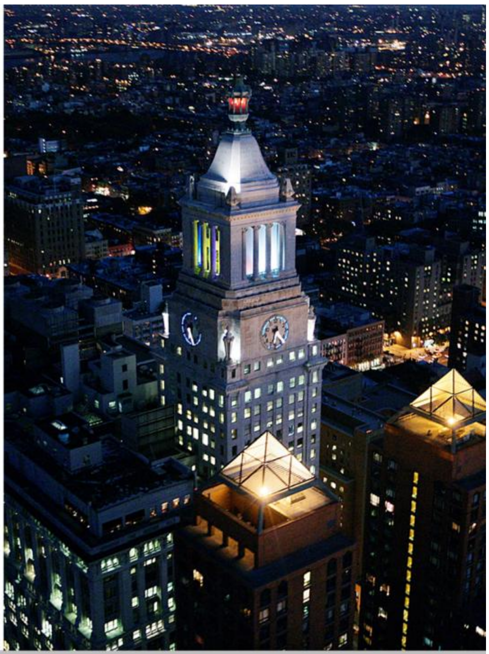
2Q Financial Highlights

$0.65 earnings per share (GAAP) /
$0.61 adjusted earnings per share (non-GAAP)

$4.85 - $5.00 (non-GAAP)
Raised 2023 adjusted EPS guidance range

$1 billion share buyback completed
in addition to CEB proceeds used to invest equity of $1.65 billion at CECONY and $90 million at O&R during Q1

CECONY joint proposal approved
Electric and gas rate plans provide 9.25% ROE and 48% equity ratio



Rate Updates

Summary of CECONY Electric & Gas Rate Plans [(a)]

Rate plans reflect ROE at 9.25% and equity ratio of 48%

	Electric Case number 22-E-0064			Gas Case number 22-G-0065		
($ in millions)	**Rate Change**	**Average Rate Base**	**Capital Expenditure**	**Rate Change**	**Average Rate Base**	**Capital Expenditure**
Rate Year 1: 2023	$442	$26,095	$2,845	$217	$9,647	$1,121
Rate Year 2: 2024	518	27,925	2,877	173	10,428	1,115
Rate Year 3: 2025	382	29,362	2,791	122	11,063	1,061
Annual levelized rate increase	457			187		

Other Major Provisions

- Reconciliation of pension and OPEBs, environmental remediation, uncollectible expenses, late payment fees, variable debt, major storm costs, property taxes, and municipal infrastructure support costs
- New surcharge/sur-credit for storms, uncollectible expenses, late payment charges, and property taxes to prevent the build-up of large deferrals
- Continuation of the revenue decoupling mechanism for electric and gas service
- Continuation of provision for recovery of cost of purchased power, gas, and fuel
- Continuation of earnings opportunities from earnings adjustment mechanisms for meeting clean energy goals and other potential incentives
- New base rates were implemented on August 1, 2023 and make-whole recovery for January 1, 2023 - July 31, 2023 will be collected via a surcharge through 2024 for electric and through 2025 for gas.

[(a)] CECONY electric and gas rate plans approved by NYSPSC on July 20, 2023.

Additional rate plan information: Rate Plan Information | Consolidated Edison, Inc.

CECONY Steam Rate Filing Comparison and Illustrative Timeline [a]

($ in millions)	Steam Case number 22-S-0659		
Rate Year 1: Nov 2023 – Oct 2024	**Nov 2022 Filing**	**Feb 2023 Update**	**March 2023 Staff Testimony**
New infrastructure investment	$ 18	$ 21	$ 19
Depreciation	25	26	24
Property taxes	73	74	70
ROE/Financing	4	4	(10)
Revenue to cover sales shortfall	66	63	54
Operating expenses	(26)	(27)	(41)
Income taxes	(33)	(36)	(36)
All other	10	16	14
Total Rate Increase	**$ 137**	**$ 141**	**$ 94**
Rate Base	$ 1,778	$ 1,812	$ 1,790
ROE	10.00%	10.00%	9.00%
Equity Ratio	50%	50%	48%

(a) The utilities' rate plans cover specified periods, but rates determined pursuant to a plan generally continue in effect until a new rate plan is approved by the state utility regulator. In NY, either the utility or the NYSPSC can commence a proceeding for a new rate plan, and a new rate plan filed by the utility will generally take effect automatically in approximately 11 months unless prior to such time the NYSPSC approves a rate plan. The NYSPSC may request that the utility agree to suspend its request for new rates beyond the 11 month period, but if the utility agrees then the NYSPSC typically allows the utility to recover its new rates as if they went into effect at the 11-month date.

Other NYS Regulatory Proceedings

NYSPSC & NYISO Proceedings & Developments

Transmission Planning	◦ In April 2021, the NYSPSC approved CECONY's Reliable Clean City projects with a budget of $780 million ◦ In April 2023, the NYSPSC approved the Brooklyn Clean Energy Hub with a budget of $810 million for local reliability needs and a future potential interconnection point for offshore wind or other renewables ◦ In June 2023, the NYSPSC issued an order identifying the CLCPA as a Public Policy Requirement prompting the need for additional transmission facilities to support the injection and delivery of at least 4,770 MW of offshore wind generation into Zone J - NYC (solicitation to be done through NYISO)
NYISO	◦ In June 2023, the NYISO selected the Propel NY Energy transmission project that was proposed jointly by NY Transco and NYPA ▪ CET has a 41.7% interest in NY Transco's share of the $2.2 billion project, expected to be in service in 2030
Climate Leadership and Community Protection Act (CLCPA)	◦ NYSPSC to monitor implementation of the New York State law to achieve climate change goals, e.g., 70% renewable power by 2030 ◦ In March 2023, NY gas utilities, including CECONY and O&R, filed a proposal for a study of how to achieve significant reductions in carbon emissions from gas and the potential associated customer bill impacts ◦ In May 2023, CECONY and O&R filed proposals to develop Utility Thermal Networks costing approximately $308 million in aggregate in response to NYSPSC proceeding 22-M-0429
New Efficiency New York (NENY) and Electric Vehicles	◦ In July 2023, the NYSPSC adopted a strategic framework for Energy Efficiency and Building Electrification portfolios and directs NY utilities to file proposals in response to the framework totaling $5 billion ($1 billion per year for 2026-2030) ◦ NYSPSC is undergoing mid-point reviews for medium- and heavy-duty vehicle pilots under the Electric Vehicles (EV) proceeding, awaiting the NYSPSC's action to provide guidance on the scope and budget for EV programs
Gas Planning	◦ In May 2023, CECONY and O&R filed a combined initial 20-year gas system plan with the NYSPSC

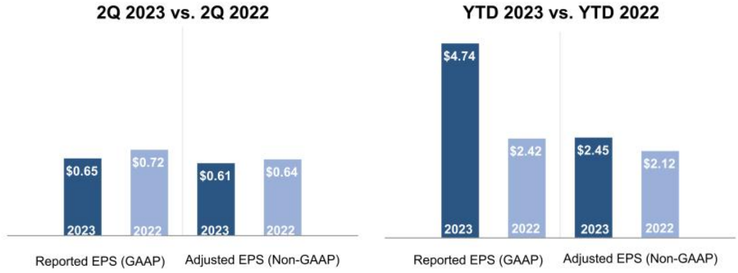
Strong Economic Performance

Strong Financials Underpin Our Clean Energy Transition

- Scale: Approximately $31 billion equity market cap provides scale as we transition
- Growing asset base: 6% three-year rate base CAGR reflects infrastructure investment needed for the clean energy future
- Solid credit ratings: strong balance sheet and deliberate financial management provide access to credit markets
- Simplified balance sheet: no long-term holding company debt by year-end 2023
- Dividend aristocrat: 49 consecutive years of dividend increases for common shareholders is top among S&P 500 utilities

Dividend and Earnings Announcements

- On July 20, 2023, the company declared a quarterly dividend of 81 cents a share on its common stock.
- On August 3, 2023, the company issued a press release in which it raised its forecast of adjusted earnings per share for the year 2023 to be in the range of $4.85 to $5.00 a share.[(a)(b)]



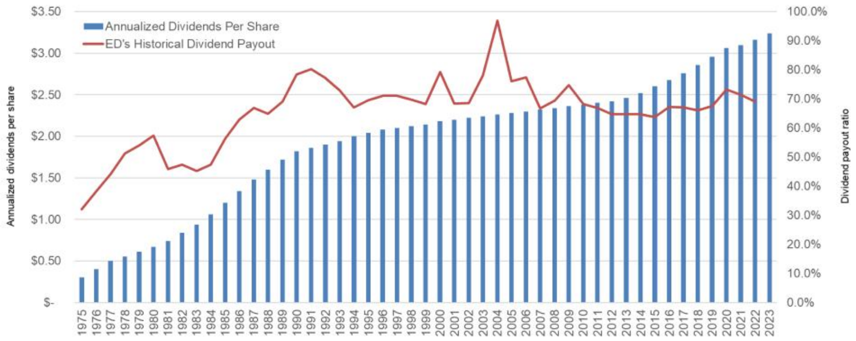
a. Adjusted earnings and adjusted earnings per share in the 2023 period exclude the gain and other impacts related to the sale of the Clean Energy Businesses. Adjusted earnings and adjusted earnings per share in the 2023 and 2022 periods exclude the effects of HLBV accounting for tax equity investments, the net mark-to-market effects of the Clean Energy Businesses, and the related tax impacts on the parent company.

b. On March 1, 2023, Con Edison completed the sale of substantially all of the assets of the Clean Energy Businesses. Con Edison's forecast of adjusted earnings per share for the year of 2023 excludes the gain and other impacts related to the sale of the Clean Energy Businesses (approximately $2.32 a share after-tax), the effects of HLBV accounting for tax equity investments (approximately $(0.02) a share after-tax), the net mark-to-market effects of the Clean Energy Businesses ($(0.03) a share after-tax), and the related tax impacts on the parent company.

Dividend Aristocrat

49 consecutive years of dividend increases with a CAGR of 5.72% and a target payout of 60% to 70% of adjusted earnings

Con Edison has increased its annual dividend through six U.S. recessions



2Q 2023 Earnings

	Earnings per Share		Net Income for Common Stock ($ in Millions)	
	2023	2022	2023	2022
Reported EPS and Net Income for Common Stock – GAAP basis	**$0.65**	**$0.72**	**$226**	**$255**
Gain and other impacts related to sale of the Clean Energy Businesses (pre-tax) (a)	(0.03)	—	(12)	—
Income taxes (b)	(0.02)	—	(6)	—
Gain and other impacts related to sale of the Clean Energy Businesses (net of tax)	**(0.05)**	**—**	**(18)**	**—**
HLBV effects (pre-tax)	0.01	—	3	(1)
Income taxes (c)	—	—	(1)	—
HLBV effects (net of tax)	**0.01**	**—**	**2**	**(1)**
Net mark-to-market effects (pre-tax)	—	(0.11)	—	(38)
Income taxes (d)	—	0.03	—	12
Net mark-to-market effects (net of tax)	**—**	**(0.08)**	**—**	**(26)**
Adjusted EPS and Adjusted Earnings – non-GAAP basis	**$0.61**	**$0.64**	**$210**	**$228**

a. The gain and other impacts related to the sale of the Clean Energy Businesses for the three months ended June 30, 2023 is comprised of the gain on the sale of the Clean Energy Businesses ($(0.03) a share or $(13) million and transaction costs of $1 million net of tax).
b. Amounts shown include impact of changes in state apportionments ($(0.02) a share net of federal taxes or $(6) million net of federal taxes) for the three months ended June 30, 2023. The amount of income taxes for transaction costs was calculated using a combined federal and state income tax rate of 27% for the three months ended June 30, 2023.
c. The amount of income taxes was calculated using a combined federal and state income tax rate of 25% and 38% for the three months ended June 30, 2023 and 2022, respectively.
d. The amount of income taxes was calculated using a combined federal and state income tax rate of 31% for the three months ended June 30, 2022.

Walk from 2Q 2022 EPS to 2Q 2023 EPS and 2Q 2022 Adjusted EPS (non-GAAP) to 2Q 2023 Adjusted EPS (non-GAAP)

Variance in Reported EPS (GAAP)

Variance in Adjusted EPS (non-GAAP)

a. Other includes the parent company, Con Edison's tax equity investments, the deferred project held for sale and consolidation adjustments.

2Q 2023 vs. 2Q 2022 EPS and Adjusted EPS (non-GAAP) Variances – Three Months Ended Variation

	EPS (GAAP Basis)	Adjusted EPS (non-GAAP Basis)	
Electric base rate increase	$0.07	$0.07	CECONY[a]
Lower operation and maintenance expense for stock-based compensation, health care costs and injuries and damages	0.03	0.03	
Higher income from allowance for funds used during construction	0.01	0.01	
Change in incentives earned under the electric and gas earnings adjustment mechanisms (EAMs)	0.01	0.01	
Higher electric operations maintenance activities	(0.02)	(0.02)	
Gas base rate change	(0.02)	(0.02)	
Weather impact on steam revenue	(0.01)	(0.01)	
Accretive effect of share repurchase	0.01	0.01	
Other	(0.01)	(0.01)	
Total CECONY	**$0.07**	**$0.07**	
Total O&R	—	—	O&R[a]
Total Clean Energy Businesses	**$(0.25)**	**$(0.17)**	CEBs[b]
Higher investment income	$0.01	$0.01	CET
Total CET	**$0.01**	**$0.01**	
Gain and other impacts related to the sale of the Clean Energy Businesses	$0.05	$—	Other, including parent company expenses
Lower interest expense	0.01	0.01	
Higher interest income	0.01	0.01	
Net mark-to-market effects	0.01	—	
HLBV effects	(0.01)	—	
Other	0.03	0.04	
Total Other	**$0.10**	**$0.06**	
Total Variance	**$(0.07)**	**$(0.03)**	

a. Under the revenue decoupling mechanisms in the Utilities' NY electric and gas rate plans and the weather-normalization clause applicable to their gas businesses, revenues are generally not affected by changes in delivery volumes from levels assumed when rates were approved. In general, the Utilities recover on a current basis the fuel, gas purchased for resale and purchased power costs they incur in supplying energy to their full-service customers. Accordingly, such costs do not generally affect Con Edison's results of operations.

b. On March 1, 2023, Con Edison completed the sale of substantially all of the assets of the Clean Energy Businesses.

2Q 2023 vs. 2Q 2022 EPS to Adjusted EPS (non-GAAP) Reconciliation by Company

Three Months Ended June 30, 2023	CECONY	O&R	CET	Other[b]	Total
Reported EPS – GAAP basis	**$0.55**	**$0.02**	**$0.01**	**$0.07**	**$0.65**
Gain on Sale of the Clean Energy Businesses (pre-tax)	—	—	—	(0.03)	(0.03)
Income taxes	—	—	—	—	—
Gain on Sale of the Clean Energy Businesses (net of tax)	**—**	**—**	**—**	**(0.03)**	**(0.03)**
Impact of the sale of the Clean Energy Businesses on the changes in state apportionments (net of federal taxes)	—	—	—	(0.02)	(0.02)
Impact of the sale of the Clean Energy Businesses on the changes in state apportionments (net of federal taxes)	**—**	**—**	**—**	**(0.02)**	**(0.02)**
HLBV effects (pre-tax)	—	—	—	0.01	0.01
Income taxes (a)	—	—	—	—	—
HLBV effects (net of tax)	**—**	**—**	**—**	**0.01**	**0.01**
Adjusted EPS – non-GAAP basis	**$0.55**	**$0.02**	**$0.01**	**$0.03**	**$0.61**

a. The amount of income taxes was calculated using a combined federal and state income tax rate of 25% for the three months ended June 30, 2023.
b. Other includes the parent company, Con Edison's tax adjustments, the deferred project held for sale and consolidation adjustments.

2Q 2023 vs. 2Q 2022 EPS to Adjusted EPS (non-GAAP) Reconciliation by Company *(Cont'd)*

Three Months Ended June 30, 2022	CECONY	O&R	CEBs	CET	Other(b)	Total
Reported EPS – GAAP basis	**$0.48**	**$0.02**	**$0.25**	**$—**	**$(0.03)**	**$0.72**
Net mark-to-market losses (pre-tax)	—	—	(0.11)	—	—	(0.11)
Income taxes (a)	—	—	0.03	—	—	0.03
Net mark-to-market losses (net of tax)	**—**	**—**	**(0.08)**	**—**	**—**	**(0.08)**
Adjusted EPS – non-GAAP basis	**$0.48**	**$0.02**	**$0.17**	**$—**	**($0.03)**	**$0.64**

a. The amount of income taxes was calculated using a combined federal and state income tax rate of 31% for the three months ended June 30, 2022.
b. Other includes the parent company, Con Edison's tax equity investments, the deferred project held for sale and consolidated adjustments.

2Q 2023 Developments [(a)]

Consolidated Edison, Inc.

The final settlements of the transactions under the ASR Contracts occurred during the second quarter of 2023. At final settlement, the dealers delivered an additional 1,812,497 Common Shares in aggregate to Con Edison. The number of Common Shares received from the dealers was based on the volume-weighted average share price of Common Shares during the term of the applicable transaction, less a discount. See Note C to the Second Quarter Financial Statements. (pages 29-30, and 92)

ISSUER PURCHASES OF EQUITY SECURITIES

Period	(a) Total Number of Shares (or Units) Purchased	(b) Average Price Paid per Share (or unit)	(c) Total Number of Shares (or Units) Purchased as Part of Publicly Announced Plans or Programs	(d) Maximum Number (or Approximate Dollar Value) of Shares (or Units) that May Yet Be Purchased Under the Plans or Programs
April 1 - April 30	—	—	—	—
May 1 - May 31 [(2)]	901,626	$94.93	901,626	—
June 1 - June 30 [(2)]	910,871	$94.76	910,871	— [(1)]
Total	1,812,497	$94.85	1,812,497	—

1. On February 16, 2023, Con Edison's Board of Directors authorized the repurchase of up to $1,000 million of its Common Shares, of which the entire amount was used in connection with the March 2023 ASR Contracts. At June 30, 2023, Con Edison's share repurchase had been completed.

2. In March 2023, Con Edison entered into accelerated share repurchase agreements (ASR Contracts) with two dealers to repurchase $1,000 million in aggregate of Con Edison's Common Shares. At inception, pursuant to the ASR Contracts, Con Edison paid $1,000 million in aggregate to the dealers and received initial deliveries of 8,730,766 Common Shares on March 7, 2023. At final settlement during the second quarter of 2023, the dealers delivered to Con Edison an additional 449,189, 452,437 and 910,871 Common Shares on May 26, 2023, May 31, 2023 and June 5, 2023, respectively (1,812,497 Common Shares in aggregate). The average price paid per Common Share in settlement of the ASR Contracts included in the table above was determined with reference to the volume-weighted average price of Con Edison's Common Shares over the terms of the ASR Contracts. (page 92)

a. Page references to 2Q 2023 Form 10-Q.

2Q 2023 Developments *(cont'd)*[(a)]

CECONY & O&R

In July 2023, the NYSPSC approved the February 2023 joint proposal among CECONY, the NYSDPS and other parties for electric and gas rate plans for the three-year period 2023 through December 31, 2025. (page 8 of this presentation)

In May 2023, NYS approved the 2023 - 2024 state budget, including provisions that prohibit the installation of fossil-fuel equipment and building systems beginning in 2026 for affected new buildings with not more than seven stories and beginning in 2029 for all other new affected buildings. The law includes exemptions for, among other things, emergency backup generators, hospitals, laundromats and commercial kitchens. (page 87)

In May 2023, CECONY and O&R filed a combined initial gas system long-term plan for their gas distribution systems, as required by a May 2022 NYSPSC order. The Utilities' plan has a 20-year horizon to achieve the greenhouse gas emissions reduction targets of the Climate Leadership and Community Protection Act (CLCPA) and includes three pathways: (1) a reference pathway based on investments approved by the NYSPSC, (2) an alternate hybrid electric generation and low-carbon fuels pathway and (3) an alternate deep electrification pathway. The Utilities expect to file an update to the plan in September 2023 and the final plan by the end of 2023. The final plan will be subject to NYSPSC approval. (page 87)

Also in May 2023, CECONY and O&R filed proposals for thermal energy network pilots pursuant to a September 2022 NYSPSC proceeding to implement the Utility Thermal Energy Network and Jobs Act. CECONY proposed three pilots totaling approximately $262.7 million and O&R proposed two pilots totaling approximately $45.5 million. The Utilities proposed recovery of pilot costs via a surcharge mechanism. The proposed pilots are subject to approval by the NYSPSC. (page 87)

a. Page references to 2Q 2023 Form 10-Q unless noted otherwise.

2Q 2023 Developments *(cont'd)*[a]

CECONY & O&R

In June 2023, the NYSPSC issued an order identifying the CLCPA as a public policy requirement resulting from the need for additional transmission facilities to deliver at least 4,770 MW of electricity from offshore wind projects into CECONY's electric grid. The order refers the need to the NYISO to conduct a solicitation and evaluation of transmission solutions for this need. The order directs CECONY to establish a process, after consultation with NYSDPS, to make information available to transmission proposers concerning existing or potential interconnection points that CECONY would construct and own. The required in-service date for projects responsive to the transmission need is January 1, 2033. (page 87-88)

Also in June 2023, CECONY filed a petition with FERC to add a formula rate to the NYISO tariff to enable CECONY to recover the costs of, and a return on investment for two types of projects: (1) local transmission upgrades determined by the NYSPSC to be necessary or appropriate to meet the CLCPA goals of NYS and (2) any regulated transmission projects (or portions thereof) eligible for recovery under the NYISO's public policy process. For local transmission upgrades, CECONY proposed the return on equity to be the lower of the NYSPSC-determined rates or 10.87 percent. For NYISO projects, CECONY proposed a return on equity of 11.10 percent. CECONY anticipates that the formula rate, once in place, will be applied to recover the costs of the upgrades associated with the Propel NY Energy offshore wind project. (page 88)

Following media reports, in July 2023, the Environmental Protection Agency, NYS Department of Environmental Conservation, NYS Department of Health and NYSDPS began investigating the potential public health risks associated with lead-jacketed cables in the fixed-line telecommunications industry. The use of lead-jacketed electric cables began in the 1880s to protect conducting wires from exposure to the elements. All of the Utilities' transmission cables that are in service and lead-jacketed are covered with an outer plastic layer and are generally located within a conduit and manhole system and comprise less than 2 percent of CECONY's transmission system and less than 5 percent of O&R's transmission system. CECONY installed lead-jacketed cables without an outer plastic layer in its distribution system until the 1980's. CECONY's distribution cables that are in service and lead-jacketed may or may not have an outer plastic layer and may be located within a conduit and manhole system, directly buried or strung in the air between poles and comprise less than 14 percent of its distribution system. O&R's distribution cables are not lead-jacketed. CECONY's transmission and distribution systems also contain lead-jacketed cables that were retired in place. CECONY continues to replace lead-jacketed distribution cables, as needed, and recover the costs for cable replacements, pursuant to its electric rate plan. The Companies are unable to predict the impact on them, if any, resulting from potential developments to legal or public policy doctrines regarding cable that contains lead. (page 88)

a. Page references to 2Q 2023 Form 10-Q unless noted otherwise.

2Q 2023 Developments *(cont'd)*[(a)]

Con Edison Transmission

In June 2023, the NYISO selected the Propel NY Energy transmission project that was jointly proposed by NY Transco and NYPA. Con Edison Transmission has a 41.7 percent equity interest in NY Transco's share of the Propel NY Energy project, a 108-mile electric transmission project with an in-service date of 2030 that is expected to enable delivery of a minimum of 3,000 MW of offshore wind energy in New York State. (page 89)

In June 2023, the President of the United States signed the Fiscal Responsibility Act of 2023. Section 324 of the legislation approved all permits and authorizations necessary for the construction and initial operation of the Mountain Valley Pipeline, that is being constructed by a joint venture in which Con Edison Transmission owns a 9.4% interest (which is expected to be reduced to 8% based on the latest project cost estimate and Con Edison Transmission's previous capping of its cash contributions to the joint venture). Following the signing of the legislation, on June 5, 2023, the operator of the Mountain Valley Pipeline submitted a request to the U.S. Court of Appeals for the Fourth Circuit to dismiss any pending cases before the court since the newly enacted legislation grants sole jurisdiction to the U.S. Court of Appeals for the District of Columbia on issues relating to the validity of the provisions in Section 324 In early July 2023, the U.S. Court of Appeals for the Fourth Circuit granted a temporary stay of the construction of the Mountain Valley Pipeline on two appeals pending prior to the enactment of the legislation. On July 14, 2023, the operator of the Mountain Valley Pipeline filed an appeal with the United States Supreme Court indicating that the stay is not consistent with the legislation and, if left in place, it would jeopardize the goal of completing construction by the end of 2023. On July 27, 2023, the United States Supreme Court vacated that temporary stay. The underlying request for dismissal of the pending cases remains before the U.S. Court of Appeals for the Fourth Circuit. At June 30, 2023, Con Edison Transmission's carrying value of its investment in the Mountain Valley Pipeline was $111 million and its cash contributions to the joint venture amounted to $530 million. (page 89)

As of June 2023, construction has been completed for the NY Transco's New York Energy Solution project and the associated Rock Tavern to Sugarloaf segment, and a majority of the assets are in service. Construction of the associated Dover Station, an additional network upgrade to support the NYES project, has not been completed and its permits are the subject of litigation in New York State. In April 2019, the NYISO selected NY Transco's New York Energy Solution project, of which Con Edison Transmission owns a 45.7 percent interest, to relieve transmission congestion between upstate and downstate ($600 million estimated cost, excluding certain interconnection costs). (page 89)

a. Page references to 2Q 2023 Form 10-Q.

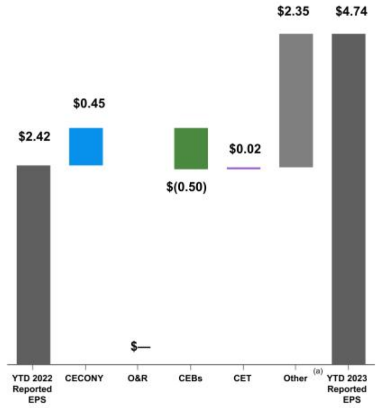
YTD 2023 Earnings

	Earnings per Share		Net Income for Common Stock ($ in Millions)	
	2023	2022	2023	2022
Reported Net Income for Common Stock and EPS – GAAP basis	**$4.74**	**$2.42**	**$1,658**	**$857**
Gain and other impacts related to sale of the Clean Energy Businesses (pre-tax) (a)	(2.56)	—	(895)	—
Income taxes (b)	0.24	—	83	—
Gain and other impacts related to sale of the Clean Energy Businesses (net of tax)	**(2.32)**	**—**	**(812)**	**—**
HLBV effects (pre-tax)	—	(0.14)	1	(49)
Income taxes (c)	—	0.05	—	15
HLBV effects (net of tax)	**—**	**(0.09)**	**1**	**(34)**
Net mark-to-market effects (pre-tax)	0.04	(0.30)	13	(106)
Income taxes (d)	(0.01)	0.09	(4)	33
Net mark-to-market effects (net of tax)	**0.03**	**(0.21)**	**9**	**(73)**
Adjusted Earnings and Adjusted EPS – non-GAAP basis	**$2.45**	**$2.12**	**$856**	**$750**

a. The gain and other impacts related to the sale of the Clean Energy Businesses for the six months ended June 30, 2023 is comprised of the gain on the sale of the Clean Energy Businesses ($(2.48) a share and $(2.30) a share net of tax or $(867) million and $(804) million net of tax), transaction costs and other accruals ($0.04 a share and $0.03 a share net of tax or $14 million and $10 million net of tax) and the effects of ceasing to record depreciation and amortization expenses on the Clean Energy Businesses' assets ($(0.12) a share and $(0.08) a share net of tax or $(41) million and $(28) million net of tax).
b. Amounts shown include impact of changes in state apportionments ($0.03 a share net of federal taxes or $10 million net of federal taxes) for the six months ended June 30, 2023. The amount of income taxes for transaction costs and other accruals and the effects of ceasing to record depreciation and amortization expenses was calculated using a combined federal and state income tax rate of 27% and 32% for the six months ended June 30, 2023. The amount of income taxes for the gain on the sale of the Clean Energy Businesses had an effective tax rate of 7% for the six months ended June 30, 2023.
c. The amount of income taxes was calculated using a combined federal and state income tax rate of 2% for the six months ended June 30, 2023, and a combined federal and state income tax rate 31% for the six months ended June 30, 2022.
d. The amount of income taxes was calculated using a combined federal and state income tax rate of 32% for the six months ended June 30, 2023, and a combined federal and state income tax rate of 31% for the six months ended June 30, 2022.

Walk from YTD 2022 EPS to YTD 2023 EPS and YTD 2022 Adjusted EPS (non-GAAP) to YTD 2023 Adjusted EPS (non-GAAP)

Variance in Reported EPS (GAAP)



Variance in Adjusted EPS (non-GAAP)

a. Other includes the parent company, Con Edison's tax equity investments, the deferred project held for sale and consolidation adjustments.

YTD 2023 vs. YTD 2022 EPS and Adjusted EPS (non-GAAP) Variances – Six Months Ended Variation

	EPS (GAAP Basis)	Adjusted EPS (non-GAAP Basis)	
Electric base rate increase	$0.20	$0.20	CECONY[a]
Gas base rate increase	0.17	0.17	
Lower operation and maintenance expense from stock based compensation, health care costs and injuries and damages	0.05	0.05	
Higher income from allowance for funds used during construction	0.03	0.03	
Change in incentives earned under the electric and gas earnings adjustment mechanisms (EAMs)	0.02	0.02	
Weather impact on steam revenues	(0.07)	(0.07)	
Accretive effect of share repurchase	0.03	0.03	
Other	0.02	0.02	
Total CECONY	**0.45**	**0.45**	
Electric base rate increase	$0.01	$0.01	O&R[a]
Gas base rate increase	0.01	0.01	
Higher storm-related costs	(0.01)	(0.01)	
Other	(0.01)	(0.01)	
Total O&R	**$—**	**$—**	
Total Clean Energy Businesses	**$(0.50)**	**$(0.23)**	CEBs[b]
Higher investment income	$0.01	$0.01	CET
Other	0.01	0.01	
Total CET	**$0.02**	**$0.02**	
Gain and other impacts related to the sale of the Clean Energy Businesses	$2.24	$—	Other, including parent company expenses
Higher interest income	0.03	0.03	
Lower interest expense	0.02	0.02	
Net mark-to-market effects	0.02	—	
Accretive effect of share repurchase	0.03	0.03	
Other	0.01	0.01	
Total Other	**$2.35**	**$0.09**	
Total	**$2.32**	**$0.33**	

a. Under the revenue decoupling mechanisms in the Utilities' NY electric and gas rate plans and the weather-normalization clause applicable to their gas businesses, revenues are generally not affected by changes in delivery volumes from levels assumed when rates were approved. In general, the Utilities recover on a current basis the fuel, gas purchased for resale and purchased power costs they incur in supplying energy to their full-service customers. Accordingly, such costs do not generally affect Con Edison's results of operations.

b. On March 1, 2023, Con Edison completed the sale of substantially all of the assets of the Clean Energy Businesses.

YTD 2023 vs. YTD 2022 EPS to Adjusted EPS (non-GAAP) Reconciliation by Company

Six months ended June 30, 2023	CECONY	O&R	CEBs	CET	Other[f]	Total
Reported EPS – GAAP basis	**$2.27**	**$0.11**	**$0.06**	**$0.02**	**$2.28**	**$4.74**
Gain on Sale of the Clean Energy Businesses (pre-tax)	—	—	—	—	(2.48)	(2.48)
Income taxes (a)	—	—	—	—	0.18	0.18
Gain on Sale of the Clean Energy Businesses (net of tax)	**—**	**—**	**—**	**—**	**(2.30)**	**(2.30)**
Transaction costs and other accruals related to the sale of the Clean Energy Businesses (pre-tax)	—	—	—	—	0.04	0.04
Income taxes (b)	—	—	—	—	(0.01)	(0.01)
Transaction costs and other accruals related to the sale of the Clean Energy Businesses (net of tax)	**—**	**—**	**—**	**—**	**0.03**	**0.03**
Ceasing recording of depreciation and amortization expenses related to the sale of the Clean Energy Businesses (pre-tax)	—	—	(0.12)	—	—	(0.12)
Income taxes (c)	—	—	0.03	—	0.01	0.04
Ceasing recording of depreciation and amortization expenses related to the sale of the Clean Energy Businesses (net of tax)	**—**	**—**	**(0.09)**	**—**	**0.01**	**(0.08)**
Impact of the sale of the Clean Energy Businesses on the changes in state apportionments (net of federal taxes)	—	—	—	—	0.03	0.03
Impact of the sale of the Clean Energy Businesses on the changes in state apportionments (net of federal taxes)	**—**	**—**	**—**	**—**	**0.03**	**0.03**
HLBV effects (pre-tax)	—	—	—	—	—	—
Income taxes (d)	—	—	—	—	—	—
HLBV effects (net of tax)	**—**	**—**	**—**	**—**	**—**	**—**
Net mark-to-market effects (pre-tax)	—	—	0.04	—	—	0.04
Income taxes (e)	—	—	(0.01)	—	—	(0.01)
Net mark-to-market effects (net of tax)	**—**	**—**	**0.03**	**—**	**—**	**0.03**
Adjusted EPS – non-GAAP basis	**$2.27**	**$0.11**	**$—**	**$0.02**	**$0.05**	**$2.45**

a. The income taxes on the gain on sale of the Clean Energy Businesses had an effective tax rate of 7% for the six months ended June 30, 2023. See page 37 of the 2023 Second Quarter Form 10-Q.
b. The amount of income taxes was calculated using a combined federal and state income tax rate of 27% for the six months ended June 30, 2023.
c. The amount of income taxes was calculated using a combined federal and state income tax rate of 32% for the six months ended June 30, 2023.
d. The amount of income taxes was calculated using a combined federal and state income tax rate of 2% for the six months ended June 30, 2023.
e. The amount of income taxes was calculated using a combined federal and state income tax rate of 32% for the six months ended June 30, 2023.
f. Other includes parent company, Con Edison's tax adjustments, the deferred project held for sale and consolidation adjustments.

YTD 2023 vs. YTD 2022 EPS to Adjusted EPS (non-GAAP) Reconciliation by Company *(Cont'd)*

Six months ended June 30, 2022	CECONY	O&R	CEBs	CET	Other[b]	Total
Reported EPS – GAAP basis	**$1.82**	**$0.11**	**$0.56**	**$—**	**$(0.07)**	**$2.42**
HLBV effects (pre-tax)	—	—	(0.14)	—	—	(0.14)
Income taxes (a)	—	—	0.04	—	0.01	0.05
HLBV effects (net of tax)	**—**	**—**	**(0.10)**	**—**	**0.01**	**(0.09)**
Net mark-to-market losses (pre-tax)	—	—	(0.30)	—	—	(0.30)
Income taxes (a)	—	—	0.07	—	0.02	0.09
Net mark-to-market losses (net of tax)	**—**	**—**	**(0.23)**	**—**	**0.02**	**(0.21)**
Adjusted EPS – non-GAAP basis	**$1.82**	**$0.11**	**$0.23**	**$—**	**$(0.04)**	**$2.12**

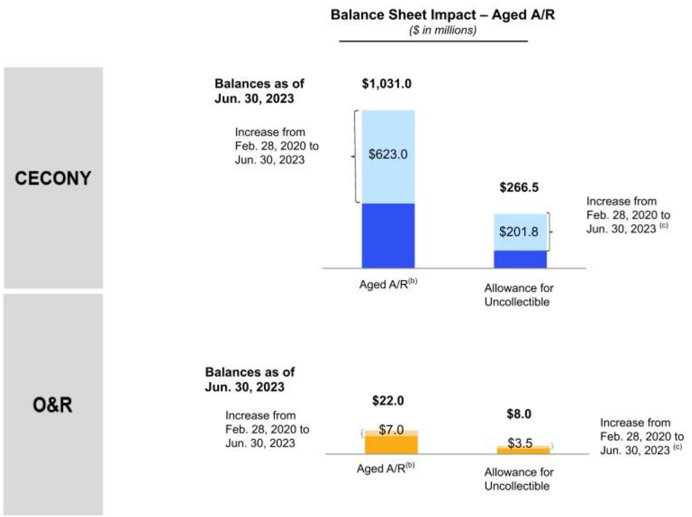
a. The amount of income taxes was calculated using a combined federal and state income tax rate of 31% for the six months ended June 30, 2022.
b. Other includes parent company, Con Edison's tax equity investments, the deferred project held for sale and consolidation adjustments.

Three-Year Reconciliation of Reported EPS (GAAP) to Adjusted EPS (non-GAAP)

12 Months Ending December 31,	2021	2022	2023[a]
Reported EPS – GAAP basis	**$3.86**	**$4.68**	**$6.99**
Gain and other impacts related to sale of the Clean Energy Businesses (pre-tax) (a)	—	—	(2.56)
Income taxes (b)	—	—	0.24
Gain and other impacts related to sale of the Clean Energy Businesses (net of tax)	—	—	**(2.32)**
Impact of the anticipated sale of the Clean Energy Businesses (pre-tax)	—	(0.03)	(0.03)
Income taxes (b)	—	0.35	0.35
Impact of the anticipated sale of the Clean Energy Businesses (net of tax)	—	**0.32**	**0.32**
HLBV effects (pre-tax)	(0.41)	(0.17)	(0.02)
Income taxes (b)	0.12	0.05	—
HLBV effects (net of tax)	**(0.29)**	**(0.12)**	**(0.02)**
Net mark-to-market effects (pre-tax)	(0.15)	(0.51)	(0.18)
Income taxes (b)	0.05	0.16	0.06
Net mark-to-market effects (net of tax)	**(0.10)**	**(0.35)**	**(0.12)**
Remeasurement of deferred state taxes related to prior year dispositions (net of federal taxes)	—	0.04	0.04
Remeasurement of deferred state taxes related to prior year dispositions (net of federal taxes)	**—**	**0.04**	**0.04**
Impairment losses related to investment in the Mountain Valley Pipeline, LLC (pre-tax)	0.66	—	—
Income taxes (b)	(0.19)	—	—
Impairment loss related to investment in the Mountain Valley Pipeline, LLC (net of tax)	**0.47**	**—**	**—**
Loss from sale of a renewable electric project (pre-tax)	0.01	—	—
Income taxes (b)	—	—	—
Loss from sale of a renewable electric project (net of tax)	**0.01**		**—**
Impairment loss related to investment in Stagecoach (pre-tax)	0.61	—	—
Income taxes (b)	(0.19)	—	—
Impairment losses related to investment in Stagecoach (net of tax)	**0.42**		**—**
Goodwill impairment on Honeoye (pre-tax)	0.02	—	—
Income taxes (b)	—	—	—
Goodwill impairment on Honeoye (net of tax)	**0.02**	**—**	**—**
Adjusted EPS – non-GAAP basis	**$4.39**	**$4.57**	**$4.89**

a. Represents 12-month trailing EPS ending June 30, 2023.
b. The amount of income taxes was calculated using applicable combined federal and state income tax rates for the six months ended June 30, 2023 and the years 2021 – 2022.

Financial Impacts of COVID-19[(a)]

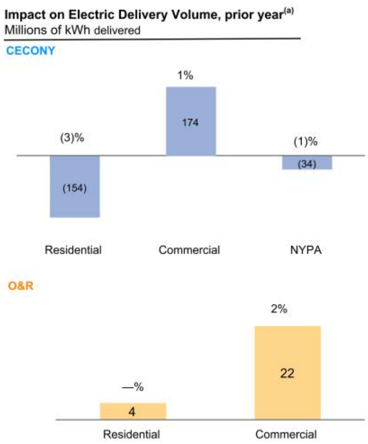


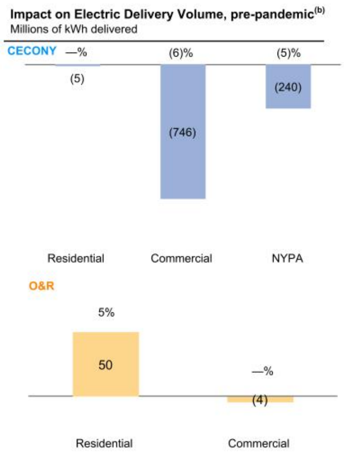
a. In June 2022, the NYSPSC issued an order implementing a COVID-19 arrears assistance program that provides credits towards reducing the arrears balances of low-income electric and gas customers of CECONY and O&R. In January 2023, the NYSPSC issued an order implementing a COVID-19 arrears assistance program that provides credits towards reducing the arrears balances of residential and small commercial electric and gas customers of CECONY and O&R (the "Phase 2 Order"). For the three months ended June 30, 2023, CECONY and O&R issued immaterial amounts of total net credits, respectively, towards reducing customers' account receivable balances. For the six months ended June 30, 2023, CECONY and O&R issued total net credits of $343.2 million and $2.6 million, respectively, towards reducing customers' account receivable balances. For the six months ended June 30, 2023, the total credits for CECONY were comprised of: $13.2 million pursuant to the Phase 1 Order, $327.6 million pursuant to the Phase 2 Order, and $2.4 million in qualified tax credits and payments pursuant to the OTDA Program. For the six months ended June 30, 2023, the total credits for O&R were comprised of: $0.1 million pursuant to the Phase 1 Order, $2.1 million pursuant to the Phase 2 Order, and $0.4 million amount in qualified tax credits and payments pursuant to the OTDA Program. See page 26 of the 2023 Second Quarter Form 10-Q.

b. Represents the accounts receivable (A/R) balance in arrears over 60 days for CECONY and O&R, respectively. The amounts exclude the current portion of the customers' balance.

c. Increases to Allowance for Uncollectible accounts were fully deferred. Deferral began in 2020 under the legislative, regulatory and related actions provision of CECONY and O&R's New York rate plans. The amounts deferred are reduced by the amount that the actual write-offs of customer accounts receivable balances were below the allowance reflected in rates.

Estimated Non-Weather Impact on Electric Delivery Volume



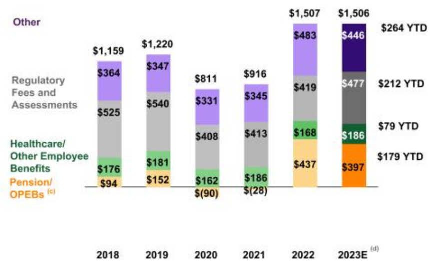


CECONY O&R

a. Impact as compared to actuals for the six months ended June 30, 2023 vs. June 30, 2022.
b. Impact as compared to actuals for the six months ended June 30, 2019.

CECONY and O&R Operations and Maintenance Expenses[a]

($ in millions)



a. Prior to 2020, select facilities and telecommunication expenses were categorized as Other Expenses. After 2020, the expenses are included in the Departmental category.
b. Other Expenses generally are either reconciled through amounts reflected in rates, or represent surcharges that are recovered in revenues from customers.
c. Represents service costs net of capitalization and rate reconciliation; excludes non-service components of Pension/OPEBs pursuant to Accounting Standards Update 2017-07. For the six months ended June 30, 2023, CECONY and O&R recorded net non-service cost components of $(351) million and $(21) million, respectively. See page 31 of the 2023 Second Quarter Form 10-Q.
d. Forecast reflects CECONY's February 2023 joint proposal for new electric and gas rate plans. The February 2023 joint proposal was approved by the NYSPSC in July 2023.

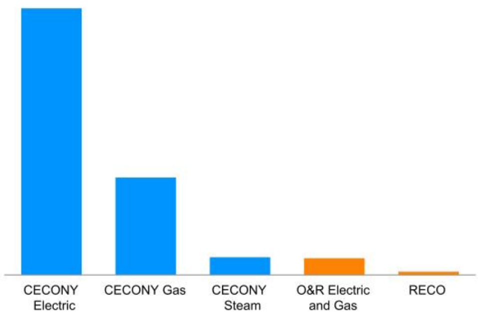
Composition of Average Rate Base[(a)]

(as of June 30, 2023)

CECONY		($ in millions)
Electric	NY	$25,534
Gas	NY	9,355
Steam	NY	1,776
Total CECONY		**$36,665**

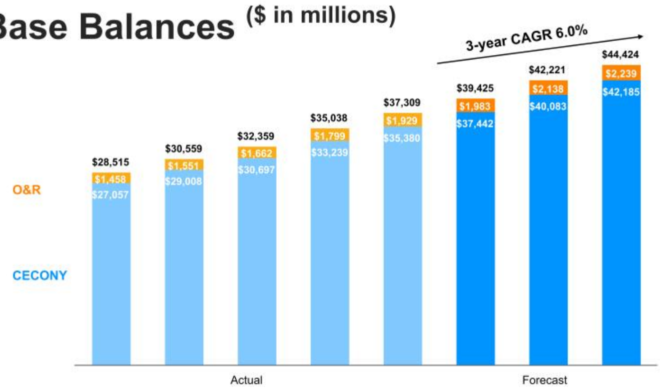
O&R		($ in millions)
O&R Electric	NY	$1,054
O&R Gas	NY	606
RECO	NJ	327
Total O&R		**$1,987**

Total Rate Base **$38,652**



a. Average rate base for 12 months ended June 30, 2023.

Average Rate Base Balances ($ in millions)



		2018	2019	2020	2021	2022	2023E	2024E	2025E
CECONY	Electric (a)	$20,057	$21,149	$22,101	$23,614	$24,753	$26,095	$27,925	$29,362
	Gas (a)	5,581	6,408	7,110	8,008	8,924	9,647	10,428	11,063
	Steam (b)	1,419	1,451	1,486	1,617	1,703	1,700	1,730	1,760
O&R	Electric (b)	806	842	901	965	1,032	1,044	1,144	1,200
	Gas (b)	426	455	490	527	578	607	649	679
RECO	Electric (b)	226	254	271	307	319	332	345	360

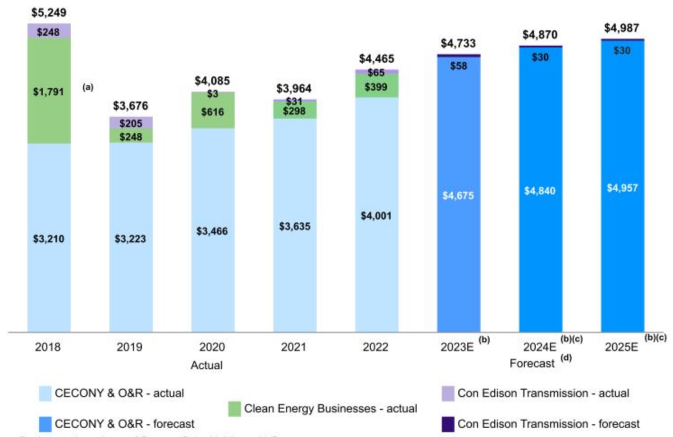
a. Forecast for 2023, 2024 and 2025 reflects CECONY's February 2023 joint proposal that includes $1,214 million, $1,677 million, and $1,778 million, respectively, in regulatory deferral balances, primarily associated with energy efficiency, battery storage, electric vehicle make-ready, and the Brooklyn Queens Demand Management project. The February 2023 joint proposal was approved by the NYSPSC in July 2023.
b. Amounts reflect the company's five-year forecast presented to the Board of Directors on January 19, 2023.

Regulated Utilities' Rates of Return and Equity Ratios
(12 Months ended June 30, 2023)

		Regulated Basis		
		Authorized		Actual
CECONY				
	Electric	9.0%	(b)	9.1%
	Gas	9.0	(b)	10.3
	Steam	9.3		0.5
Overall – CECONY [(a)]		9.0		9.0
CECONY Equity Ratio		***48.0%***		***47.1%***
O&R				
	Electric	9.2%		9.1%
	Gas	9.2		10.5
	RECO	9.6		7.1
Overall – O&R [(a)]		9.3		9.2
O&R Equity Ratio		***48.0%***		***46.5%***

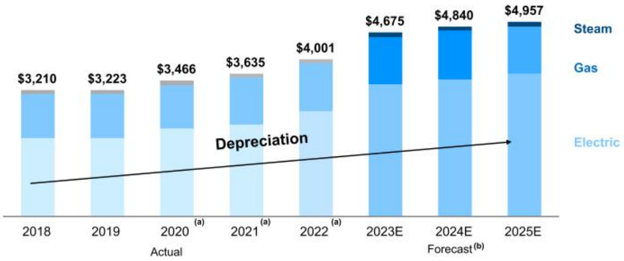
a. Weighted by rate base.
b. Reflects an Authorized Return on Equity pro-rated 50%/50% between 8.8% and 9.25%.

Capital Investments ($ in millions)



a. 2018 includes Clean Energy Businesses' purchase of Sempra Solar Holdings, LLC.
b. Con Edison's forecast reflects the divestiture of the Clean Energy Businesses in March 2023. Additionally, it reflects CECONY's February 2023 joint proposal for new electric and gas rate plans that was approved by the NYSPSC in July 2023.
c. During the second quarter of 2023, Con Edison Transmission increased its estimate for capital requirements by $24 million for each of 2024 and 2025, reflecting additional investments associated with the Propel NY Energy transmission project.
d. 2022 Form 10-K, page 31, as updated for Con Edison Transmission's investments described in (c). Forecast includes the CECONY rate plans, the Brooklyn Clean Energy Hub and the expected petition to be filed for the Eastern Queens/Idlewild Substation reliability project later in 2023.

Utilities' Capital Investments ($ in millions)



	Annual CECONY Capital Investments				Annual O&R Capital Investments		
	Electric	Gas	Steam	Depreciation	Electric	Gas	Depreciation
2018	1,861	1,050	94	1,276	138	67	77
2019	1,851	1,078	91	1,373	142	61	84
2020	2,080	1,044	122	1,598	159	61	90
2021	2,189	1,126	103	1,705	147	70	95
2022	2,522	1,128	108	1,778	167	76	98
2023E	3,168	1,128	103	1,939	200	76	105
2024E	3,267	1,155	119	2,104	218	81	113
2025E	3,347	1,120	135	2,210	275	80	118

a. Forecast reflects CECONY's February 2023 joint proposal for new electric and gas rate plans. The February 2023 joint proposal was approved by the NYSPSC in July 2023.
b. 2022 Form 10-K, page 31.

Financing Plan for 2023 – 2025

($ in millions)	2023	2024	2025
Common Equity Issuance[(a)]	$—	$—	Up to $900
Share Repurchase	Up to $1,000	$—	$—

Debt

($ in millions)	2023	2024 - 2025
Long-term Debt	Up to $1,400	$2,600 in aggregate

Debt Maturities [(b)]

($ in millions)	2023	2024	2025	2026	2027
Con Edison	$1,250[(c)]	$—	$—	$—	$—
CECONY	—	250	—	250	350
O&R	—	—	—	—	80
Total	**$1,250**	**$250**	**$—**	**$250**	**$430**

a. Excludes common equity issued under stock plans.
b. Excludes debt of CEB, which was sold in March 2023.
c. Includes $400 million and $200 million borrowed under a 364-Day Senior Unsecured Term Loan Credit Agreement in June 2022 and January 2023, respectively. The loans were repaid in March 2023.

Financing Activity in 2023

Debt Financing

($ in millions)

Issuer	Amount	Description
Con Edison	$200	In January, borrowed under a 364-day Senior Unsecured Term Loan due 2023, repaid in March 2023
CECONY	$500	In February, issued 5.20% Debentures due 2033

Credit Facilities

($ in millions)

Entity	Amount	Description
Con Edison	$2,500	In March, Con Edison entered into a $2,500 million revolving credit facility which replaced a $2,200 million revolving credit facility that was set to expire in December 2023.
CECONY	$500	In March, CECONY entered into a $500 million 364-day revolving credit facility which replaced a $750 million 364-day revolving credit facility that was set to expire in March 2023.

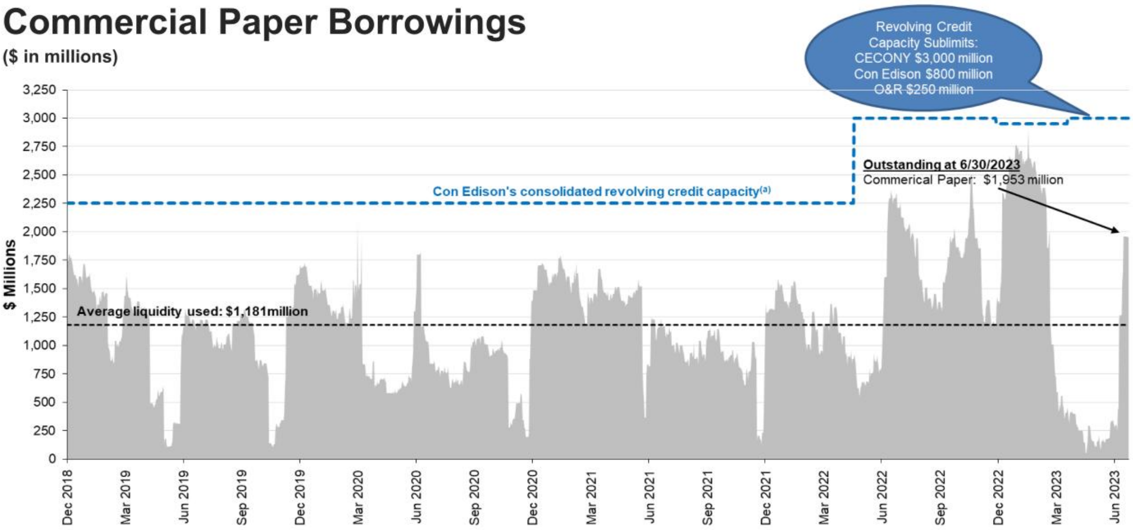
Share Repurchase

($ in millions)

Entity	Amount	Description
Con Edison	$1,000	In March, Con Edison entered into an Accelerated Share Repurchase program. The final settlement of the program occurred in Q2 and as of June 30, 10,543,263 Common Shares have been returned to treasury shares.

Commercial Paper Borrowings

($ in millions)



a. In March 2023, Con Edison, CECONY and O&R entered into a $2.5 billion revolving credit facility to replace a $2.2 billion revolving credit facility that was set to expire in December 2023 and CECONY entered into a $500 million, 364-day revolving credit facility to replace a $750 million, 364-day revolving credit facility that was set to expire in March 2023. The revolving credit facilities support Con Edison's, CECONY's and O&R's commercial paper programs.

Capital Structure – June 30, 2023

($ in millions)

Consolidated Edison, Inc.
Baa2 / BBB+ / BBB+

Debt	$ 21,297	51%
Equity	20,805	49
Total	$ 42,102	100%

CECONY
Baa1 / A- / A-

Debt	$ 19,580	51%
Equity	18,843	49
Total	$ 38,423	100%

O&R
Baa2 / A- / A-

Debt	$ 1,068	51%
Equity	1,028	49
Total	$ 2,096	100%

Parent and Other

Debt	$ 649	41%
Equity	934	59
Total	$ 1,583	100%

Amounts shown exclude notes payable and include the current portion of long-term debt.

Senior unsecured credit ratings shown in order of Moody's / S&P / Fitch. S&P and Fitch have stable outlooks for each entity. Moody's has positive outlook for Con Edison and CECONY, and a stable outlook for O&R. Ratings are not a recommendation to buy, sell or hold securities and may be subject to revision or withdrawal at any time.

Rating Agency Credit Metrics

In June 2023, Fitch affirmed the ratings for Con Edison and its subsidiaries and Moody's affirmed the rating for Orange and Rockland

Rating Agency	Rating / Outlook[a]	Rating Agency Key Metric[b]	Rating Agency Forecast[c]	Rating Agency Downgrade Threshold
Moody's Investors Services	• Con Edison: Baa2 / Positive • CECONY: Baa1 / Positive • O&R: Baa2 / Stable	CFO pre-WC[e] / Debt	• 17 - 19% • 17 - 19% • ~ 16%	• <13% • <13% • <13%
S&P Global Ratings[d]	• Con Edison: BBB+ / Stable • CECONY: A- / Stable • O&R: A- / Stable	Funds from operations to Debt	• 17 - 18% • 17 - 19% • 14 - 17%	• <16% • <16% • <16%
Fitch Ratings	• Con Edison: BBB+ / Stable • CECONY: A- / Stable • O&R: A- / Stable	Funds from operations-Adjusted Leverage	• ~4.6x • ~4.5x • ~4.8x	• >5.0x • >5.0x • >5.0x

This slide reflects the company's understanding of certain credit criteria of the rating agencies at this time, which are subject to change.

Source: Moody's Credit Opinion April 26, 2023 for Con Edison, CECONY and Moody's Credit Opinion June 14, 2023 for O&R; S&P Rating Action October 6, 2022 for Con Edison and S&P Rating Action March 13, 2023 for CECONY and O&R; Fitch Ratings press release "Fitch Affirms ConEd & Subsidiaries at 'BBB+'; Outlook Stable" June 16, 2023.

a. Represents senior unsecured ratings. Ratings are not a recommendation to buy, sell or hold securities and may be subject to revision or withdrawal at anytime.
b. As defined and calculated by each respective rating agency. The rating agencies use other metrics that are not described on this slide.
c. Forecast represents: "through 2025" for Moody's regarding Con Edison and CECONY, and "through 2024" for O&R; "company will maintain" for S&P; "2023-2025" for Fitch regarding Con Edison and CECONY and "over 2024-2025" regarding O&R.
d. S&P rates CECONY and O&R on a group rating methodology with Con Edison.
e. CFO pre-WC is defined by Moody's as cash flow from operations before changes in working capital.

Income Statement and Condensed Balance Sheet - 2023 Second Quarter
($ in millions)

Income Statement	CECONY	O&R	CEBs	CET[a]	Other[b]	Total
Total operating revenues	$2,744	$200	$—	$1	$(1)	$2,944
Depreciation and amortization	470	26	—	—	—	496
Other operating expenses	2,012	163	—	3	(1)	2,177
Total operating expenses	2,482	189	—	3	(1)	2,673
Gain on sale of the Clean Energy Businesses	—	—	—	—	13	13
Operating income (loss)	262	11	—	(2)	13	284
Other income (deductions)	184	12	—	8	3	207
Interest expense (income)	223	13	—	—	—	236
Income before income tax expense (benefit)	223	10	—	6	16	255
Income tax expense (benefit)	34	2	—	2	(9)	29
Net income (loss)	$189	$8	$—	$4	$25	$226
Loss attributable to non-controlling interest	—	—	—	—	—	—
Net income (loss) for common stock	$189	$8	$—	$4	$25	$226

Balance Sheet	CECONY	O&R	CEBs[c]	CET	Other	Total
ASSETS						
Current assets	$5,156	$257	$—	$18	$772	$6,203
Investments	582	20	—	329	11	942
Net plant	45,107	2,802	—	17	1	47,927
Other noncurrent assets	7,894	387	—	7	411	8,699
Total assets	$58,739	$3,466	$—	$371	$1,195	$63,771
LIABILITIES AND SHAREHOLDERS' EQUITY						
Current liabilities	$4,897	$292	$—	$5	$878	$6,072
Noncurrent liabilities	15,419	1,078	—	(83)	(168)	16,246
Long-term debt	19,580	1,068	—	—	—	20,648
Equity	18,843	1,028	—	449	485	20,805
Total liabilities and equity	$58,739	$3,466	$—	$371	$1,195	$63,771

a. Net income for common stock for CET of $4 million includes pre-tax investment income of $7.7 million from New York Transco LLC.
b. Other includes the parent company, Con Edison's tax equity investments, the deferred project held for sale and consolidation adjustments.
c. On March 1, 2023, Con Edison completed the sale of substantially all of the assets of the Clean Energy Businesses.

Con Edison's consolidated financial statements and the notes thereto are in Part 1, Item 1 of the 2023 Second Quarter Form 10-Q.

Income Statement – 2023 Year-to-Date
($ in millions)

	CECONY	O&R	CEBs	CET[a]	Other[b]	Total
Total operating revenues	$6,697	$521	$129	$2	$(2)	$7,347
Depreciation and amortization	943	51	—	—	—	994
Other operating expenses	4,683	418	92	6	(1)	5,198
Total operating expenses	5,626	469	92	6	(1)	6,192
Gain on sale of the Clean Energy Businesses	—	—	—	—	867	867
Operating income (loss)	1,071	52	37	(4)	866	2,022
Other income (deductions)	367	24	1	15	(3)	404
Interest expense (income)	456	25	16	2	—	499
Income before income tax expense (benefit)	982	51	22	9	863	1,927
Income tax expense (benefit)	189	12	3	3	65	272
Net income (loss)	$793	$39	$19	$6	$798	$1,655
Loss attributable to non-controlling interest	—	—	(3)	—	—	(3)
Net income (loss) for common stock	$793	$39	$22	$6	$798	$1,658

a. Net income for common stock for CET of $6 million includes pre-tax investment income of $15.2 million from New York Transco LLC.
b. Other includes the parent company, Con Edison's tax equity investments, the deferred project held for sale and consolidation adjustments.

Con Edison's consolidated financial statements and the notes thereto are in Part 1, Item 1 of the 2023 Second Quarter Form 10-Q.

Condensed Statement of Cash Flows – 2023 Year-to-Date
($ in millions)

	CECONY	O&R	CEBs[c]	CET	Other[a][c]	Total
Net cash flows from/(used in) operating activities	$1,140	$108	$—	$(150)	$66	$1,164
Net cash flows from/(used in) investing activities	(2,162)	(131)	(248)	(42)	4,035	1,452
Net cash flows from/(used in) financing activities	1,314	6	—	206	(3,716)	(2,190)
Net change for the period	292	(17)	(248)	14	385	426
Balance at beginning of period	1,056	35	248	—	191	1,530
Balance at end of period (b)	1,348	18	—	14	576	1,956
Less: Cash balances held for sale (c)	—	—	—	—	1	1
Balance at end of period excluding held for sale	$1,348	$18	$—	$14	$575	$1,955

a. Other includes the parent company, Con Edison's tax equity investments, the deferred project held for sale and consolidation adjustments.
b. See "Reconciliation of Cash, Temporary Cash Investments and Restricted Cash" in Note A in Item 1 of the 2023 Second Quarter Form 10-Q.
c. On March 1, 2023, Con Edison completed the sale of substantially all of the assets of the Clean Energy Businesses.

Con Edison's consolidated financial statements and the notes thereto are in Part I, Item 1 of the 2023 Second Quarter Form 10-Q.

Our Clean Energy Future

Our Clean Energy Commitment: 5 Pillars

Build the Grid of the Future
Build a resilient, 22nd century electric grid that delivers 100% clean energy by 2040.

Empower All of our Customers to Meet their Climate Goals
Accelerate energy efficiency with deep retrofits, aim to electrify the majority of building heating systems by 2050, and all-in on electric vehicles.

Reimagine the Gas System
Decarbonize and reduce the utilization of fossil natural gas, and explore new ways to use our existing, resilient gas infrastructure to serve our customers' future needs.

Lead by Reducing our Company's Carbon Footprint
Aim for net zero emissions (Scope 1) by 2040, focusing on decarbonizing our steam system and other company operations.

Partner with our Stakeholders
Enhance our collaboration with our customers and stakeholders to improve the quality of life of the neighborhoods we serve and live in, focusing on disadvantaged communities.

Region's Clean Energy Vision

Con Edison is an essential partner for achieving regional clean energy goals

2025

NYS: 6 GW of private solar

NYC: 500 MW of energy storage

2030

NYS: 40% reduction in greenhouse gas emissions (from 1990 levels)

NYS: 70% of Electricity from Renewable Generation

NYS: 6 GW of energy storage

NYS: 10 GW of private solar

NJ: Install zero-carbon-emission space heating and cooling systems in 400,000 homes and 20,000 commercial properties

2035

NYS: 9 GW off-shore wind

NYC: City-owned non-emergency vehicles to be electric

NYS/NJ: All new passenger vehicles will need to be zero-emission

NJ: 100% Clean Energy

2040

NYS: 100% Zero Emissions electricity

2050

NYS: 85% reduction in greenhouse gas emissions (from 1990 levels)

Achieving Clean Energy Goals

New York's aggressive clean energy goals require significant new investment in the state's energy infrastructure, creating strong growth potential for the company.

- Con Edison's demonstrated leadership in the clean energy transition guides the company's ESG efforts that remain core to its strategic direction
- Con Edison's Clean Energy Commitment reflects aggressive clean energy goals from New York State and New York City that have remained strong
- CECONY is investing $780 million in the Reliable Clean City transmission infrastructure project to facilitate the retirement of fossil-fired peaker generation and deliver renewable energy from solar plants and wind farms
- Company performance on ESG exceeds industry standards as was recognized by Forbes (Best Companies for Diversity) and CPA-Zicklin Index of Corporate Political Disclosure & Accountability (top score of 100%)
- $14.6 billion in total capital investments forecasted for 2023 through 2025 to achieve reliability, safety, and clean energy objectives

New York Greenhouse Gas Emissions Reduction Laws

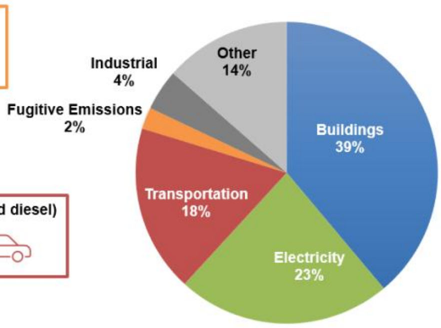
- NYC Local law 154: Bans use of fossil fuels for new small buildings* by 2024 and for new large buildings by 2027
- NY Governor Hochul signed into law (Assembly Bill A3006C), on May 3, 2023, banning use of fossil fuels in new small buildings* starting in 2026, and in new large buildings starting in 2029
    - Both NYC and NYS bans have exceptions for local businesses (e.g. restaurants, laundry facilities, hospitals, cremation)
- NYC Local Law 97: Energy efficiency and greenhouse gas emissions limits
    - Reduce emissions by 40% before 2030 from the city's largest buildings and 80% by 2050 from 2005 levels
- NYC Mayor Adams released PlaNYC: Getting Sustainability Done laying out strategies to reduce emissions in buildings and transportation

*Both New York City LL154 and New York State law define "small buildings" not more than seven stories in height, "large buildings" as seven stories or more

Changing How Energy is Sourced and Consumed

To achieve NYS and NYC clean energy goals of net zero by 2050, our utilities need to enable a fundamental change in how energy is sourced and consumed in our service territories

2021 GHG emissions (CECONY and O&R service areas)



Fugitive emissions (gas)
- Leak-prone pipe replacement
- Certified natural gas
- Low-carbon fuels

Transportation (gasoline and diesel)
- Electric
- Fuel cell
- Plug-in hybrid

Buildings (natural gas, oil, and steam)

Supply
- Low-carbon gaseous fuels (LCFs)
- Distributed energy resources

End-use
- Energy efficiency
- Electric heat pumps

Electricity

Supply (generation)
- Large-scale renewables
- Energy storage
- Low-carbon fuels
- Transmission
- Distributed generation

End-use
- Energy efficiency

Pathways to Carbon Neutrality

CECONY's and O&R's combined initial gas system long-term plan has a 20-year horizon to achieve the CLCPA's greenhouse gas emissions reduction targets and includes three pathways: (1) a reference pathway based on investments approved by the NYSPSC, (2) an alternate hybrid electric generation and low-carbon fuels pathway and (3) an alternate deep electrification pathway. The Utilities expect to file an update to the plan in September 2023, and the final plan in December 2023. The final plan is subject to NYSPSC approval.

		Pathways expected to achieve CLCPA goals	
	Reference	Hybrid	Deep Electrification
Pathway description	Reflects the current legal and policy environment and economic outlook	Relies on both clean electricity and low-carbon gaseous fuels (LCFs)	Heavily electrified use of energy
Gas Volume, % reduction from 2022	173 TBTU, 18% reduction	129 TBTU, 39% reduction	49 TBTU, 76% reduction
Gas sector emissions reductions from 2022 (scopes 1 and 3)	21%	61%	82%
Gas supply mix	5% Certified Natural Gas	37% RNG; 6% Clean Hydrogen; 57% Certified Natural Gas	13% RNG; 87% Certified Natural Gas
Electric peak, % increase from 2022	CECONY: 32% O&R: 38%	CECONY: 25% - 40% O&R: 20% - 45%	CECONY: 70% - 105% O&R: 35% - 70%

Source: Gas System Long-Term Plan page 4

Con Edison Advancing its Clean Energy Goals

In Q2 2023, roughly 32 MW customer-owned solar and 8 MW customer-owned battery storage were installed

Customer-Owned Solar, Installed Capacity (MW)

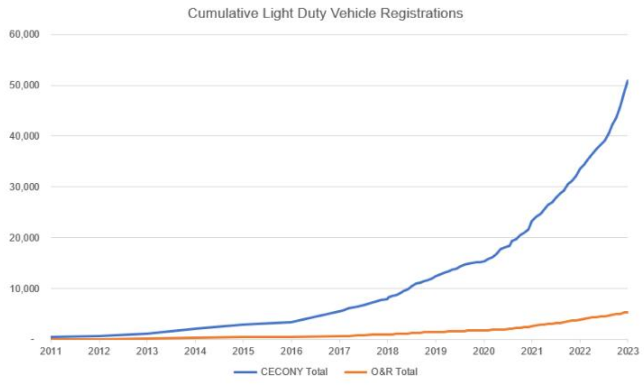
*Q1 and Q2 represented in 2023

Customer-Owned Battery Storage, Installed Capacity (MW)

*Q1 and Q2 represented in 2023

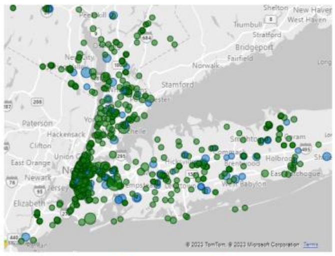
Con Edison Enabling Electrification of Transportation

Roughly 700 EV plugs were installed in Q2 2023, with accelerating growth in EV registrations in recent years



*Q1 and Q2 represented in 2023

EV Plugs Installed Under PowerReady Program, Cumulative Total	2023*	Goal for 2025
INSTALLED EV PLUGS, TOTAL	4,071 194	18,996 2,916
LEVEL 2 PLUGS	3,874 192	18,539 2,845
DC FAST CHARGE PLUGS	197 2	457 71

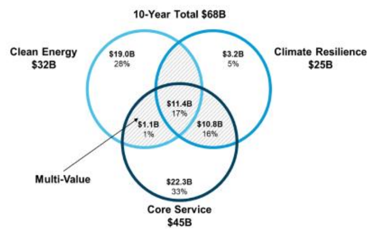


Long-range Plans for a Safe, Reliable and Sustainable Future

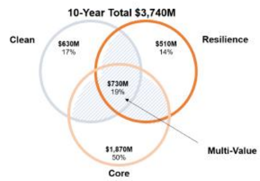
These plans guide our programs and investments through 2050. We envision $72 billion in investments for CECONY and O&R over the next 10 years.

- **Clean Energy:** Economy-wide net-zero GHG emissions in our service area by 2050
- **Climate Resilience:** Increased resilience of our energy infrastructure to adapt to climate change
- **Core Service:** World-class safety, reliability, and security, while managing the rate impacts and equity challenges of the energy transition
- **Customer Engagement:** Industry-leading customer experience and facilitation through the energy transition

CECONY



O&R



Source: Long Range Plans | Con Edison

Con Edison Environmental, Social & Governance Resources

- Climate Change Resilience and Adaptation Plan – January 2021
- Climate Change Vulnerability Study – December 2019
- Diversity and Inclusion Report examines Con Edison's diverse and inclusive culture
- 2023 Proxy Statement
- Highlighting how the Company supports our communities through Community Partnerships
- Our Standards of Business Conduct guide our Political Engagement
- Con Edison's Clean Energy Vision looking toward a clean energy future
- Sustainability Report - Con Edison's Sustainability report
- 2022 Environmental, Social, and Governance Presentation

Our ESG reporting standards (updated July 2022):

- Edison Electric Institute / American Gas Association ESG templates – Industry reporting standards
- Sustainability Accounting Standards Board (SASB) – Broad ESG reporting standard
- Task Force on Climate-Related Financial Disclosures (TCFD) – Broad ESG reporting standard
- Equal Employment Opportunity Component 1 Report (EEO-1) - Federal employer information report
- Our environmental impacts including carbon emissions disclosures are filed with the Carbon Disclosure Project (CDP)

Link to more ESG resources: https://conedison.gcs-web.com/environmental-social-and-governance-esg-resources

Recognition and Accolades

Operating Awards

- Service Reliability: PA Consulting ReliabilityOne
  - CECONY for Outstanding Reliability Performance in the Northeast Metropolitan Service Area and the Outstanding Technology & Innovation Award
  - O&R for Outstanding Reliability Performance in the Northeast Suburban/Rural Service Area and the Outstanding Customer Engagement Award
- Energy Efficiency: Environmental Protection Agency
  - 2022 ENERGY STAR Partner of the Year Award

Environmental, Social & Governance Awards

- Political Accountability: CPA-Zicklin Index of Corporate Political Disclosure and Accountability - "Trendsetter" – top score of 100%
- Diversity, Equity & Inclusion: As You Sow 2022 Racial Justice Russell 1000 Scorecard - Con Edison ranked 1st out of 32 companies in utility sector
- Diversity, Equity & Inclusion: Forbes Best Companies for Diversity - top 5 in utilities

Consolidated Edison, Inc.

2nd Quarter 2023 Earnings Release Presentation
August 3, 2023