UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) October 21, 2004

Consolidated Edison, Inc.

(Exact name of registrant as specified in its charter)

New York (State or Other Jurisdiction of Incorporation) 1-14514 (Commission File Number) 13-3965100 (IRS Employer Identification No.)

4 Irving Place, New York, New York (Address of principal executive offices) 10003 (Zip Code)

Registrant's telephone number, including area code (212) 460-4600

Consolidated Edison Company of New York, Inc.

(Exact name of registrant as specified in its charter)

New York (State or Other Jurisdiction of Incorporation) 1-1217 (Commission File Number) 13-5009340 (IRS Employer Identification No.)

4 Irving Place, New York, New York (Address of principal executive offices) 10003 (Zip Code)

Registrant's telephone number, including area code (212) 460-4600

Orange and Rockland Utilities, Inc.

(Exact name of registrant as specified in its charter)

New York (State or Other Jurisdiction of Incorporation) 1-4315 (Commission File Number) 13-1727729 (IRS Employer Identification No.)

One Blue Hill Plaza, Pearl River, New York (Address of principal executive offices) 10965 (Zip Code)

Registrant's telephone number, including area code (845) 352-6000

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Dere-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Dere-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

INFORMATION TO BE INCLUDED IN THE REPORT

ITEM 2.02 Results of Operations and Financial Condition

On October 21, 2004, Consolidated Edison, Inc. (Con Edison) issued a press release reporting, among other things, results of operations for the three months ended September 30, 2004. Con Edison's summary consolidated balance sheets at September 30, 2004 and 2003 and consolidated income statements for the three and nine months ended September 30, 2004 and 2003 were attached to the press release. The press release (including its attachments) is "furnished" as an exhibit to this report pursuant to Item 2.02 of Form 8-K.

ITEM 8.01 Other Events

Unaudited net revenues (operating revenues less purchased power, fuel and gas purchased for resale), operating income and net income for common stock for the three months ended September 30, 2004 and 2003 for Consolidated Edison Company of New York, Inc. (Con Edison of New York) were as follows:

(Millions of Dollars)	2004	2003
Net revenues	\$1,141	\$1,180
Operating income	306	337
Net income	233	253

Con Edison of New York's results of operations for the three months ended September 30, 2004, as compared with the 2003 period, were negatively affected by the recognition in the 2004 period of a charge for the \$24 million (\$15 million after tax) the company agreed to apply for customer benefit in accordance with new gas and steam rate plans approved in September 2004. Results in the 2004 period also reflect a lower-than-normal number of hot days during the summer months, reduced net credits for pensions and other post-retirement benefits and higher depreciation and property taxes, offset in part by increased other income and decreased taxes and interest on long-term debt.

Con Edison of New York has updated its pending electric rate petition to reduce its rate increase request from \$550 million to \$472 million, primarily to reflect lower projected property tax and insurance costs and an increase in anticipated customer credits arising from transmission auctions conducted by the New York Independent System Operator.

For additional information about Con Edison of New York's new gas and steam rate plans and its pending electric rate request, see Note C to the financial statements in the company's Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2004.

Item 9.01	Financial Statements and Exhibits
	(c) Exhibits
Exhibit 99	Press release, dated October 21, 2004, furnished pursuant to Item 2.02 of Form 8-K.

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SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CONSOLIDATED EDISON, INC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

By /s/ EDWARD J. RASMUSSEN

Edward J. Rasmussen Vice President and Controller

ORANGE AND ROCKLAND UTILITIES, INC.

By /s/ ROBERT N. HOGLUND

Robert N. Hoglund Chief Financial Officer and Controller

DATE: October 21, 2004

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Con Edison, Inc. Reports 2004 Third Quarter Earnings Company Reaffirms 2004 Earnings Projections

NEW YORK - Consolidated Edison, Inc. (Con Edison) [NYSE: ED] today reported earnings from ongoing operations of \$261 million for the third quarter of 2004 or \$1.09 a share, compared with earnings of \$257 million or \$1.17 a share for the third quarter of 2003. Excluded from the 2004 results is the impact of one-time non-cash charges totaling \$15 million after tax related to the Con Edison of New York gas and steam rate plans approved by the Public Service Commission in September. Including these charges, net income for common stock for the third quarter of 2004 was \$246 million or \$1.02 a share. The company also declared a quarterly dividend of 56 ¹/₂ cents a share on its common stock payable December 15, 2004 to stockholders of record as of November 10, 2004.

"Con Edison's electric, gas and steam systems continue to perform well as New York's energy needs grow," said Eugene R. McGrath, chairman and chief executive officer. "Continued regulatory support for the upgrade and expansion of critical infrastructure will foster new economic growth," he said.

For the first nine months of 2004, the company's earnings from ongoing operations were \$502 million or \$2.15 a share compared with \$478 million or \$2.18 a share for the 2003 period. Including the one-time non-cash charges noted above, net income for common stock for the first nine months of 2004 was \$487 million or \$2.08 a share, compared with earnings of \$478 million or \$2.18 a share for the 2003 period.

The following table is a reconciliation of Con Edison's earnings and earnings per share from ongoing operations to reported net income for common stock and earnings per share.

	For the quarter ended September 30,			For the nine months ended September 30,						
	Earn	ings	Earnings	per share	are Earnings Earnin		Earnings j	ngs per share		
(Millions of Dollars, except earnings per share)	2004	2003	2004	2003	2004	2003	2	2004	2	2003
Ongoing operations	\$261	\$257	\$ 1.09	\$ 1.17	\$ 502	\$ 478	\$	2.15	\$	2.18
Con Edison of New York gas and steam rate plan one-time charges	(15)		(0.07)		(15)			(0.07)		
Reported net income for common stock and earnings per share – GAAP Basis	\$246	\$257	\$ 1.02	\$ 1.17	\$ 487	\$ 478	\$	2.08	\$	2.18

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Con Edison Reports Third Quarter Earnings

The following table represents an analysis of the major factors affecting Con Edison's earnings per share for the third quarter and first nine months of 2004 compared with the 2003 periods:

	Third Quarter Variation		Nine Months Variation		
Con Edison of New York:					
Impact of weather in 2004 on net revenues versus 2003 (estimated)	\$ (0.05)	\$	(0.01)		
Sales growth and other revenue factors (estimated)	0.01		0.07		
Increased pensions and other post-retirement benefits costs	(0.04)		(0.04)		
Regulatory accounting			0.02		
Higher depreciation and property tax expense	(0.04)		(0.10)		
Higher operations and maintenance expense	(0.01)		(0.02)		
Lower interest expense on long-term debt	0.01		0.03		
Allowance for funds used during construction and other income	0.02		0.10		
Other	—		(0.03)		
Total Con Edison of New York	(0.10)		0.02		
Orange and Rockland Utilities	(0.02)		(0.01)		
Con Edison Communications	0.01		0.04		
Con Edison Development	0.03		—		
Con Edison Energy	(0.01)		(0.01)		
Con Edison Solutions	_		(0.06)		
Other (parent and inter-company accounting)	0.01		(0.01)		
	 <u> </u>				
Total earnings per share variation from ongoing operations	(0.08)		(0.03)		
Con Edison of New York gas and steam rate plan one-time charges	(0.07)		(0.07)		
Total earnings per share variation including one-time charges	\$ (0.15)	\$	(0.10)		

The earnings per share variations shown above include the dilutive effect of higher weighted average number of common shares outstanding in the third quarter and first nine months of 2004. The weighted average numbers of common shares are 242 million shares and 234 million shares for the third quarter and first nine months, compared with 225 million shares and 220 million shares in the 2003 periods, respectively. The dilutive effect on earnings per share for the three and nine months ended September 2004 is \$0.10 and \$0.14, respectively.

The company's earnings for the third quarter of 2004 were negatively affected by the lower-than-normal number of hot days during the summer months, which offset the benefit of the unusually warm spring. The lower third quarter and nine month results also reflect a reduction in net credits for pensions and other post-retirement benefits. In addition, higher depreciation and property taxes in 2004 reflect large continuing investments in energy delivery infrastructure.

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Con Edison Reports Third Quarter Earnings

The new three-year Con Edison of New York gas rate plan provides for a single increase in base rates of \$46.8 million, effective October 1, 2004, with base rates then frozen for two years. The two-year steam rate plan provides for increases in base rates of \$49.6 million effective October 1, 2004 and \$27.4 million effective October 1, 2005. In accordance with New York regulatory procedure, the company recently updated its April request for an increase in electric rates. The company reduced its rate increase request from \$550 million to \$472 million, primarily to reflect lower projected property tax and insurance costs and an increase in anticipated customer credits arising from transmission auctions conducted by the New York Independent System Operator.

The performance of the unregulated subsidiaries and parent for the first nine months of 2004 compared with the 2003 period reflects lower gross margins on electric sales and higher interest expense, offset in part by higher mark-to-market gains on forward transactions.

For the full year 2004, the company reaffirms its previous forecast of earnings in the range of \$2.50 to \$2.70 per share.

For the three months ended September 30, 2004, amounts of gas and steam delivered by Con Edison of New York, after adjusting for variations in weather and billing days in the period, decreased 1.4 percent and 3.9 percent, respectively, as compared to the 2003 period. Electricity delivered, after adjusting for variations in weather and billing days in the period, was equivalent to the 2003 period. The 2003 amounts of electricity, gas and steam delivered were also adjusted for the August 2003 regional power outage.

For the first nine months of 2004, amounts of electricity and gas delivered by Con Edison of New York, after adjusting for variations in weather and billing days in the period, increased 1.1 percent and 0.5 percent, respectively, while steam decreased 0.9 as compared to the 2003 period. The 2003 amounts of electricity, gas and steam delivered were also adjusted for the August 2003 regional power outage.

Refer to attachments to this press release for the condensed consolidated balance sheets at September 30, 2004 and December 31, 2003 and the consolidated income statements for the three and nine months ended September 30, 2004 and 2003. For additional information related to utility sales and revenues go to the Con Edison Web site at <u>www.conedison.com</u>, select "Investor Information" and then select "Financial Reports."

This press release contains forward-looking statements of future expectations. Actual results might differ materially from those projected because of factors such as those identified in reports the company has filed with the Securities and Exchange Commission.

Consolidated Edison, Inc. [NYSE: ED] is one of the nation's largest investor-owned energy companies, with \$10 billion in annual revenues and \$22 billion in assets. The company provides a wide range of energy-related products and services to its customers through its six subsidiaries: Consolidated Edison Company of New York, Inc., a regulated utility providing electric, gas and steam service in New York City and Westchester County, New York; Orange and Rockland Utilities, Inc., a regulated utility serving customers in a 1,350 square mile area in southeastern New York state and adjacent sections of northern New Jersey and northeastern Pennsylvania; Con Edison Solutions, a retail energy services company; Con Edison Energy, a wholesale energy supply company; Con Edison Development, a company that owns and operates generating plants and participates in other infrastructure projects; and Con Edison Communications, a telecommunications infrastructure company and service provider. For additional financial, operations and customer service information, visit Consolidated Edison, Inc.'s Web site at www.conedison.com.

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Attachment A

CONSOLIDATED EDISON, INC. CONSOLIDATED BALANCE SHEET (Condensed) (UNAUDITED)

	Septer	September 30, 2004		December 31, 2003		
		(Millions	of Dollars)			
ASSETS						
PLANT, AT ORIGINAL COST						
Utility plant - net	\$	14,895	\$	14,284		
Non-utility plant - net		944		941		
NET PLANT		15,839		15,225		
CURRENT ASSETS						
Cash and temporary cash investments		70		49		
Accounts receivable - customers, less allowance for uncollectible accounts		740		790		
Other receivables, less allowance for uncollectible accounts		318		184		
Inventories		337		283		
Prepayments		271		98		
Other current assets		344		188		
TOTAL CURRENT ASSETS		2,080		1,592		
		054				
INVESTMENTS		254		248		
DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS		105				
Goodwill		406		406		
Intangible assets - net		103		111		
Prepaid pension costs		1,394		1,257		
Regulatory assets		2,046		1,861		
Other deferred charges and noncurrent assets		263		266		
TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS		4,212		3,901		
TOTAL ASSETS	\$	22,385	\$	20,966		
CAPITALIZATION AND LIABILITIES						
CAPITALIZATION						
Common shareholders' equity	\$	7,114	\$	6,423		
Preferred stock of subsidiary		213		213		
Long-term debt		6,919		6,733		
TOTAL CAPITALIZATION		14,246		13,369		
NONCURRENT LIABILITIES						
Provision for injuries and damages		201		194		
Pension and retiree benefits		201		205		
Superfund and other environmental costs		192		193		
Other noncurrent liabilities including minority interest		141		155		
		E 10		5 40		
TOTAL NONCURRENT LIABILITIES		743		749		
CURRENT LIABILITIES						
Long-term debt due within one year		119		166		
Notes payable		173		159		
Accounts payable		867		905		
Customer deposits		231		228		
Other current liabilities		438		453		
TOTAL CURRENT LIABILITIES		1,828		1,911		
DEFERRED CREDITS AND REGULATORY LIABILITIES						
Deferred income taxes and investment tax credits		3,634		3,172		
Regulatory liabilities and other deferred credits		1,934		1,765		
		1,004		1,700		
TOTAL DEFERRED CREDITS AND REGULATORY LIABILITIES		5,568		4,937		
TOTAL CAPITALIZATION AND LIABILITIES	\$	22,385	\$	20,966		
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<u>CONSOLIDATED EDISON, INC.</u> CONSOLIDATED INCOME STATEMENT

(Unaudited)

		For the Three Months Ended September 30,		For the Nine Months Ended September 30,		
	2004	2003	2004	2003		
	(Mil	(Millions of Dollars/Except Sh				
Operating revenues	¢ - 2,160	¢ 2.240	¢ = 220	¢ = 204		
Electric	\$ 2,168	\$ 2,249	\$ 5,238	\$ 5,304		
Gas	182	184 95	1,111	1,130		
Steam Non utility	88 305	95 273	415 837	430 684		
Non-utility	303	275	037	004		
Total operating revenues	2,743	2,801	7,601	7,548		
Operating expenses						
Purchased power	1,215	1,220	3,035	2,990		
Fuel	1,213	1,220	467	417		
Gas purchased for resale	86	101	643	657		
Other operations and maintenance	398	386	1,157	1,146		
Depreciation and amortization	141	134	416	393		
Taxes, other than income taxes	279	295	817	849		
Income taxes	150	173	299	314		
Total operating expenses	2,417	2,440	6,834	6,766		
Operating income	326	361	767	782		
Other income (deductions)						
Investment and other income	24	3	39	16		
Allowance for equity funds used during construction	6	4	18	10		
Preferred stock dividend requirements of subsidiary	(3)	(3)	(8)	(8)		
Other deductions	(4)	(5)	(10)	(13)		
Income taxes	6	5	12	8		
Total other income (deductions)	29	4	51	13		
Interest expense						
Interest on long-term debt	105	102	320	300		
Other interest	8	9	24	25		
Allowance for borrowed funds used during construction	(4)	(3)	(13)	(8)		
Net interest expense	109	108	331	317		
Net income for common stock	\$ 246	\$ 257	\$ 487	\$ 478		
Earnings per common share - Basic	\$ 1.02	\$ 1.17	\$ 2.08	\$ 2.18		
Earnings per common share - Diluted	\$ 1.01	\$ 1.16	\$ 2.08	\$ 2.17		
Average number of shares outstanding - Basic (in Millions)	241.5	225.0	233.9	219.5		
Average number of shares outstanding - Diluted (in Millions)	242.2	226.0	234.6	220.4		