UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported)
January 26, 2006

Consolidated Edison, Inc.

(Exact name of registrant as specified in its charter)

New York (State or Other Jurisdiction of Incorporation) 1-14514 (Commission File Number) 13-3965100 (IRS Employer Identification No.)

4 Irving Place, New York, New York (Address of principal executive offices)

10003 (Zip Code)

Registrant's telephone number, including area code (212) 460-4600

Consolidated Edison Company of New York, Inc.

(Exact name of registrant as specified in its charter)

New York (State or Other Jurisdiction of Incorporation) 1-1217 (Commission File Number) 13-5009340 (IRS Employer Identification No.)

4 Irving Place, New York, New York (Address of principal executive offices)

10003 (Zip Code)

Registrant's telephone number, including area code (212) 460-4600

(Former name or former address, if changed since last report)

k the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following sions:
Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 □ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 □ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

INFORMATION TO BE INCLUDED IN THE REPORT

ITEM 2.02 Results of Operations and Financial Condition

On January 26, 2006, Consolidated Edison, Inc. (Con Edison) issued a press release reporting, among other things, its results of operations for 2005. Con Edison's condensed unaudited consolidated balance sheets at December 31, 2005 and 2004 and unaudited consolidated income statements for 2005 and 2004 were attached to the press release. The press release (including its attachments) is "furnished" as an exhibit to this report pursuant to Item 2.02 of Form 8-K.

ITEM 9.01 Financial Statements and Exhibits

(d) Exhibits

Exhibit 99 Press release, dated January 26, 2006, furnished pursuant to Item 2.02 of Form 8-K.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CONSOLIDATED EDISON, INC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC

By /s/ Edward J. Rasmussen

Edward J. Rasmussen Vice President and Controller

Date: January 30, 2006

CON EDISON REPORTS 2005 EARNINGS

Increases Dividend for 32nd Consecutive Year

NEW YORK - Consolidated Edison, Inc. (Con Edison) [NYSE: ED] today reported 2005 earnings from continuing operations of \$732 million or \$3.00 a share, compared with \$549 million or \$2.33 a share in 2004. The 2004 results include the impact of non-cash after-tax charges totaling \$80 million or \$0.34 a share related to Con Edison of New York's electric, gas and steam rate plans. Including losses from discontinued operations of Con Edison Communications, net income for common stock for 2005 was \$719 million or \$2.95 a share compared with \$537 million or \$2.28 a share in 2004.

For the fourth quarter of 2005, the company's earnings from continuing operations were \$146 million or \$0.59 a share compared with \$52 million or \$0.22 a share for the fourth quarter of 2004. Results for the fourth quarter of 2004 include \$65 million or \$0.27 a share of the non-cash charges noted above. Net income for common stock, including discontinued operations was \$138 million or \$0.56 a share compared with \$51 million or \$0.21 a share in the 2004 period.

"Con Edison's utility operations performed very well under extreme weather conditions in 2005," said Kevin Burke, the company's President and Chief Executive Officer. "The investments we have made in our infrastructure over the past few years enabled us to reliably meet the energy needs of our customers during the summer of 2005. These investments enable New York's economy to continue to grow," he said.

The company also declared a quarterly dividend of 57 ½ cents a share on its common stock, payable March 15, 2006 to shareholders of record as of February 15, 2006, an annualized increase of 2 cents over the previous annual dividend of \$2.28 a share. "Today's increase in the dividend, the 32nd consecutive annual increase, reflects our confidence in the company's future and is a tangible measure of our commitment to our shareholders," said Robert N. Hoglund, Senior Vice President and Chief Financial Officer.

The company expects its earnings for 2006 to be in the range of \$2.90 to \$3.10 a share. The forecast reflects construction expenditures of \$1.8 billion for the company's regulated utilities, and common stock issuance of between \$250 million and \$450 million in addition to stock issuances under the company's dividend reinvestment and employee stock plans.

The following table shows the major factors affecting Con Edison's earnings per share from continuing operations for the year and fourth quarter of 2005 compared with the 2004 periods:

	Year 2005 vs. 2004	Quarter 2005 vs. 2004
Con Edison of New York:		
Sales growth (estimated)	\$ 0.16	\$ 0.05
Impact of weather in 2005 versus 2004 (estimated)	0.17	0.05
Electric rate plan (estimated)	0.72	0.19
Gas rate plan (estimated)	0.13	_
Steam rate plan (estimated)	0.20	0.04
Increased pension and other postretirement benefit costs	(0.19)	(0.05)
Higher operations and maintenance expense	(0.26)	(0.12)
Higher depreciation and property tax	(0.37)	(0.11)
Allowance for funds used during construction	(0.11)	(0.04)
2004 non-cash rate plan charges	0.34	0.27
Other	(0.14)	0.03
Total Con Edison of New York		0.31
Orange and Rockland Utilities		(0.01)
Unregulated energy subsidiaries (including parent company)	0.01	0.07
Total earnings per share variation from continuing operations	\$ 0.67	\$ 0.37

The earnings per share variations shown above include the dilutive effect of a higher weighted average number of common shares outstanding in the three months and year ended December 31, 2005. The weighted average number of common shares were 245 million shares and 244 million shares for the three months and year ended December 31, 2005, compared with 242 million shares and 236 million shares in the 2004 periods, respectively. The dilutive effect on earnings per share from continuing operations for the three months and year ended December 31, 2005 is \$0.01 and \$0.10, respectively. These amounts per share do not reflect the offsetting benefits of avoided interest expense.

For Con Edison of New York, increased revenues provided by the electric rate plan that took effect in April 2005 and the gas and steam rate plans that took effect in October 2004 reflected higher expenses for pensions and other postretirement benefits, ongoing operations and maintenance, depreciation and property taxes, and the required return on capital invested in its energy infrastructure. Pension and other postretirement benefit costs increased due primarily to lower net pension credits from the amortization of previous years' net investment results. Higher depreciation and property taxes reflect continuing infrastructure investment programs and the commercial start-up of the East River Repowering Project.

Under the electric rate plan, pension and other postretirement benefit costs and environmental remediation expenses in excess of the amounts reflected in rates were deferred as regulatory assets. Fifty percent (\$47 million) of these regulatory assets were offset by estimated electric earnings in excess of the target (11.4% return on common equity) for the rate year ending March 31, 2006. At December 31, 2005, the company had accrued a \$6 million reserve for the customers' fifty percent share of the remaining above-target earnings.

The performance of the unregulated energy subsidiaries in the fourth quarter of 2005, compared with the 2004 period, reflects primarily decreases in forward prices of electricity that resulted in the reversal of previously recognized unrealized mark-to-market accounting losses.

Amounts of electricity, gas and steam delivered by Con Edison of New York in 2005, after adjusting for variations in weather and billing days in the period, increased 2.4 percent, 2.4 percent and 1.8 percent, respectively, as compared with the 2004 period.

Refer to the attachments to this press release for the condensed consolidated balance sheets at December 31, 2005 and 2004 and the consolidated income statements for 2005 and 2004. Additional information related to utility sales and revenues is available at www.conedison.com (select "Investor Information" and then select "Financial Reports").

This press release contains forward-looking statements that reflect expectations and not facts. Actual results may differ materially from those expectations because of factors such as those identified in reports the company has filed with the Securities and Exchange Commission.

Consolidated Edison, Inc. is one of the nation's largest investor-owned energy companies, with approximately \$12 billion in annual revenues and \$25 billion in assets. The company provides a wide range of energy-related products and services to its customers through the following subsidiaries: Consolidated Edison Company of New York, Inc., a regulated utility providing electric, gas, and steam service in New York City and Westchester County, New York; Orange and Rockland Utilities, Inc., a regulated utility serving customers in a 1,350 square mile area in southeastern New York state and adjacent sections of northern New Jersey and northeastern Pennsylvania; Con Edison Solutions, a retail energy supply and services company; Con Edison Energy, a wholesale energy supply company; Con Edison Development, a company that owns and operates generating plants and participates in other infrastructure projects; and Con Edison Communications, a telecommunications infrastructure company and service provider.

5,833

5,763

CONSOLIDATED EDISON, INC. CONSOLIDATED BALANCE SHEET (Condensed) (UNAUDITED)

(UNAUDITED)					
	Decei	December 31, 2005		December 31, 2004	
		(Millions	of Dollars)		
ASSETS N. ANTE AT ODICINAL COST					
PLANT, AT ORIGINAL COST Utility plant - net	\$	16 210	\$	15 160	
Non-utility plant - net	Ď	16,210 849	Ф	15,168 873	
Non-utility property held for sale		52		47	
Non-utility property field for sale		J2		47	
NET PLANT		17,111		16,088	
CURRENT ASSETS					
Cash and temporary cash investments		81		26	
Accounts receivable - customers, less allowance for uncollectible accounts		1,025		741	
Other receivables, less allowance for uncollectible accounts		350		198	
Inventories		425		325	
Prepayments		434		93	
Fair value of derivative assets		331		66	
Current assets held for sale		8		5	
Other current assets		278		277	
			_		
TOTAL CURRENT ASSETS		2,932		1,731	
INITECTMENTE		365		257	
INVESTMENTS		265		257	
DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS					
Goodwill		406		406	
Intangible assets - net		90		100	
Prepaid pension costs		1,474		1,442	
Regulatory assets		2,247		2,258	
Other deferred charges and noncurrent assets		324		278	
TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS		4,541		4,484	
	<u> </u>	24.040	<u> </u>		
TOTAL ASSETS	\$	24,849	\$	22,560	
CAPITALIZATION AND LIABILITIES					
CAPITALIZATION					
Common shareholders' equity	\$	7,310	\$	7,054	
Preferred stock of subsidiary		213		213	
Long-term debt		7,398		6,561	
TOTAL CAPITALIZATION		14,921		13,828	
TOTAL CAPITALIZATION		14,921		13,020	
NONCURRENT LIABILITIES					
Provision for injuries and damages		167		180	
Pension and retiree benefits		223		207	
Superfund and other environmental costs		238		198	
Noncurrent liabilities held for sale		9		5	
Other noncurrent liabilities including minority interest		225		134	
TOTAL NONCURRENT LIABILITIES		862		724	
CURRENT LIABILITIES					
Long-term debt due within one year		22		469	
Notes payable		755		156	
Accounts payable		1,236		920	
Customer deposits		229		232	
Fair value of derivative liabilities		133		24	
Deferred derivative gains		224		23	
Current liabilities held for sale		12		11	
Other current liabilities		622		410	
TOTAL CURRENT LIABILITIES		3,233		2,245	
				,	
DEFERRED CREDITS AND REGULATORY LIABILITIES		6 = 5			
Deferred income taxes and investment tax credits		3,734		3,726	
Regulatory liabilities and other deferred credits		2,099		2,037	

TOTAL DEFERRED CREDITS AND REGULATORY LIABILITIES

TOTAL CAPITALIZATION AND LIABILITIES \$ 24,849 \$ 22,560

CONSOLIDATED EDISON, INC. CONSOLIDATED INCOME STATEMENT (UNAUDITED)

	For the Three Months Ended December 31,		For the Years Ended December 31,	
	2005	2004	2005	2004
	(Milli	ons of Dollars/I	Except Share D	ata)
OPERATING REVENUES	ф 1 00 г	ф 1 41 A	¢ 7.500	ф.C. СБЭ
Electric Gas	\$ 1,905 544	\$ 1,414 396	\$ 7,588	\$6,652
Steam	175	134	1,858 649	1,507 550
Non-utility	483	237	1,595	1,049
Non-utility	403			1,045
TOTAL OPERATING REVENUES	3,107	2,181	11,690	9,758
OPERATING EXPENSES				
Purchased power	1,297	925	4,743	3,960
Fuel	263	130	816	597
Gas purchased for resale	368	209	1,155	852
Other operations and maintenance	446	374	1,685	1,495
Depreciation and amortization	149	139	584	551
Taxes, other than income taxes	311	265	1,185	1,080
Income taxes	42	(15)	364	292
TOTAL OPERATING EXPENSES	2,876	2,027	10,532	8,827
OPERATING INCOME	231	154	1,158	931
OTAND WOOM (COUNTY)				
OTHER INCOME (DEDUCTIONS)	20		20	40
Investment and other income	28	3	33	42
Allowance for equity funds used during construction	1	7	9	25
Preferred stock dividend requirements of subsidiary	(3)	(3)	(11)	(11)
Other deductions Income taxes	(3) 13	(4) 7	(16) 23	(14) 20
	36	10	38	62
TOTAL OTHER INCOME (DEDUCTIONS)				
INTEREST EXPENSE				
Interest on long-term debt	114	106	444	426
Other interest	8	11	27	36
Allowance for borrowed funds used during construction	(1)	(5)	(7)	(18)
NET INTEREST EXPENSE	121	112	464	444
INCOME FROM CONTINUING OPERATIONS	146	52	732	549
LOSS FROM DISCONTINUED OPERATIONS (NET OF INCOME TAXES OF \$1, \$1, \$4, and \$8)	(8)	(1)	(13)	(12)
2000 1110 12 23 001 111 1022 01 211 1110 10 (1/21 01 11/00/12 11/120 01 41, 41, 41, 41, 41, 41, 41, 41, 41, 41				
NET INCOME	\$ 138	\$ 51	\$ 719	\$ 537
EARNINGS PER COMMON SHARE - BASIC				
Continuing operations	\$ 0.59	\$ 0.22	\$ 3.00	\$ 2.33
Discontinued operations	(0.03)	(0.01)	(0.05)	(0.05)
Net income	\$ 0.56	\$ 0.21	\$ 2.95	\$ 2.28
EARNINGS PER COMMON SHARE - DILUTED				
Continuing operations	\$ 0.59	\$ 0.22	\$ 2.99	\$ 2.32
Discontinued operations	(0.03)	(0.01)	(0.05)	(0.05)
Net income	\$ 0.56	\$ 0.21	\$ 2.94	\$ 2.27
AVERAGE NUMBER OF SHARES OUTSTANDING - BASIC (IN MILLIONS)	245.0	242.2	243.9	235.8
AVERAGE NUMBER OF SHARES OUTSTANDING - DILUTED (IN MILLIONS)	245.9	242.9	244.7	236.4