SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

Form 8-K

Current Report

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report: June 10, 2003

Commission Exact name of registrant as specified in its charter File Number and principal office address and telephone number

State of Incorporation

I.R.S. Employer ID. Number

Consolidated Edison, Inc.

New York

13-3965100

4 Irving Place, New York, New York 10003

(212) 460-4600

Consolidated Edison Company of New York,

New York

13-5009340

Inc.

1-14514

1-1217

4 Irving Place, New York, New York 10003 (212) 460-4600

INFORMATION TO BE INCLUDED IN THE REPORT

ITEM 9. REGULATION FD DISCLOSURE

The material attached hereto as Exhibit 99, which is incorporated in this Item 9 by reference thereto, is furnished pursuant to Regulation FD.

2

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CONSOLIDATED EDISON, INC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

By: /s/ Robert P. Stelben

Robert P. Stelben
Vice President and

Treasurer

DATE: June 9, 2003

3

Index to Exhibits

xhibit Description



Link to searchable text of slide shown above

We Never Left the Basics

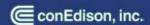
Deutsche Bank Securities 2003 Electric Power Conference New York, NY

Joan S. Freilich
Executive Vice President & Chief Financial Officer

June 10, 2003

This presentation contains forward-looking statements, which are statements of future expectations and not facts. Actual results or developments might differ materially from those included in the forward-looking statements because of factors such as competition and industry restructuring, changes in economic conditions, changes in historical weather patterns, changes in laws, regulations or regulatory policies, developments in legal or public policy doctrines, technological developments and other presently unknown or unforeseen factors. Other risk factors are detailed from time to time in the company's SEC reports.

3



Link to searchable text of slide shown above

Consolidated Edison, Inc.

- Value as investment
- Core strengths
- Maintaining our edge
- Balance sheet strength and flexibility

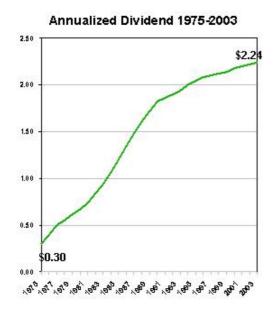
Consolidated Edison, Inc.

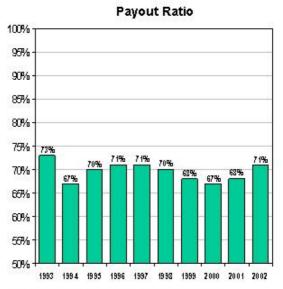
NYSE ticker ED
Stock price (52-week range) \$32.65-\$46.02
Shares outstanding 224 million
Market capitalization \$10 billion
P/E ratio (2003E First Call) 14.9x
Current dividend yield Over 5%

ConEdison, inc.

5

A Compelling Dividend Record: 29 consecutive years of dividend increases





Payout ratios for 2000 and 2002 exclude one-time merger-related and replacement power charges and the effect of changes in accounting principles.

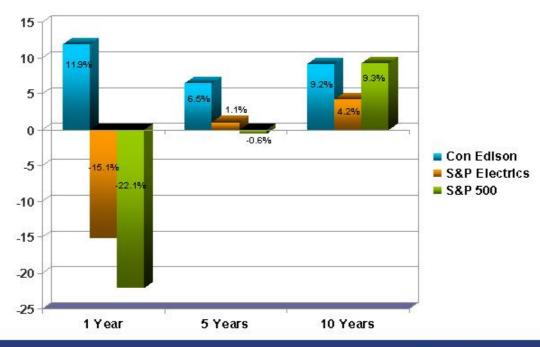
6



Link to searchable text of slide shown above

Total Return to Shareholders

Average annual total returns for periods ending December 31, 2002



Common Stock Issued

Size of Issue: 8.7 million shares

Greenshoe exercised: 870,000 shares

Proceeds: Approximately \$380 million

Use of Proceeds: Primarily for Con Edison

Company of New York

construction expenditures

Lead Managers: Citigroup / Merrill Lynch

8



Link to searchable text of slide shown above

Keys to Our Success

- Unwavering strategic focus
- Low risk business model
- Constructive regulatory relationships
- Conservative business philosophy that seeks to maintain financial strength
- Disciplined approach to non-regulated business opportunities
- Highest standards of corporate governance and integrity

Focus Remained on Core Business Through All Industry Changes

- 1997 Reached historic electric restructuring accord
- 1999 Divested fossil electric generation
- 1999 Completed acquisition of ORU
- 2001 Sold Indian Point 2
- 2002 Began East River repowering

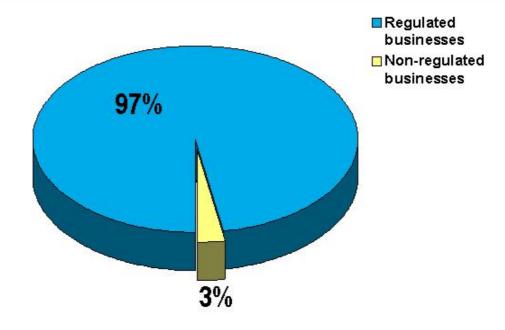
10



Link to searchable text of slide shown above

Consolidated Edison, Inc.

Earnings Contributions - 2002



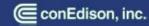
2003 1st Quarter Earnings Per Share of \$0.72

Major Factors Affecting Earnings

1st Quarter 2003 Compared With 2002	EPS (\$)
Con Edison of New York:	
Impact of cold weather in 2003 vs. mild weather in 2002	0.13
Sales growth from factors other than weather	0.06
Reduced net credit for pensions & OPEB	(0.08)
Regulatory accounting/amortizations	(0.09)
Higher depreciation and property tax expense	(0.03)
Amortization of divestiture gain in 2002	(0.06)
Orange & Rockland	0.02
Cumulative effect of change in accounting principle for	
goodwill impairment in '02	0.10
All other	(0.01)
TOTAL	0.04

2003 Earnings Guidance of \$2.82 - \$2.97 per share

12



Link to searchable text of slide shown above

Business Profile Regulated Business Service Area



Con Edison Company of NY

- 32,763 miles of overhead distribution lines
- 89,910 miles of underground distribution lines
- · 4,249 miles of gas mains
- 87 miles of steam mains



- 3.1 million electric customers
- 1.1 million gas customers
- 1,838 steam customers



Business Profile Regulated Business Service Area



Orange and Rockland Utilities

- 5,109 miles of overhead distribution lines
- 2,630 miles of underground distribution lines
- 1,795 miles of gas mains



- 285,000 electric customers
- 120,000 gas customers

14

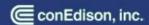


Link to searchable text of slide shown above

Business Profile

- Serves world's foremost financial, cultural and communication center
- Solid sales growth despite economic downturn
- Achieved favorable restructuring outcome
 - Stranded cost recovery
 - Continued recovery of energy costs
 - Generation divestiture
- Strong cost controls
- Nation's highest electric reliability

15



Link to searchable text of slide shown above

Rate Agreements Provide Regulatory Stability with Incentives

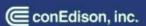
- Long history of constructive rate agreements
- Continued recovery of energy costs
- Financial incentives for improved performance
- Sharing of electric earnings above 11.75% ROE
- Average earned ROE for past 10 years is 12.2%
- Rate agreements ending:
 - CECONY: Electric-- 3/05; Gas/Steam- 9/04
 - O&R: Electric- 12/02; Gas- 9/03

ConEdison, inc.

Our Supply/Demand Outlook

- New York State
 - 18% capacity reserve in excess of peak load
 - Summer of 2002 supplies were adequate
- New York City
 - 80% of peak load from in-city supply
 - Remaining 20% plus 18% reserve can be from outside NYC
 - Summer of 2002 met unprecedented demand reliably
 - New generation needed for the future
 - New transmission projects may help

17



Link to searchable text of slide shown above

Adequate New York City Capacity

11,020 MW
8,816 MW
8,827 MW
5,000 MW
125%

Helping to Ensure Adequate Electric Supply

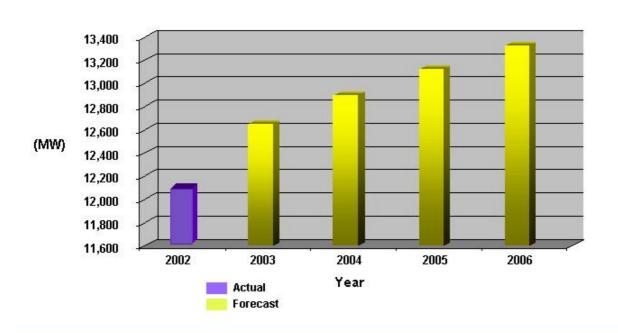
- December 2002 Issued RFP for 500 MW of new capacity
- Must be delivered in NYC for up to 10 years beginning May 1, 2006
- Must be in-city and combined-cycle or baseload
- Contract awarded to Astoria Energy

19



Link to searchable text of slide shown above

Consolidated Edison Company of New York Service Area Peak Load Forecast





Bronx Housing Dvlpmt. White Plains Rd./ Sound View Ave. The Beechwood Org.



Bank St. Commons White Plains HRH Const. Co.



7 Times Square 42 St. & Bway. **Boston Properties**



1 River Place (42 St. & Westside Hwy.) Silverstein Properties



MOMA 11 West 53 St. **AMEC Construction**



AOL/Time Warner **Columbus Circle Related Properties**



Reuters 3 Times Square Rudin Mgmt.

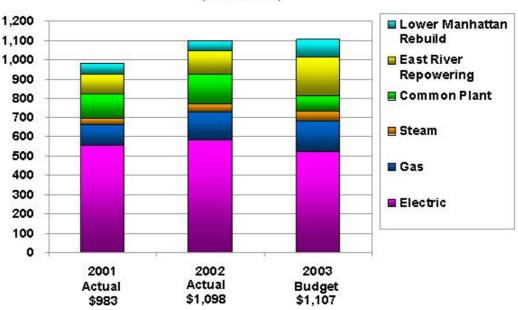
21



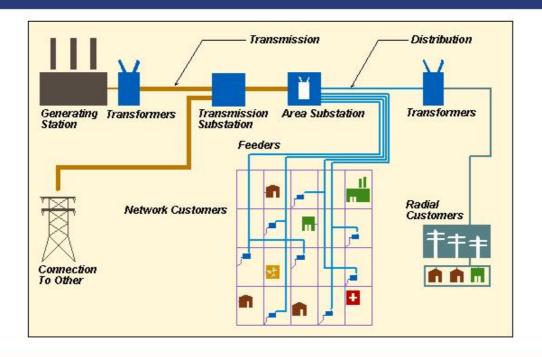
Link to searchable text of slide shown above

Consolidated Edison Company of New York Infrastructure Investment

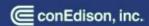
(\$ in Millions)



The Electrical System



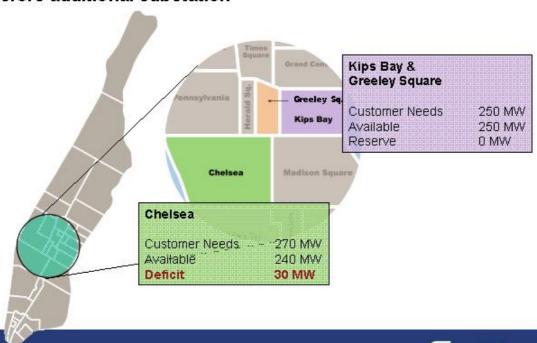
23



Link to searchable text of slide shown above

Planning for Growth and Reliability Chelsea Area 2004

Before additional substation



Planning for Growth and Reliability

Chelsea Area 2004

Plan with additional substation



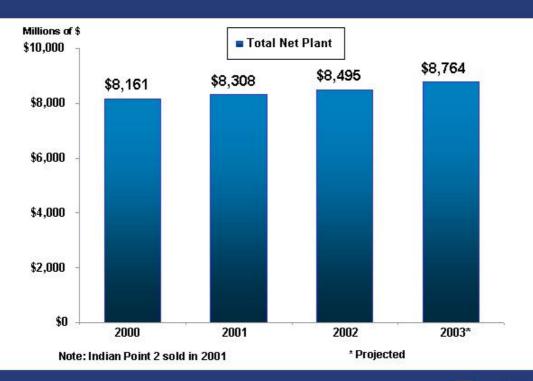
Link to searchable text of slide shown above

Planning for Growth and Reliability Chelsea Area 2005

Plan with additional substation Kips Bay & **Greeley Square Customer Needs** 210 MW Available 250 MW 40 MW Reserve **Empire** Fashion/Empire 120 MW **Customer Needs** Chelsea 180 MW Available Reserve 60 MW Customer Needs-- "215 MW Available 240 MW Reserve 25 MW

Link to searchable text of slide shown above

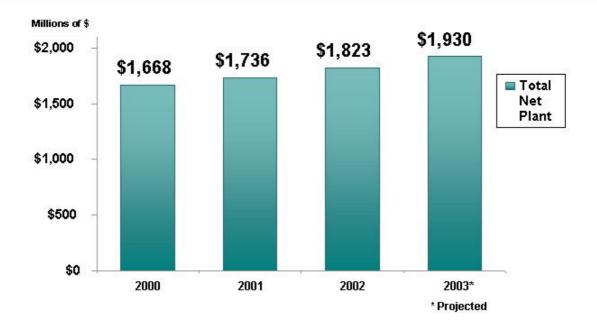
Consolidated Edison Company of New York Electric Asset Base



conEdison, inc.

Consolidated Edison Company of New York

Gas Asset Base



28

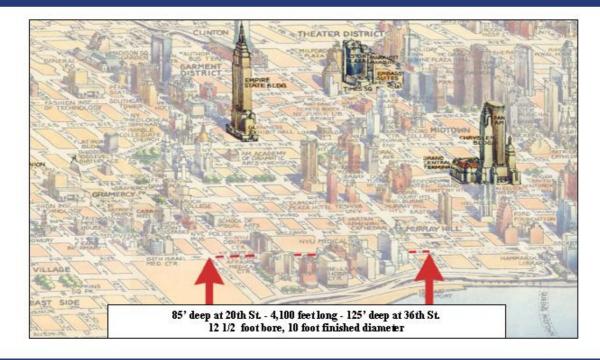
ConEdison, inc.

Link to searchable text of slide shown above

East River Repowering



First Avenue Location Map



30



Link to searchable text of slide shown above

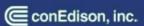
Congestion Under Manhattan's Streets Offers Challenges



Tunnel Boring Machine



32



Link to searchable text of slide shown above

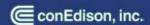
First Avenue Tunnel



Lower Manhattan Rebuild

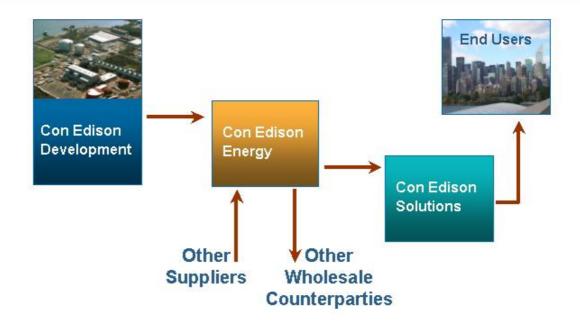
- Cost mostly capital includes:
 - Emergency response
 - Temporary restoration
 - Permanent replacement of facilities
- Federal reimbursement has been approved but not yet disbursed
- Cost incurred as of March 31, 2003
 - \$217 million

34

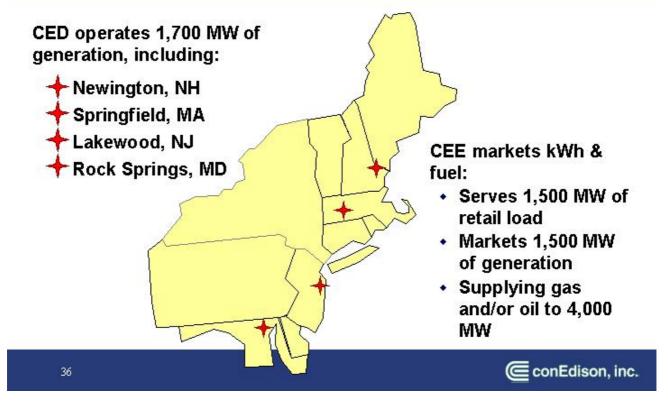


Link to searchable text of slide shown above

Conservative, Integrated Approach to Competitive Energy Businesses

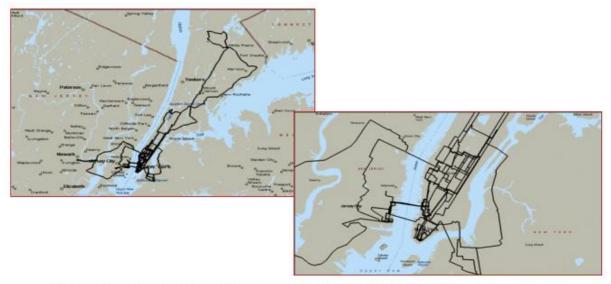


Unregulated Generation and Energy Marketing Focused in Northeast



Link to searchable text of slide shown above

Con Edison Communications' Technologically Advanced Network



- Use of self-healing rings ensures highest reliability and scale
- Building networks for large financial institutions

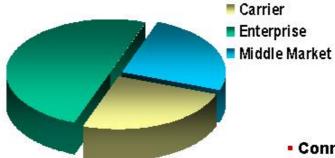
37



Link to searchable text of slide shown above

Con Edison Communications' Metropolitan Area Business Model

Projected Business Volume



- Connections to 11 carrier hotels
- Connections to 120 buildings
- 350 fiber miles in place

Balance Sheet Strength and Flexibility

(\$ millions)	3/31/03			
	<u>GAAP</u>	<u>%</u>	Proforma*	<u>%</u>
Short-Term Debt	945	7.2%	445	3.4%
Long-Term Debt	6,017	45.7%	6,192	46.9%
Preferred & Minority Int.	221	1.7%	221	1.7%
Shareholders' Equity	<u>5,977</u>	45.4%	<u>6,320</u>	48.0%
	\$13,160		\$13,178	

^{*} Proforma for (1) gross proceeds from equity offering; and (2) issuance of \$175 million of 5.875% Debentures completed in April 2003 less \$150 million maturity in April 2003.

Excludes off balance sheet financing of \$353 million for the Newington project.

39



Link to searchable text of slide shown above

Superior Credit Quality

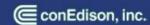
- A2 / A- / A- Senior unsecured ratings holding company
- A1 / A / A+ Senior unsecured ratings regulated businesses
- P1 / A1 / F1 Commercial paper ratings
- No ratings triggers
- Minimal off balance sheet financing
- Transparent financials

Strong Operating Cash Flow and Ample Liquidity

Sources	2003	
Cash	408	
Unused Revolver Capacity	800	
Cash Flow from Operations	977	
WTC Reimbursement	165	
Planned Capital Issuances		
- Debt	175*	
- Equity	416	
Total Liquidity Sources	2,941	
Uses		
Debt Maturities	475	
Regulated Construction Expenditures	1,179	
Unregulated Investments	145	
Dividends	503**	
Other	110	
Ottlet	51.1000	
Total Liquidity Uses	2,412	

^{* \$175} mm 5.875% Taxable Debentures issued in April 2003

41



Link to searchable text of slide shown above

Our Value for Investors

- Most reliable electric delivery system
- Focused investment in infrastructure
- Dependable and predictable earnings stream
- Strong balance sheet and solid credit ratings
- Total return for past 10 years more than double industry average
- Stability in the midst of market uncertainty
- Strong credibility in the market



^{**} Assumes 9.57 million shares issued and dividends paidfor 2 subsequent quarters. Also includes preferred dividend.

Searchable text section of graphics shown above

		Exhibit 99
We Never Left the Basics		
[PICTURE]		
[FIGTORE]		
		[LOGO]
Deutsche Bank Securities 2003 Electric Power Conference		
New York, NY		
Joan S. Freilich		
Executive Vice President & Chief Financial Officer		
June 10, 2003		
June 10, 2003		
	2	
	ich are statements of future expectations and not facts. Actual results or dev	
changes in economic conditions, changes in historical weat	looking statements because of factors such as competition and industry resider patterns, changes in laws, regulations or regulatory policies, developmenter presently unknown or unforeseen factors. Other risk factors are detailed	nts in legal or
	3	
Consolidated Edison, Inc.		
Value as investment		
• Core strengths		
Maintaining our edge		
Balance sheet strength and flexibility		
butance sheet strength and heatomey		
	4	
NYSE ticker	ED	OF #40 OD
Stock price (52-week range) Shares outstanding		2.65-\$46.02 224 million
Market capitalization		\$10 billion
P/E ratio (2003E First Call) Current dividend yield		14.9x Over 5%
Sarati urratina jana		O (CI 0 /0
	5	

A Compelling Dividend Record: 29 consecutive years of dividend increases

Annualized Dividend 1975-2003

[CHART]

Payout ratios for 2000 and 2002 exclude one-time merger-related and replacement power charges and the effect of changes in accounting principles.

F

Total Return to Shareholders

Average annual total returns for periods ending December 31, 2002

[CHART]

7

Common Stock Issued

Size of Issue:	8.7 million shares
Greenshoe exercised:	870,000 shares
Proceeds:	Approximately \$380 million
	••
Use of Proceeds:	Primarily for Con Edison Company of New York construction expenditures
Lead Managers:	Citigroup / Merrill Lynch
Ğ	· · · · · · · · · · · · · · · · · · ·
	8

Keys to Our Success

- Unwavering strategic focus
- Low risk business model
- Constructive regulatory relationships
- · Conservative business philosophy that seeks to maintain financial strength
- · Disciplined approach to non-regulated business opportunities
- · Highest standards of corporate governance and integrity

9

Focus Remained on Core Business Through All Industry Changes

- 1997 Reached historic electric restructuring accord
- 1999 Divested fossil electric generation
- 1999 Completed acquisition of ORU
- 2001 Sold Indian Point 2
- 2002 Began East River repowering

10

Consolidated Edison, Inc.

Earnings Contributions - 2002

[CHART]

Major Factors Affecting Earnings

1 st Quarter 2003 Compared With 2002	EPS (\$)
Con Edison of New York:	
Impact of cold weather in 2003 vs. mild weather in 2002	0.13
Sales growth from factors other than weather	0.06
Reduced net credit for pensions & OPEB	(80.0)
Regulatory accounting/amortizations	(0.09)
Higher depreciation and property tax expense	(0.03)
Amortization of divestiture gain in 2002	(0.06)
Orange & Rockland	0.02
Cumulative effect of change in accounting principle for goodwill impairment in '02	0.10
All other	(0.01)
TOTAL	0.04

2003 Earnings Guidance of \$2.82 - \$2.97 per share

12

Business Profile Regulated Business Service Area

[PICTURE]

Con Edison Company of NY

- 32,763 miles of overhead distribution lines
- 89,910 miles of underground distribution lines
- 4,249 miles of gas mains
- 87 miles of steam mains

[PICTURE]

- 3.1 million electric customers
- 1.1 million gas customers
- 1,838 steam customers

13

[PICTURE]

Orange and Rockland Utilities

- 5,109 miles of overhead distribution lines
- 2,630 miles of underground distribution lines
- 1,795 miles of gas mains

[PICTURE]

- 285,000 electric customers
- 120,000 gas customers

14

Business Profile

- Serves world's foremost financial, cultural and communication center
- Solid sales growth despite economic downturn
- Achieved favorable restructuring outcome
 - Stranded cost recovery
 - Continued recovery of energy costs
 - Generation divestiture

- Strong cost controls
- Nation's highest electric reliability

15

Rate Agreements Provide Regulatory Stability with Incentives

- Long history of constructive rate agreements
- Continued recovery of energy costs
- Financial incentives for improved performance
- Sharing of electric earnings above 11.75% ROE
- Average earned ROE for past 10 years is 12.2%
- Rate agreements ending:
 - CECONY: Electric— 3/05; Gas/Steam- 9/04
 - O&R: Electric- 12/02; Gas- 9/03

16

Our Supply/Demand Outlook

- New York State
 - 18% capacity reserve in excess of peak load
 - Summer of 2002 supplies were adequate
- New York City
 - 80% of peak load from in-city supply
 - Remaining 20% plus 18% reserve can be from outside NYC
 - Summer of 2002 met unprecedented demand reliably
 - · New generation needed for the future
 - New transmission projects may help

17

Adequate New York City Capacity

2003 NYC Electric Power Outlook

Peak load - NYC		11,020 MW
Required in-city capacity (80%)		8,816 MW
Actual in-city capacity		8,827 MW
-		
Import capability (approx.)		5,000 MW
		405.07
Supply from in-city and imported resources		125 %
	10	
	18	

Helping to Ensure Adequate Electric Supply

- December 2002 Issued RFP for 500 MW of new capacity
- Must be delivered in NYC for up to 10 years beginning May 1, 2006
- Must be in-city and combined-cycle or baseload
- Contract awarded to Astoria Energy

Consolidated Edison Company of New York

Service Area Peak Load Forecast

[CHART]

20

[PICTURE]

Bronx Housing Dvlpmt. White Plains Rd./ Sound View Ave. The Beechwood Org.

[PICTURE]

Bank St. Commons White Plains HRH Const. Co.

[PICTURE]

7 Times Square 42 St. & Bway. Boston Properties

[PICTURE]

1 River Place (42 St. & Westside Hwy.) Silverstein Properties

[PICTURE]

MOMA 11 West 53 St. AMEC Construction

[PICTURE]

AOL/Time Warner Columbus Circle Related Properties

[PICTURE]

Reuters 3 Times Square Rudin Mgmt.

21

Consolidated Edison Company of New York

Infrastructure Investment

[CHART]

22

The Electrical System

[GRAPHIC]

Planning for Growth and Reliability Chelsea Area 2004
Before additional substation
[GRAPHIC]
24
Plan with additional substation
[GRAPHIC]
Planning for Growth and Reliability Chelsea Area 2005
Plan with additional substation
[GRAPHIC]
26
Consolidated Edison Company of New York Electric Asset Base
[CHART]
Gas Asset Base
[CHART]
East River Repowering
[PICTURE]
29
FIRST AVENUE LOCATION MAP
[PICTURE]
85' deep at 20th St 4,100 feet long - 125' deep at 36th St.
12 1/2 foot bore, 10 foot finished diameter
30
Congestion Under Manhattan's Streets Offers Challenges
[PICTURE]
31

[PICTURE]
32
First Avenue Tunnel
[PICTURE]
33
Lower Manhattan Rebuild
 Cost – mostly capital - includes: Emergency response Temporary restoration Permanent replacement of facilities
• Federal reimbursement has been approved but not yet disbursed
 Cost incurred as of March 31, 2003 \$217 million
34
Conservative, Integrated Approach to Competitive Energy Businesses [CHART] 35
Unregulated Generation and Energy Marketing Focused in Northeast
CED operates 1,700 MW of generation, including:
 Newington, NH Springfield, MA Lakewood, NJ Rock Springs, MD
[GRAPHIC]
CEE markets kWh & fuel:
 Serves 1,500 MW of retail load Markets 1,500 MW of generation Supplying gas and/or oil to 4,000 MW
36
Con Edison Communications' Technologically Advanced Network

[GRAPHIC]

37

Con Edison Communications' Metropolitan Area Business Model

Building networks for large financial institutions

Use of self-healing rings ensures highest reliability and scale

- Connections to 11 carrier hotels
- Connections to 120 buildings
- 350 fiber miles in place

38

Balance Sheet Strength and Flexibility

(\$ millions)

3/31/03

	GAAP		Proforma*	
Short-Term Debt	945	7.2%	445	3.4%
Long-Term Debt	6,017	45.7%	6,192	46.9%
Preferred & Minority Int.	221	1.7%	221	1.7%
Shareholders' Equity	5,977	45.4%	6,320	48.0%
	\$ 13,160		\$ 13,178	

^{*} Proforma for (1) gross proceeds from equity offering; and (2) issuance of \$175 million of 5.875% Debentures completed in April 2003 less \$150 million maturity in April 2003.

Excludes off balance sheet financing of \$353 million for the Newington project.

39

Superior Credit Quality

- A2 / A- / A- Senior unsecured ratings holding company
- A1 / A / A+ Senior unsecured ratings regulated businesses
- P1 / A1 / F1 Commercial paper ratings
- No ratings triggers
- Minimal off balance sheet financing
- Transparent financials

40

Strong Operating Cash Flow and Ample Liquidity

	2003
<u>Sources</u>	
Cash	408
Unused Revolver Capacity	800
Cash Flow from Operations	977
WTC Reimbursement	165
Planned Capital Issuances	
- Debt	175*
- Equity	416
Total Liquidity Sources	2,941
Uses	
Debt Maturities	475
Regulated Construction Expenditures	1,179
Unregulated Investments	145
Dividends	503**
Other	110
Total Liquidity Uses	2,412

Net Liquidity 529

- * \$175 mm 5.875% Taxable Debentures issued in April 2003
- ** Assumes 9.57 million shares issued and dividends paid for 2 subsequent quarters. Also includes preferred dividend.

41

Our Value for Investors

- Most reliable electric delivery system
- Focused investment in infrastructure
- Dependable and predictable earnings stream
- Strong balance sheet and solid credit ratings
- Total return for past 10 years more than double industry average
- Stability in the midst of market uncertainty
- Strong credibility in the market