

Consolidated Edison Company of New York, Inc

Index of Schedules

Financial & Statistical Data

<u>SCHEDULE</u>	<u>TITLE OF SCHEDULE</u>	<u>WITNESS</u>
1	Balance Sheet As of December 31, 2017, 2018, 2019, 2020 and September 30, 2021	Accounting Panel
2	Income Statement Twelve months ended December 31, 2018 2019, 2020 and September 30, 2021	"
3	Statement of Unappropriated Retained Earnings Years 2017, 2018, 2019, 2020 and September 30, 2021	"
4	Utility Operating Income - Electric (Before and After Income Taxes) Years 2018 to 2020 Inclusive and Twelve Months Ended September 30, 2021	"
5	Operating Revenues - Electric Years 2018 to 2020 Inclusive and Twelve Months Ended September 30, 2021	"
6	Statement Showing by Classification of Service Kilowatthours of Electricity Supplied and Revenue Billed Years 2018 to 2020 Inclusive and Twelve Months Ended September 30, 2021	"
7	Other Operating Revenues - Electric For Years 2018 to 2020 Inclusive and Twelve Months Ended September 30, 2021	"
8	Operation and Maintenance Expenses - Electric Years 2018 to 2020 Inclusive and Twelve Months Ended September 30, 2021	"
9	Taxes Other Than Income Taxes - Electric Years 2018 to 2020 Inclusive and Twelve Months Ended September 30, 2021	"
10	Power Production Expenses - Electric Twelve Months Ended September 30, 2021	"
11	Calculation of State & Federal Income Tax - Electric Twelve Months Ended September 30, 2021	"
12	Historic Book Cost of Utility Plant - Electric As of December 31, 2017, 2018, 2019, 2020 and September 30, 2021	"
13	Accumulated Provision for Depreciation of Electric Plant In Service As of December 31, 2018, 2019, 2020 and September 30, 2021	"

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
BALANCE SHEET
AS OF DECEMBER 31, 2017, 2018, 2019, 2020 AND SEPTEMBER 30, 2021
(Thousands of Dollars)

EXHIBIT __ (AP - E1)
SCHEDULE 1
PAGE 1 OF 2

ACCOUNT NO.	ASSETS AND OTHER DEBITS	December 31,				September 30,
		2017	2018	2019	2020	2021
<u>UTILITY PLANT</u>						
101	Electric Plant In Service	\$ 27,084,686	\$ 28,364,162	\$ 29,701,979	\$ 30,951,201	32,000,425
101	Gas Plant In Service	7,333,184	8,124,737	9,020,548	9,627,794	10,604,372
101	Steam Plant In Service	2,466,514	2,539,628	2,577,399	2,653,227	2,729,879
118.1	Common Utility Plant In Service	2,748,305	3,049,969	3,873,321	4,198,058	4,377,284
105	Electric Plant Held For Future Use	67,279	67,279	67,279	84,219	71,903
107, 118.1	Construction Work In Progress	1,502,017	1,849,526	1,844,120	2,340,130	2,156,619
	Sub-Total	41,201,984	43,995,301	47,084,646	49,854,629	51,940,481
108	Accumulated Provision For Depreciation of Plant In Service	(7,399,699)	(7,883,314)	(8,157,341)	(8,717,531)	(9,164,054)
110	Accumulated Provision For Depreciation of Electric Plant Held For Future Use	(392,705)	(474,009)	(576,960)	(712,759)	(827,325)
111.1	Accumulated Prov. For Amortization and Depletion of Producing Natural Gas Land And Land Rights	-	-	-	-	-
119.1	Accumulated Provision For Depreciation and Amortization of Common Utility Plant	(1,211,822)	(1,352,795)	(1,505,290)	(1,671,914)	(1,812,516)
118	Retirement Work in Progress	(9)	1,618	651	575	267
	Net	32,197,749	34,286,801	36,845,706	38,752,999	40,136,854
120, 120.5	Nuclear Fuel Assemblies - Net	-	-	-	-	-
117	Gas Stored Underground - Non-Current	1,239	1,239	1,239	1,239	1,239
	Total	32,198,988	34,288,040	36,846,945	38,754,238	40,138,093
<u>OTHER PROPERTY AND INVESTMENTS</u>						
121	Nonutility Property	28,687	28,738	27,012	27,012	27,012
122	Accumulated Provision for Depreciation - Non Utility Plant	(24,960)	(25,035)	(25,112)	(25,189)	(25,247)
123.1	Investment In Subsidiary Companies	704	488	559	543	686
124	Other Investments	2,152	2,122	1,766	2,405	2,405
128	Other Special Funds	27,969	32,731	36,689	40,789	40,789
	Total	34,552	39,044	40,914	45,559	45,643
<u>CURRENT AND ACCRUED ASSETS</u>						
131	Cash	(105,472)	(95,112)	(118,150)	(98,855)	(93,514)
132	Interest Special Deposits	-	-	-	-	-
134	Other Special Deposits	2,484	2,484	2,484	2,484,000	2,484
135	Working Funds	7,351	7,055	7,966	8,523	9,580
136	Temporary Cash Investments	719,750	798,275	918,875	1,000,000	1,700
142	Customer Accounts Receivable	1,521,371	1,612,918	1,694,676	2,256,326	2,621,262
143	Other Accounts Receivable	118,999	224,058	124,527	149,062	153,832
144	Accumulated Provision For Uncollectible Accounts - Credit	(64,978)	(60,891)	(67,745)	(142,717)	(304,809)
146	Accounts Receivable from Associated Companies	64,281	214,497	72,582	133,151	116,096
150	Materials And Supplies	234,624	244,323	241,659	247,197	279,825
158	Allowance Inventory	3,904	5,019	5,958	9,179	8,523
163	Stores Expense Undistributed	-	-	(137,07)	120,44	679
164.1	Gas Stored Underground - Current	50,738	57,406	49,472	42,403	55,588
164.2	Liquefied Natural Gas In Storage	1,752	2,012	1,893	1,783	2,090
165	Prepayments	107,597	113,841	136,248	145,876	710,248
171	Interest And Dividends Receivable	-	-	-	-	-
172	Rents Receivable	-	-	-	-	-
174	Miscellaneous Current and Accrued Assets	388,932	379,545	569,433	718,922	718,493
175, 176	Derivative Instruments - Net	39,832	30,571	46,096	18,795	310,211
	Total	3,091,165	3,535,999	3,685,838	4,492,248	4,592,289
<u>DEFERRED DEBITS</u>						
181	Unamortized Debt Discount And Expense	93,372	106,795	114,565	129,799	139,130
182.2	Unrecovered Plant and Regulatory Study Costs	-	-	-	-	-
182.3	Other Regulatory Assets	3,897,730	3,962,939	4,591,098	5,963,609	5,717,882
183	Preliminary Survey and Investigation Charges	2,619	2,973	2,544	2,664	2,664
184	Clearing Accounts	(28)	1,180.60	1,519	1,308	1,587.99
186	Miscellaneous Deferred Debits	80,311	59,745	42,117	80,070	2,315
188	Investment In Research and Development	-	-	-	-	-
189	Unamortized Loss on Reacquired Debt	35,412	33,720	26,214	19,316	15,326
190	Accumulated Deferred Income Taxes	1,587,440	1,647,381	2,018,384	2,252,010	2,132,303
191	Unrecovered Purchased Gas Costs	-	-	-	-	-
	Total	5,696,857	5,814,734	6,796,442	8,448,776	8,011,209
	Grand Total	\$ 41,021,562	\$ 43,677,818	\$ 47,370,139	\$ 51,740,820	\$ 52,787,234

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
BALANCE SHEET
AS OF DECEMBER 31, 2017, 2018, 2019, 2020 AND SEPTEMBER 30, 2021
(Thousands of Dollars)

EXHIBIT__ (AP - E1)
SCHEDULE 1
PAGE 2 OF 2

ACCOUNT NO.	LIABILITIES AND OTHER CREDITS	December 31,				September 30,
		2017	2018	2019	2020	2021
<u>PROPRIETARY CAPITAL</u>						
Capital Stock						
201	Common Stock Issued	\$ 588,720	\$ 588,720	\$ 588,720	\$ 588,720	\$ 588,720
204	Preferred Stock Issued	-	-	-	-	-
Other Paid-In Capital						
207	Premium on Capital Stock	879,678	879,678	879,678	879,678	879,678
210	Gain on Resale/Cancel. of Reacquired Capital Stock	13,943	13,943	13,943	13,943	13,943
211	Misc. Paid-In Capital, Accumulated OCI	3,755,451	3,875,451	4,775,451	5,276,033	6,376,033
214	Capital Stock Expense	(61,389)	(61,389)	(61,389)	(61,971)	(61,971)
216	Unappropriated Retained Earnings	8,228,234	8,577,678	8,915,297	9,118,304	9,388,611
216.1	Unappropriated Undistributed Subsidiary Earnings	2,358	2,560	2,861	3,133	3,276
217	Reacquired Capital Stock	(962,092)	(962,092)	(962,092)	(962,092)	(962,092)
219	Accumulated Other Comprehensive Income	(6,044)	(4,580)	(5,112)	(7,097)	(5,868)
	Total	<u>12,438,860</u>	<u>12,909,970</u>	<u>14,147,359</u>	<u>14,848,653</u>	<u>16,220,331</u>
<u>LONG-TERM DEBT</u>						
221	Bonds	-	-	-	-	-
224	Other Long-Term Debt	13,385,900	14,289,900	15,114,900	16,964,900	17,824,900
225	Unamortized Premium on Debt	-	-	-	-	-
226	Unamortized Discount on Debt	(27,538)	(31,885)	(35,948)	(45,673)	(48,969)
	Total	<u>13,358,362</u>	<u>14,258,015</u>	<u>15,078,952</u>	<u>16,919,227</u>	<u>17,775,931</u>
<u>OTHER NONCURRENT LIABILITIES</u>						
227	Obligations Under Capital Leases - Noncurrent	885	419	551,543	513,804	507,517
228.2	Accumulated Prov. for Injuries and Damages Reserve	147,073	140,778	124,625	172,319	171,267
228.3	Accumulated Prov. for Pensions and Benefits Reserve	1,195,587	1,012,248	1,307,519	2,016,065	1,257,483
228.4	Accumulated Miscellaneous Operating Provisions	66,893	82,808	90,427	54,220	30,221
229	Accumulated Provision for Rate Refunds	-	-	-	-	-
	Total	<u>1,410,438</u>	<u>1,236,253</u>	<u>2,074,113</u>	<u>2,756,408</u>	<u>1,966,487</u>
<u>CURRENT AND ACCRUED LIABILITIES</u>						
231	Notes Payable	149,977	1,192,233	1,136,748	1,660,021	942,001
232	Accounts Payable	939,402	871,241	797,812	1,049,150	1,005,238
234	Accounts Payable to Associated Companies	82,196	16,484	13,046	22,828	29,441
235	Customer Deposits	333,804	339,185	333,597	296,052	271,704
236	Taxes Accrued	104,789	56,104	70,503	132,269	96,983
237	Interest Accrued	113,522	112,200	113,055	125,801	228,855
238	Dividends Declared	-	-	-	-	-
239	Matured Long-Term Debt	-	-	-	-	-
240	Matured Interest	-	-	-	-	-
241	Tax Collections Payable	13,967	16,661	33,940	26,556	20,518
242	Miscellaneous Current And Accrued Liabilities	1,510,456	1,655,195	1,664,455	1,735,436	1,684,999
243	Obligations Under Capital Leases - Current	412	466	54,217	74,019	85,786
245	Derivative Instruments	43,988	31,687	145,188	267,833	210,532
	Total	<u>3,292,513</u>	<u>4,291,457</u>	<u>4,362,561</u>	<u>5,389,966</u>	<u>4,576,057</u>
<u>DEFERRED CREDITS</u>						
252	Customer Advances For Construction	15,579	15,261	12,699	14,928	14,684
253	Other Deferred Credits	22,778	28,649	10,920	4,881	5,511
254	Other Regulatory Liabilities	3,587,495	3,551,938	3,665,038	3,143,116	3,325,584
255	Accumulated Deferred Investment Tax Credits	27,461	24,028	20,930	18,235	16,409
	Total	<u>3,653,312</u>	<u>3,619,876</u>	<u>3,709,586</u>	<u>3,181,159</u>	<u>3,362,188</u>
<u>ACCUMULATED DEFERRED INCOME TAXES</u>						
281	Accelerated Amortization	-	-	-	-	-
282	Liberalized Depreciation	5,501,643	5,765,308	6,016,147	6,125,778	6,270,718
283	Other	1,366,432	1,596,939	1,981,420	2,519,629	2,615,523
	Total	<u>6,868,075</u>	<u>7,362,247</u>	<u>7,997,567</u>	<u>8,645,408</u>	<u>8,886,241</u>
	Grand Total	<u>\$ 41,021,561</u>	<u>\$ 43,677,818</u>	<u>\$ 47,370,139</u>	<u>\$ 51,740,820</u>	<u>\$ 52,787,234</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INCOME STATEMENT
TWELVE MONTHS ENDED DECEMBER 31, 2018
(Thousands of Dollars)

EXHIBIT __ (AP-E1)
SCHEDULE 2
PAGE 1 OF 4

Account No.	Electric	Gas	Steam	Total
<u>Utility Operating Income</u>				
400	\$ 8,034,704	\$ 2,084,733	\$ 703,749	\$ 10,823,187
Operating Expenses				
401	3,301,997	961,639	301,646	4,565,283
402	450,443	124,730	46,465	621,638
	3,752,440	1,086,369	348,112	5,186,921
403	983,989	204,713	86,987	1,275,690
404				-
405				-
407				-
408.1	1,676,066	331,767	148,098	2,155,931
<u>Income Taxes</u>				
409.1	(21,688)	(5,744)	(11,408)	(38,840)
410.1	2,099,489	507,252	189,828	2,796,569
411.0, 411.1	(1,842,381)	(413,354)	(170,347)	(2,426,082)
411.4, .5	(2,419)	(765)	(248)	(3,433)
411.6				-
411.7	-	-	-	-
	6,645,497	1,710,237	591,022	8,946,757
	\$ 1,389,207	\$ 374,496	\$ 112,727	\$ 1,876,430
<u>Other Income</u>				
415,416				-
417				1,901
417.1				(76)
418				(158)
418.1				201
419				8,676
419.1				10,660
421				2,443
421.1				0
				23,647
				1,900,077
<u>Other Income Deductions</u>				
421.2				20
425				14,007
426				14,026
				14,026
<u>Taxes - Other Income & Deductions</u>				
408.2				3,808
409.2, 410.2, 411.2				(2,107)
				1,700
				1,884,350
<u>Interest Charges</u>				
427				647,224
428				14,254
429				35,975
431				(8,749)
432				688,705
				688,705
				\$ 1,195,645

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INCOME STATEMENT
TWELVE MONTHS ENDED DECEMBER 31, 2019
(Thousands of Dollars)

EXHIBIT __ (AP-E1)
SCHEDULE 2
PAGE 2 OF 4

Account No.	Electric	Gas	Steam	Total
<u>Utility Operating Income</u>				
400	\$ 8,086,284	\$ 2,138,935	\$ 695,120	\$ 10,920,339
Operating Expenses				
401	3,178,272	898,283	295,376	4,371,931
402	435,445	117,596	48,025	601,066
	3,613,717	1,015,879	343,401	4,972,997
403	1,054,200	230,811	89,122	1,374,133
404				-
405				-
407				-
408.1	1,769,250	367,589	158,017	2,294,856
<u>Income Taxes</u>				
409.1	170,580	38,835	(1,210)	208,205
410.1	1,755,407	404,175	153,816	2,313,398
411.0, 411.1	(1,684,989)	(343,475)	(148,082)	(2,176,545)
411.4, .5	(2,082)	(768)	(248)	(3,098)
411.6				-
411.7				-
	6,676,083	1,713,046	594,817	8,983,946
	\$ 1,410,202	\$ 425,889	\$ 100,303	\$ 1,936,393
<u>Other Income</u>				
415,416				-
417				3,144
417.1				(105)
418				(135)
418.1				302
419				15,166
419.1				11,912
421				7,621
421.1				13,607
				51,513
				1,987,906
<u>Other Income Deductions</u>				
421.2				-
425				20
426				13,287
				13,307
<u>Taxes - Other Income & Deductions</u>				
408.2				3,749
409.2, 410.2, 411.2				(6,558)
				(2,809)
				1,977,408
<u>Interest Charges</u>				
427				656,088
428				15,806
429				-
431				67,279
432				(11,685)
				727,488
				\$ 1,249,920

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INCOME STATEMENT
TWELVE MONTHS ENDED DECEMBER 31, 2020
(Thousands of Dollars)

EXHIBIT __ (AP-E1)
SCHEDULE 2
PAGE 3 OF 4

Account No.	Electric	Gas	Steam	Total
<u>Utility Operating Income</u>				
400	\$ 8,131,314	\$ 2,042,983	\$ 580,521	\$ 10,754,818
<u>Operating Expenses</u>				
401	3,020,909	705,781	258,523	3,985,212
402	439,657	103,961	42,845	586,463
	3,460,566	809,742	301,368	4,571,676
403	1,218,063	295,657	90,245	1,603,965
404				-
405				-
407				-
408.1	1,925,931	386,229	143,724	2,455,884
<u>Income Taxes</u>				
409.1	38,177	37,875	(13,699)	62,352
410.1	2,117,841	454,295	153,186	2,725,323
411.0, 411.1	(2,023,926)	(389,658)	(153,483)	(2,567,066)
411.4, .5	(1,694)	(763)	(237)	(2,694)
411.6				-
411.7				-
	6,734,957	1,593,379	521,104	8,849,440
	Total Operating Expenses			
	Total Utility Operating Income			
	\$ 1,396,357	\$ 449,604	\$ 59,418	\$ 1,905,378
<u>Other Income</u>				
415,416				
417				2,518
417.1				(79)
418				(92)
418.1				272
419				4,469
419.1				14,351
421				12,185
421.1				-
				33,624
				Total Other Income
				1,939,003
<u>Other Income Deductions</u>				
421.2				-
425				20
426				13,534
				13,554
				Total Other Income Deductions
<u>Taxes - Other Income & Deductions</u>				
408.2				3,744
409.2, 410.2, 411.2				(2,799)
				945
				Total Taxes - Other Income & Deductions
				1,924,504
				Income Before Interest Charges
<u>Interest Charges</u>				
427				702,162
428				16,269
429				-
431				32,876
432				(12,082)
				739,225
				Total Interest Charges
				Net Income
				\$ 1,185,279

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INCOME STATEMENT
TWELVE MONTHS ENDED SEPTEMBER 30, 2021
(Thousands of Dollars)

EXHIBIT __ (AP-E1)
SCHEDULE 2
PAGE 4 OF 4

Account <u>No.</u>	Electric	Gas	Steam	Total
<u>Utility Operating Income</u>				
400	\$ 8,642,953	\$ 2,264,329	\$ 588,437	\$ 11,495,719
<u>Operating Expenses</u>				
401	3,347,299	761,883	255,214	4,364,396
402	491,961	103,768	39,650	635,379
	3,839,260	865,651	294,864	4,999,775
403	1,276,701	319,557	92,518	1,688,776
404				
405				
407				
408.1	2,030,014	467,706	144,242	2,641,962
<u>Income Taxes</u>				
409.1	54,686	30,965	91	85,743
410.1	2,294,884	537,321	181,000	3,013,206
411.0, 411.1	(2,237,276)	(461,521)	(189,190)	(2,887,987)
411.4, .5	(1,508)	(764)	(227)	(2,499)
411.6				-
411.7				-
	7,256,761	1,758,915	523,298	9,538,974
	Total Operating Expenses			
	Total Utility Operating Income			
	\$ 1,386,191	\$ 505,414	\$ 65,138	\$ 1,956,744
<u>Other Income</u>				
415,416				-
417				2,512
417.1				(79)
418				(106)
418.1				200
419				3,820
419.1				17,927
421				17,488
421.1				-
				41,762
				Total Other Income
				Total Income
				1,998,506
<u>Other Income Deductions</u>				
421.2				-
425				20
426				13,274
				Total Other Income Deductions
				13,294
<u>Taxes - Other Income & Deductions</u>				
408.2				3,767
409.2, 410.2, 411.2				(4,858)
				Total Taxes - Other Income & Deductions
				(1,091)
				Income Before Interest Charges
				1,986,303
<u>Interest Charges</u>				
427				730,058
428				15,169
429				0
431				18,791
432				(11,286)
				Total Interest Charges
				752,732
				Net Income
				\$ 1,233,571

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
STATEMENT OF UNAPPROPRIATED RETAINED EARNINGS
YEARS 2017, 2018, 2019, 2020 AND SEPTEMBER 30, 2021
(Thousands of Dollars)

Account No.	Dec 31,					
	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>September 30, 2021</u>	
216, 216.1	Unappropriated Retained Earnings					
	Beginning of Period					
	\$ 7,922,730	\$ 8,230,593	\$ 8,580,238	\$ 8,918,159	\$ 9,121,438	
433	Balance Transferred from Income					
	1,103,863	1,195,645	1,249,920	1,185,279	1,011,150	
439	Adjustments to Retained Earnings					
	-	-	-	-	-	
	9,026,593	9,426,238	9,830,159	10,103,438	10,132,587	
437	Dividends Declared - Preferred Stock					
	-	-	-	-	-	
438	Dividends Declared - Common Stock					
	796,000	846,000	912,000	982,000	740,700	
	Total	796,000	846,000	912,000	982,000	740,700
216, 216.1	Unappropriated Retained Earnings					
	End of Period					
	<u>\$ 8,230,593</u>	<u>8,580,238</u>	<u>\$ 8,918,159</u>	<u>\$ 9,121,438</u>	<u>\$ 9,391,887</u>	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
UTILITY OPERATING INCOME - ELECTRIC
IN AMOUNT AND EQUIVALENT CENTS PER KWHR
(BEFORE AND AFTER INCOME TAXES)
YEARS 2018 TO 2020 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2021
(Thousands of Dollars)

	2018		2019		2020		Twelve Months Ended September 30, 2021	
	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold
Operating Revenues	\$ 8,034,704	\$ 16.64	\$ 8,086,284	\$ 17.68	\$ 8,131,314	\$ 18.95	\$ 8,642,953	\$ 20.05
Operation and Maintenance								
Production Expenses	1,732,403	3.59	1,572,449	3.44	1,624,065	3.78	1,928,693	4.47
Transmission Expenses	166,853	0.35	159,216	0.35	158,813	0.37	177,823	0.41
Distribution Expenses	534,251	1.11	517,462	1.13	550,379	1.28	607,341	1.41
Customer Accounts Expenses	221,600	0.46	236,480	0.52	241,973	0.56	241,009	0.56
Customer Service Expenses	440,450	0.91	478,918	1.05	360,145	0.84	360,645	0.84
Sales Promotion Expenses	338	0.00	454	0.00	313	0.00	117	0.00
Administrative and General Expenses	656,545	1.36	648,738	1.42	524,878	1.22	523,633	1.21
Total Operation and Maintenance	3,752,440	7.78	3,613,717	7.91	3,460,566	8.05	3,839,260	8.90
Depreciation	983,989	2.04	1,054,200	2.30	1,218,063	2.84	1,276,701	2.96
Taxes Other Than Income Taxes	1,676,066	3.47	1,769,250	3.87	1,925,931	4.49	2,030,014	4.71
Total Operating Expenses Before Income Taxes	6,412,496	13.29	6,437,167	14.08	6,604,560	15.38	7,145,975	16.57
Operating Income Before Income Taxes	1,622,208	3.35	1,649,117	3.60	1,526,754	3.57	1,496,978	3.48
Income Taxes	(21,688)	(0.04)	170,580	0.37	38,177	0.09	54,686	0.13
Provision for Deferred Income Taxes - Net	2,099,489	4.35	1,755,407	3.84	2,117,841	4.93	2,294,884	5.32
Provision for Deferred Income Taxes - Credit	(1,842,381)	(3.81)	(1,684,989)	(3.68)	(2,023,926)	(4.72)	(2,237,276)	(5.19)
Investment Tax Credit Adjustments - Net	(2,419)	(0.01)	(2,082)	0.00	(1,694)	0.00	(1,508)	0.00
Gains from Disposition of Utility Plant	-	-	-	-	-	-	-	-
Losses from Disposition of Utility Plant	-	-	-	-	-	-	-	-
Total Income Taxes	233,001	0.49	238,916	0.53	130,397	0.30	110,786	0.26
Operating Income After Income Taxes	\$ 1,389,207	\$ 2.86	\$ 1,410,202	\$ 3.07	\$ 1,396,357	\$ 3.27	\$ 1,386,191	\$ 3.22
Sales of Electric - Per Kwhr	48,297,086		45,746,890		42,920,403		43,106,089	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
OPERATING REVENUES - ELECTRIC
IN AMOUNT AND EQUIVALENT CENTS PER KWHR SOLD
YEARS 2018 TO 2020 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2021
 (Thousands of Dollars)

Account No.	2018		2019		2020		Twelve Months Ended September 30, 2021	
	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per
		Kwhr Sold		Kwhr Sold		Kwhr Sold		Kwhr Sold
<u>Sales of Electricity</u>								
440	\$ 3,406,176	\$ 7.05	\$ 3,229,056	\$ 7.06	\$ 3,449,116	\$ 8.04	\$ 3,580,606	\$ 8.31
442	3,796,330	7.86	3,767,232	8.23	3,680,037	8.57	4,199,259	9.74
444	2,394	0.00	2,237	0.00	2,473	0.01	2,800	0.01
445	59,528	0.12	66,455	0.15	67,432	0.16	74,772	0.17
446	5,163	0.01	5,302	0.01	5,724	0.01	7,116	0.02
447	47,489	0.10	4,565	0.01	10,425	0.02	38,823	0.09
	<u>7,317,080</u>	<u>15.14</u>	<u>7,074,847</u>	<u>15.46</u>	<u>7,215,206</u>	<u>16.81</u>	<u>7,903,376</u>	<u>18.34</u>
<u>Other Operating Revenues</u>								
451	20,638	0.04	21,893	0.05	3,028	0.01	(168)	0.00
454	21,360	0.04	22,282	0.05	21,115	0.05	24,557	0.06
455	16,059	0.03	17,502	0.04	17,531	0.04	17,814	0.04
456	659,566	1.37	949,760	2.08	874,433	2.04	697,373	1.62
	<u>717,624</u>	<u>1.49</u>	<u>1,011,437</u>	<u>2.21</u>	<u>916,107</u>	<u>2.13</u>	<u>739,577</u>	<u>1.72</u>
	<u>\$ 8,034,704</u>	<u>\$ 16.64</u>	<u>\$ 8,086,284</u>	<u>\$ 17.68</u>	<u>\$ 8,131,314</u>	<u>\$ 18.95</u>	<u>\$ 8,642,953</u>	<u>\$ 20.05</u>
Sales of Electricity - Kwhrs.	<u>48,297,086</u>		<u>45,746,890</u>		<u>42,920,403</u>		<u>43,106,089</u>	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
KILOWATTHOURS OF ELECTRICITY SUPPLIED AND REVENUE BILLED
BY CLASSIFICATION OF SERVICE
FOR YEARS 2018 TO 2018 INCLUSIVE AND THE 12 MONTHS ENDED SEPTEMBER 30, 2021
(Thousands of Dollars)

Account Number	S.C. No.	2018			2019			2020			Twelve Months Ended September 30, 2021		
		Kwhr Sold	Revenue	Revenue Per Kwhr	Kwhr Sold	Revenue	Revenue Per Kwhr	Kwhr Sold	Revenue	Revenue Per Kwhr	Kwhr Sold	Revenue	Revenue Per Kwhr
		Residential Sales											
	1	14,188,924	\$ 3,413,615	\$ 24.06	13,675,493	\$ 3,189,667	\$ 23.32	14,133,150	\$ 3,430,059	\$ 24.27	13,961,480	\$ 3,555,561	\$ 25.47
	7	68,444	13,872	20.27	61,103	11,733	19.20	47,563	9,332	19.62	49,458	10,523	21.28
		3,125	511	16.36	917	227	24.77	(1,850)	(249)	(15.01)	(7,241)	(1,009)	(13.88)
		(44,445)	(21,822)	48.10	10,946	27,429	250.54	(39,352)	9,973	(25.34)	39,764	15,527	39.05
		-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
440		14,216,048	3,406,176	23.96	13,748,461	3,229,056	23.49	14,139,711	3,449,116	24.39	14,043,462	3,580,606	25.50
		Commercial and Industrial Sales											
	2	2,429,928	598,855	24.64	2,402,850	572,853	23.84	2,308,342	600,450	0.00	2,368,461	672,420	28.39
	3	40,777	4,193	10.28	40,965	4,042	9.87	36,142	3,872	1,817.95	26,025	2,939	11.29
	4	27	5	20.25	10	2	20.06	-	-	0.00	9	2	18.44
	5	-	-	0.00	-	-	-	22	3	-	-	-	-
	8	1,920,042	231,971	12.08	1,761,699	218,349	12.39	1,762,335	231,711	237.56	1,659,302	229,563	1.02
	9	26,350,276	2,936,943	11.15	25,984,853	2,878,570	11.08	22,717,153	2,777,290	101,250.08	22,551,211	3,201,912	4,815.93
	10	-	-	0.00	-	-	0.00	-	-	0.00	66,486	6,247	2.09
	12	336,448	28,904	8.59	404,314	35,415	8.76	304,038	31,437	10.34	299,469	33,106	181.62
	13	13,431	716	5.33	14,093	844	5.99	12,991	1,136	8.75	18,228	1,612	0.60
	14	287,214	27,686	9.64	283,591	24,441	8.62	263,760	24,182	9.17	268,859	34,210	(18.83)
	26	-	311	0.00	-	318	0.00	-	323	0.00	-	325	0.20
	28	-	-	0.00	-	-	0.00	-	-	0.00	-	6	0.00
		105,174	7,373	7.01	(95,354)	(5,041)	5.29	169,361	10,823	6.39	(181,674)	(20,515)	(0.08)
		(179,469)	(40,628)	22.64	61,629	37,439	60.75	(128,364)	(1,191)	0.93	161,502	37,431	0.00
		-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
442		31,303,848	3,796,330	12.13	30,858,650	3,767,232	12.21	27,445,780	3,680,037	13.41	27,237,878	4,199,259	15.42
		Public Street and Highway Lighting											
	2	5	1	12.72	4	1	17.53	-	-	0.00	-	-	0.00
	6	7,525	2,418	32.14	7,497	2,218	29.58	7,461	2,463	33.01	7,220	2,777	38.46
		(2)	(1)	35.15	(5)	(1)	17.88	1	0	13.00	(0)	(0)	32.37
		(99)	(24)	24.03	5	19	380.42	(8)	10	(124.23)	103	24	23.35
		-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
444		7,429	2,394	32.23	7,501	2,237	29.82	7,454	2,473	33.18	7,323	2,801	38.25
		Other Sales to Public Authorities											
	1	43	7	15.56	41	6	15.48	49	9	17.56	49	9	17.74
	2	2,273	514	22.62	2,036	446	21.90	2,189	486	22.20	2,439	622	25.52
	3	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-
	4	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
	5	3	1	40.60	0	0	0.00	-	-	0.00	-	-	0.00
	8	23,714	2,460	10.37	19,893	2,095	10.53	22,737	2,432	10.70	23,658	2,681	11.33
	9	660,474	54,896	8.31	690,047	61,801	8.96	648,971	63,484	9.78	625,485	70,299	11.24
	12	18,937	1,700	8.98	13,276	1,265	9.53	9,191	940	10.23	4,791	578	12.06
	69	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-
	26	-	5	0.00	-	5	0.00	-	5	0.00	(0)	5	(1,271.93)
		1,823	(55)	(3.01)	2,814	837	29.74	(1,637)	76	(4.67)	-	-	0.00
		-	-	0.00	-	-	0.00	-	-	0.00	2,368	577	24.38
		-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
445		707,267	59,528	8.42	728,107	66,455	9.13	681,500	67,432	9.89	658,789	74,771	11.35
		Sales to Railroads & Railways											
	1	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
	2	143	25	17.54	191	36	18.79	213	46	21.78	269	118	43.90
	3	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
	4	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
	5	115,725	4,953	4.28	113,853	4,498	3.95	97,538	5,005	5.13	97,482	6,262	6.42
	9	2,462	232	9.43	16,120	879	5.45	2,743	672	24.49	2,815	696	24.72
		261	16	6.16	(1,543)	(167)	10.81	(685)	(17)	2.51	(1,243)	(51)	4.08
		(308)	(63)	20.55	128	57	44.45	(53)	18	(34.42)	441	90	20.43
		-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
446		118,283	5,163	4.36	128,749	5,302	4.12	99,756	5,724	5.74	99,764	7,116	7.13
447		1,273,551	47,489	3.73	1,084,577	4,565	4.21	528,211	10,425	1.97	1,026,874	38,823	3.78
		47,626,426	7,317,080	15.36	45,579,925	7,074,847	15.52	42,902,412	7,215,206	16.82	43,074,089	7,903,376	18.35
		Other Electric Revenues											
451		-	20,638	-	-	21,893	-	-	3,028	-	-	(168)	-
454		-	21,360	-	-	22,282	-	-	21,115	-	-	24,557	-
455		-	16,059	-	-	17,502	-	-	17,531	-	-	17,814	-
456		-	654,678	-	-	945,591	-	-	869,917	-	-	693,632	-
457.1		-	4,888	-	-	4,169	-	-	4,517	-	-	3,741	-
457.2		-	-	-	-	-	-	-	-	-	-	-	-
		-	717,624	-	-	1,011,437	-	-	916,107	-	-	739,577	-
400		47,626,426	\$ 8,034,704	\$ 16.87	45,579,925	\$ 8,086,284	\$ 17.74	42,902,412	\$ 8,131,314	\$ 18.95	43,074,089	\$ 8,642,953	\$ 20.07

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
OTHER OPERATING REVENUES - ELECTRIC
FOR YEARS 2018 TO 2020 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2021
(Thousands of Dollars)

	2018	2019	2020	Twelve Months Ended Sept. 30, 2021
Miscellaneous Service Revenues	20,638	21,893	3,028	(168)
Rent from Electric Property	21,360	22,282	21,115	24,557
Interdepartmental Rents	16,059	17,502	17,531	17,814
NYPA Revenues	629,173	643,019	632,515	666,477
Regional Transmission Service Revenues	4,888	4,169	4,517	3,741
Miscellaneous Revenues	(4)	(101)	(315)	(611)
<u>Other Electric Revenues</u>				
Metered Accrued Unbilled	11,778	(7,738)	3,868	1,401
Accrue Cust Sale Regulatory Unbilled	(8,270)	9,846	1,360	3,390
Off System Sales	295	532	168	627
Accommodation Work				-
Reactive Power Carrying Charge				-
Other Revenue	(312,532)	(68,627)	18,039	105
Amortize Defer Cost	142,789	147,652	61,140	67,471
Auction Proceed Transm Congestion Charges	64,014	81,685	52,190	44,789
Auction Rate	8,933	3,952	(13,027)	(13,567)
Capacity Sale				-
Dc Serv Incentive Program				-
ERRP Defer	(2,439)	8,864	(5,803)	(4,568)
Excess Distribution Facilities	2,729	2,262	2,119	2,109
Facility Fee				-
Fuel Management Program				-
Late Payment Charge	39,378	40,314	6,519	4,002
The Learning Center Services	487	1,210	(111)	(80)
Local Law 11				-
Meter Reading Service	(1)		(0)	0
Net Unbilled	50,406	(56,516)	6,357	(33,569)
Pcs Antenna Installation				-
Property Tax Amortization				-
Purchase Of Receivables Discount	26,306	21,531	29,356	10,295
R&D Ventures				-
Rate Case Deferral	(9,459)	(9,178)	(9,282)	(7,987)
RDM Reconcile	(35,571)	93,873	25,899	(19,286)
Rental Property	964			-
Retention of Property Tax Incentive	24	7	19	-
Service Fee	8,997	8,466	7,705	7,731
Sithe				-
So2 Allowance				-
System Benefit Charge				-
Tax Law Change				-
Theft of Service				-
Transmission	15,648	16,564	8,400	6,878
Rate Refund Provision				-
Reserve 2005-2008 Cap Ex Review				-
Mgt Fee Sales and Marketing				10
Mgt Fee Purchasing	45	45	45	45
Interest Revenue Shortfall Cap Exp	(370)	(11,763)	4,116	(1,326)
Elec Hedging Prog Interest	(514)	(907)	(532)	(507)
Gas Hedging Prog Interest	(24)	(54)	(40)	(21)
Other Rev Adjustment	20,746	15,089	3,091	(16,258)
Interference				-
Carrying Charge	125	129	128	128
Rps Deferral				-
Off Peak Penalty				-
Comp Chge to Avoid	(1,112)	2,342	(12,299)	(6,726)
Interference True up			(17,000)	(17,000)
Low Income Adjustment			63,409	63,409
Misc Rev Ret Choice Incent Dis				-
TCC Auction Proceed Retail	445	897	261	474
TCC Auction Proceed Wholesale	746	1,057	505	480
Eeps Program Revenue Adjustment				-
Gas Rev Increm Fac				-
Customer Comp Hist Request	24	25	35	33
Mtce Interconnect Fac	884	1,058	1,008	1,062
Wtc Carrying Costs				-
Cust Cash Flow Benef Bonus Depreciation				-
ESCOs and Marketers Bill Charges Cubs				-
Wheeling Service Deferral				-
Preferred Stock Redemp Cost Savings				-
Smart Grid Surcharge Cost				-
Conversion Only Bill Orders	36	58	69	73
Renewable Portfolio Standards Exp Deferral				-
Total Other Electric Revenues	25,509	302,673	237,716	93,618
Total Electric Other Operating Revenues	717,624	1,011,437	916,107	805,428

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES - ELECTRIC
IN AMOUNT AND EQUIVALENT CENTS PER KWHR. SOLD
FOR THE YEARS 2018 TO 2020 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2021
 (Thousands of Dollars)

	2018		2019		2020		Twelve Months Ended September 30, 2021	
	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold
<u>Operation and Maintenance Expenses</u>								
Power Production Expenses	\$ 1,732,403	3.59	\$ 1,572,449	3.44	\$ 1,623,098	3.78	\$ 1,928,693	4.47
Transmission Expenses	166,853	0.35	159,216	0.35	158,813	0.37	177,823	0.41
Distribution Expenses	534,251	1.11	517,462	1.13	550,379	1.28	607,160	1.41
Customer Accounts Expenses	221,600	0.46	236,480	0.52	241,973	0.56	241,009	0.56
Customer Service Expenses	440,788	0.91	479,372	1.05	360,458	0.84	360,762	0.84
Administrative & General Expenses	656,545	1.36	648,738	1.42	524,878	1.22	523,633	1.21
Total	\$ 3,752,440	7.78	\$ 3,613,717	7.91	\$ 3,459,599	8.05	\$ 3,839,079	8.90
Sales of Electricity - Mwhrs.	<u>48,297,086</u>		<u>45,746,890</u>		<u>42,920,403</u>		<u>43,106,089</u>	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
POWER PRODUCTION EXPENSES - ELECTRIC
CENTS PER KWHR, GENERATED AND PURCHASED
FOR THE YEARS 2018 TO 2020 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2021
(Thousands of Dollars)

Account No.	2018			2019			2020			Twelve Months Ended September 30, 2021			
	Steam Power Generation	Other Power Generation	Total	Steam Power Generation	Other Power Generation	Total	Steam Power Generation	Other Power Generation	Total	Steam Power Generation	Other Power Generation	Total	
	Operations												
500, 517, 546	Supervision and Engineering	\$ 12,247	\$ -	\$ 12,247	\$ 11,247	\$ -	\$ 11,247	\$ 9,782	\$ -	\$ 9,782	\$ 10,025	\$ -	\$ 10,025
501, 518.1, 547	Fuel	157,470	473	157,943	97,531	1,447	98,978	74,316	357	74,673	125,719	443	126,162
519	Coolants and Water	-	-	-	-	-	-	-	-	-	-	-	-
502, 520, 548	Steam and Generation Expenses	8,250	-	8,250	7,762	-	7,762	6,604	-	6,604	6,524	-	6,524
504, 522	Steam Transferred - Credit	(779)	-	(779)	(875)	-	(875)	(334)	-	(334)	(310)	-	(310)
505, 523	Electric Expenses	701	-	701	787	-	787	649	-	649	650	-	650
506, 524, 549	Misc. Steam, Nuclear & Other	-	-	-	-	-	-	-	-	-	-	-	-
201.07	Power Generation Expenses	4,869	-	4,869	4,573	-	4,573	4,390	-	4,390	4,984	-	4,984
	Sub-Total	182,758	473	183,231	121,025	1,447	122,472	95,408	357	95,765	147,592	443	148,035
507, 525, 550	Rents	70,237	1	70,238	65,585	-	65,585	70,164	-	70,164	69,660	-	69,660
509	Allowances	9,966	-	9,966	11,327	-	11,327	15,732	-	15,732	20,360	-	20,360
	Total Operation	262,960	474	263,434	197,937	1,447	199,384	181,304	357	181,661	237,613	443	238,055
Maintenance													
510, 528, 551	Supervision and Engineering	6,151	5	6,156	7,094	3	7,097	7,666	-	7,666	6,764	-	6,764
511, 529, 552	Structures	1,939	8	1,947	2,079	2	2,080	2,816	1	2,817	3,533	3	3,536
512, 530	Boiler Plant & Reactor Plant Equip.	3,636	-	3,636	4,820	-	4,820	2,724	-	2,724	2,783	-	2,783
513, 531, 553	Generating and Electric Plant	4,255	9,373	13,629	3,968	20,436	24,403	3,295	3,749	7,044	2,653	4,618	7,271
514, 532, 554	Miscellaneous Steam, Nuclear &	-	-	-	-	-	-	-	-	-	-	-	-
208.07	Other Power Generation Expenses	2,919	-	2,919	2,755	-	2,755	3,790	-	3,790	3,600	-	3,600
	Total Maintenance	18,901	9,386	28,288	20,715	20,440	41,155	20,291	3,750	24,041	19,333	4,621	23,954
	Total Electric Generation	\$ 281,861	\$ 9,861	\$ 291,722	\$ 218,652	\$ 21,887	\$ 240,539	\$ 201,595	\$ 4,107	\$ 205,702	\$ 256,945	\$ 5,063	\$ 262,009
Other Power Supply Expense													
555	Purchased Power	-	\$ 1,440,021	\$ 1,440,021	-	\$ 1,330,903	\$ 1,330,903	-	\$ 1,416,021	\$ 1,416,021	-	\$ 1,665,447	\$ 1,665,447
556	System Control & Load Dispatching	-	-	-	-	-	-	-	-	-	-	-	-
557	Other Expenses	-	660	660	-	1,008	1,008	-	1,375	1,375	-	1,236	1,236
	Total Other Power Supply Expenses	-	1,440,681	1,440,681	-	1,331,910	1,331,910	-	1,417,396	1,417,396	-	1,666,684	1,666,684
	Total Power Production Expenses	\$ -	\$ 1,732,403	\$ 1,732,403	\$ -	\$ 1,572,449	\$ 1,572,449	\$ -	\$ 1,623,098	\$ 1,623,098	\$ -	\$ 1,928,693	\$ 1,928,693
Mwhrs Generated and Purchased													
	Steam Power Generation		2,955,258	2,955,258		2,818,768	2,818,768		3,122,034	3,122,034		3,136,699	3,136,699
	Other Power Generation		1,043	1,043		917	917		(1,135)	(1,135)		1,888	1,888
			2,956,301	2,956,301		2,819,685	2,819,685		3,120,899	3,120,899		3,138,587	3,138,587
	Purchased		18,550,102	18,550,102		19,196,522	19,196,522		19,196,522	19,196,522		20,514,342	20,514,342
	Total		21,506,403	21,506,403		22,016,207	22,016,207		22,317,421	22,317,421		23,652,929	23,652,929

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
POWER PRODUCTION EXPENSES - ELECTRIC
CENTS PER KWHR, GENERATED AND PURCHASED
FOR THE YEARS 2018 TO 2020 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2021
(Thousands of Dollars)

Account No.	2018			2019			2020			Twelve Months Ended September 30, 2021		
	Steam Power Generation	Other Power Generation	Total	Steam Power Generation	Other Power Generation	Total	Steam Power Generation	Other Power Generation	Total	Steam Power Generation	Other Power Generation	Total
	Operations											
500, 517, 546	\$ 0.41	\$ -	\$ 0.41	\$ 0.40	\$ -	\$ 0.40	\$ 0.31	\$ -	\$ 0.31	\$ 0.32	\$ -	\$ 0.32
501, 518.1, 547	5.33	45.00	5.34	3.46	158.00	3.51	2.38	(31.00)	2.39	4.01	23.44	4.02
519	-	-	-	-	-	-	-	-	-	-	-	-
502, 520, 548	0.28	-	0.28	0.28	-	0.28	0.21	-	0.21	0.21	-	0.21
504, 522	(0.03)	-	(0.03)	(0.03)	-	(0.03)	(0.01)	-	(0.01)	(0.01)	-	(0.01)
505, 523	0.02	-	0.02	0.03	-	0.03	0.02	-	0.02	0.02	-	0.02
506, 524, 549	-	-	-	-	-	-	-	-	-	-	-	-
201.07	0.16	-	0.16	0.16	-	0.16	0.14	-	0.14	0.16	-	0.16
	<u>6.17</u>	<u>45.00</u>	<u>6.18</u>	<u>4.30</u>	<u>158.00</u>	<u>4.35</u>	<u>3.05</u>	<u>(31.00)</u>	<u>3.06</u>	<u>4.71</u>	<u>23.44</u>	<u>4.72</u>
	Sub-Total											
507, 525, 550	2.38	0.11	2.38	2.33	-	2.33	2.25	-	2.25	2.22	-	2.22
509	0.34	-	0.34	0.40	-	0.40	0.50	-	0.50	0.65	-	0.65
	<u>8.55</u>	<u>45.11</u>	<u>8.90</u>	<u>6.63</u>	<u>158.00</u>	<u>7.08</u>	<u>5.30</u>	<u>(31.00)</u>	<u>5.61</u>	<u>6.93</u>	<u>23.44</u>	<u>7.59</u>
	Total Operations											
Maintenance												
510, 528, 551	0.21	0.50	0.21	0.25	0.33	0.25	0.25	-	0.25	0.22	-	0.22
511, 529, 552	0.07	0.75	0.07	0.07	0.17	0.07	0.09	(0.06)	0.09	0.11	0.14	0.11
512, 530	0.12	-	0.12	0.17	-	0.17	0.09	-	0.09	0.09	-	0.09
513, 531, 553	0.14	898.69	0.46	0.14	2,228.53	0.87	0.11	(330.33)	0.23	0.08	244.55	0.23
514, 532, 554	-	-	-	-	-	-	-	-	-	-	-	-
208.07	0.10	-	0.10	0.10	-	0.10	0.12	-	0.12	0.11	-	0.11
	<u>0.64</u>	<u>899.94</u>	<u>0.96</u>	<u>0.73</u>	<u>2,229.03</u>	<u>1.46</u>	<u>0.66</u>	<u>(330.39)</u>	<u>0.78</u>	<u>0.61</u>	<u>244.69</u>	<u>0.76</u>
	Total Maintenance											
	<u>\$ 9.19</u>	<u>\$ 945.05</u>	<u>\$ 9.86</u>	<u>\$ 7.36</u>	<u>\$ 2,387.03</u>	<u>\$ 8.54</u>	<u>\$ 5.96</u>	<u>\$ (361.39)</u>	<u>\$ 6.59</u>	<u>\$ 7.54</u>	<u>\$ 268.13</u>	<u>\$ 8.35</u>
	Total Electric Generation											
Other Power Supply Expense												
555		\$ 7.76			\$ 6.93			\$ 7.38			\$ 8.12	
556		-			-			-			-	
557		-			-			-			-	
		<u>7.76</u>			<u>6.93</u>			<u>7.38</u>			<u>8.12</u>	
	Total Other Power Supply Expenses											
		<u>\$ 8.06</u>			<u>\$ 7.14</u>			<u>\$ 7.27</u>			<u>\$ 8.15</u>	
	Total Power Production Expenses											
		<u>\$ 3.59</u>			<u>\$ 3.44</u>			<u>\$ 3.78</u>			<u>\$ 4.47</u>	
	Cents Per Kwhr Sold											

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
TRANSMISSION EXPENSES - ELECTRIC
FOR THE YEARS 2018 TO 2020 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2021
(Thousands of Dollars)

Account No.	2018		2019		2020		Twelve Months Ended September 30, 2021		
	Equivalent Cents Per		Equivalent Cents Per		Equivalent Cents Per		Equivalent Cents Per		
	Amount	Kwhr Sold	Amount	Kwhr Sold	Amount	Kwhr Sold	Amount	Kwhr Sold	
Operations									
560	Supervision and Engineering	\$ 11,364	\$ 0.02	\$ 10,215	\$ 0.02	\$ 11,075	\$ 0.03	\$ 11,276	\$ 0.03
561	Load Dispatching	-	-	-	-	-	-	-	-
561.2	Load Dispatch/Operation System	13,367	0.03	13,722	0.03	13,744	0.03	14,109	0.03
561.4	Scheduling System/Control Dispatch Serv	6,541	0.01	6,818	0.01	7,365	0.02	8,958	0.02
561.5	Long-Term Reliab/Planning Standard Dev	3,085	0.01	2,647	0.01	2,929	0.01	3,295	0.01
561.6	Service Studies	18	0.00	33	0.00	(1)	0.00	1	0.00
561.7	Generation Interconnection Studies	80	0.00	98	0.00	146	0.00	128	0.00
561.8	Long-Term Reliab/Planning Standard Dev	1,475	0.00	1,101	0.00	1,421	0.00	1,198	0.00
562	Station Expenses	24,566	0.05	22,567	0.05	20,820	0.05	24,100	0.06
563	Overhead Line Expenses	495	0.00	479	0.00	502	0.00	523	0.00
564	Underground Line Expenses	1,620	0.00	1,821	0.00	1,903	0.00	1,942	0.00
566	Miscellaneous Transmission Expenses	4,812	0.01	5,485	0.01	7,613	0.02	6,882	0.02
307.07	Accrued Wages	0		0		0			
	Sub-Total	67,424	0.13	64,985	0.13	67,515	0.16	72,413	0.17
567	Rents	11,278	0.02	11,240	0.02	11,099	0.03	11,622	0.03
	Total Operations	78,702	0.15	76,225	0.15	78,614	0.19	84,035	0.20
Maintenance									
568	Supervision and Engineering	8,782	0.02	7,868	0.02	7,648	0.02	7,188	0.02
569	Structures	5,144	0.01	5,722	0.01	3,303	0.01	3,357	0.01
569.1	Computer Hardware	796	0.00	746	0.00	736	0.00	821	0.00
569.2	Computer Software	1,615	0.00	1,911	0.00	1,200	0.00	921	0.00
569.3	Communication Equipment	5,669	0.01	3,997	0.01	4,595	0.01	5,324	0.01
570	Station Equipment	16,437	0.03	17,563	0.04	22,235	0.05	20,360	0.05
571	Overhead Lines	2,876	0.01	2,651	0.01	2,568	0.01	2,956	0.01
572	Underground Lines	31,879	0.07	25,625	0.06	24,105	0.06	35,708	0.08
573	Mis. Transmission Plant	4,448	0.01	4,069	0.01	1,565	-	1,753	-
575.7	Mkt Facilitation, Monitor. & Compliance Svc.	10,507	0.02	12,838	0.03	12,246	0.03	15,399	0.04
315.1	Accrued Wages	-		-		-		-	
	Total Maintenance	88,151	0.18	82,991	0.19	80,200	0.19	93,788	0.22
	Total Transmission Expenses	\$ 166,853	\$ 0.33	\$ 159,216	\$ 0.34	\$ 158,813	\$ 0.38	\$ 177,823	\$ 0.42
	Sales of Electricity - Mwhrs.	48,297,086		45,746,890		42,920,403		43,106,089	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DISTRIBUTION EXPENSES - ELECTRIC
FOR THE YEARS 2018 TO 2020 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2021
(Thousands of Dollars)

Account No.	Twelve Months Ended								
	2018		2019		2020		September 30, 2021		
	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold	
Operations									
580	\$ 43,329	\$ 0.09	\$ 42,861	\$ 0.09	\$ 41,032	\$ 0.10	\$ 46,533	\$ 0.11	
581	-	-	-	-	-	-	-	-	
582	33,368	0.07	30,524	0.07	30,259	0.07	33,923	0.08	
583	7,326	0.02	6,964	0.02	6,943	0.02	7,251	0.02	
584	27,782	0.06	24,771	0.05	40,754	0.09	42,131	0.10	
585	522	0.00	790	0.00	755	0.00	622	0.00	
586	4,618	0.01	5,375	0.01	4,474	0.01	3,615	0.01	
587	13,060	0.03	12,232	0.03	12,593	0.03	12,226	0.03	
588	18,294	0.04	28,363	0.06	22,876	0.05	23,487	0.05	
328.07	0		0		0		0		
	Sub-Total	148,299	0.32	151,880	0.33	159,686	0.37	169,788	0.40
589	Rents	42,772	0.09	43,708	0.10	44,778	0.10	48,645	0.11
	Total Operations	191,071	0.41	195,587	0.43	204,464	0.47	218,433	0.51
Maintenance									
590	Supervision and Engineering	19,176	0.04	16,869	0.04	18,249	0.04	20,089	0.05
591	Structures	9,122	0.02	7,322	0.02	8,859	0.02	8,265	0.02
592	Station Equipment	14,269	0.03	14,076	0.03	17,028	0.04	17,269	0.04
592.1	Structures & Equipment (Non Major)	0	0.00	4	0.00	0	0.00	0	0.00
593	Overhead Lines	81,811	0.17	81,463	0.18	108,395	0.25	121,325	0.28
594	Underground Lines	208,342	0.43	190,192	0.42	182,882	0.43	211,056	0.49
595	Line Transformers	4,174	0.01	5,292	0.01	3,975	0.01	4,378	0.01
596	Street Light & Signal System	4,654	0.01	4,569	0.01	4,925	0.01	4,320	0.01
597	Meters	0	0.00	1	0.00	5	0.00	70	0.00
598	Miscellaneous Distribution Plant	1,631	0.00	2,086	0.00	1,596	0.00	1,955	0.00
338.07	Accrued Wages	0		0		0		-	0.00
	Total Maintenance	343,181	0.71	321,874	0.71	345,915	0.80	388,727	0.90
	Total Distribution Expenses	\$ 534,251	\$ 1.12	\$ 517,462	\$ 1.14	\$ 550,379	\$ 1.27	\$ 607,160	\$ 1.41
	Sales of Electricity - Mwhrs.	48,297,086		45,746,890		42,920,403		43,106,089	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
CUSTOMER ACCOUNTS EXPENSES - ELECTRIC
FOR THE YEARS 2018 TO 2020 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2021
 (Thousands of Dollars)

Account No.	2018		2019		2020		Twelve Months Ended September 30, 2021		
	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	
		Kwhr Sold		Kwhr Sold		Kwhr Sold		Kwhr Sold	
<u>Operations</u>									
901	\$ 9,050	\$ 0.02	\$ 8,617	\$ 0.02	\$ 7,389	\$ 0.02	\$ 7,075	\$ 0.02	
902	32,334	0.07	29,789	0.07	40,606	0.09	33,371	0.08	
903	126,553	0.26	126,520	0.28	128,568	0.30	129,799	0.30	
905	7,640	0.02	11,763	0.03	15,912	0.04	15,339	0.04	
383.07	-	-	-	-	-	-	-	-	
	Sub-Total	175,577	0.37	176,689	0.40	192,474	0.45	185,584	0.44
904	46,022	0.11	59,791	0.14	49,498	0.12	55,425	0.14	
	Total Customer Accounts Expense	<u>\$ 221,600</u>	<u>\$ 0.48</u>	<u>\$ 236,480</u>	<u>\$ 0.54</u>	<u>\$ 241,973</u>	<u>\$ 0.57</u>	<u>\$ 241,009</u>	<u>\$ 0.58</u>
	Sales of Electricity - Mwhrs.	<u>48,297,086</u>		<u>45,746,890</u>		<u>42,920,403</u>		<u>43,106,089</u>	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
CUSTOMER SERVICE EXPENSES - ELECTRIC
FOR THE YEARS 2018 TO 2020 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2021
 (Thousands of Dollars)

Account No.	2018		2019		2020		Twelve Months Ended September 30, 2021		
	Equivalent		Equivalent		Equivalent		Equivalent		
	Amount	Cents Per Kwhr Sold	Amount	Cents Per Kwhr Sold	Amount	Cents Per Kwhr Sold	Amount	Cents Per Kwhr Sold	
<u>Operations</u>									
907	Supervision	\$ 544	\$ -	\$ 654	\$ -	\$ 751	\$ -	\$ 827	\$ -
908	Customer Assistance Expenses	426,094	0.88	462,928	1.01	343,833	0.80	342,946	0.80
909	Informational Advertising Expenses	4,204	0.01	4,732	0.01	4,656	0.01	4,192	0.01
910	Miscellaneous Customer Service Expenses	9,946	0.02	11,058	0.02	11,218	0.03	12,797	0.03
391.07	Accrued Wages	-	0.00	-	0.00	-	0.00	-	0.00
	Total Customer Service Expenses	\$ 440,788	\$ 0.91	\$ 479,372	\$ 1.04	\$ 360,458	\$ 0.84	\$ 360,762	\$ 0.84
	Sales of Electricity - Mwhrs.	48,297,086		45,746,890		42,920,403		43,106,089	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ADMINISTRATIVE AND GENERAL EXPENSES - ELECTRIC
FOR THE YEARS 2018 TO 2020 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2021
(Thousands of Dollars)

Account No.	2018		2019		2020		Twelve Months Ended September 30, 2021	
	Equivalent		Equivalent		Equivalent		Equivalent	
	Amount	Cents Per Kwhr Sold	Amount	Cents Per Kwhr Sold	Amount	Cents Per Kwhr Sold	Amount	Cents Per Kwhr Sold
Operations								
920	\$ 141,597	\$ 0.29	\$ 159,873	\$ 0.35	\$ 155,001	\$ 0.36	\$ 145,929	0.34
921	39,459	0.08	53,954	0.12	102,011	0.24	87,821	0.20
923	42,181	0.09	22,288	0.05	14,629	0.03	12,312	0.03
924	9,646	0.02	10,152	0.02	12,539	0.03	13,969	0.03
925	114,701	0.24	109,291	0.24	97,927	0.23	98,184	0.23
926	36,064	0.07	40,585	0.09	41,933	0.10	46,151	0.11
926.1	93,684	0.19	92,025	0.20	76,301	0.18	86,312	0.20
926.2	178,587	0.37	175,546	0.38	60,291	0.14	60,291	0.14
926.3	(8,976)	(0.02)	(12,631)	(0.03)	(4,228)	(0.01)	(4,219)	(0.01)
927	-	-	-	-	-	-	-	-
928	35,843	0.07	33,745	0.07	34,356	0.08	35,082	0.08
929	(11,797)	(0.02)	(10,583)	(0.02)	(8,922)	(0.02)	(8,133)	(0.02)
930.1	1,406	-	1,406	-	1,626	-	2,202	0.01
930.2	33,275	0.07	31,400	0.07	23,091	0.05	28,945	0.07
931	0	0.00	0	0.00	0	0.00	0	-
	Sub-Total	1.45	1.54	1.41	1.41	1.22	1.41	1.22
922	(50,455)	(0.10)	(60,576)	(0.13)	(83,426)	(0.19)	(82,105)	(0.19)
	Total Operations	1.35	1.41	1.22	1.22	1.22	1.22	1.22
Maintenance								
935	1,330	-	2,263	-	1,748	-	892	-
	Total Maintenance	-	-	-	-	-	-	-
	Total Administrative & General Expe	\$ 1.35	\$ 1.41	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22
	Sales of Electricity - Mwhrs.	48,297,086	45,746,890	42,920,403	43,106,089			

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
TAXES OTHER THAN INCOME TAXES - ELECTRIC
FOR YEARS 2018 TO 2020 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2021
(Thousands of Dollars)

	2018	2019	2020	Twelve Months Ended September 30, 2021
<u>Local Taxes</u>				
Real Estate - NYC	\$ 1,305,582	\$ 1,389,635	\$ 1,493,477	\$ 1,561,971
- Upstate and Westchester	135,939	137,546	138,469	139,818
Property Tax Reconciliation Deferral	(47,027)	(58,254)	(20,728)	(6,367)
Receipts Taxes - Special Franchise				-
Public Utilities Excise	186,135	185,806	191,899	209,026
Sales and Use	943	(2,249)	734	878
Motor Vehicle	409	391	351	338
Subsidiary Capital Tax	-	-	-	-
Commercial Rent	39	72	82	113
Other	-	-	-	-
Total Local Taxes	1,582,020	1,652,948	1,804,285	1,905,777
<u>State Taxes</u>				
Public Utilities Gross Income	55,924	54,517	58,827	58,924
Unemployment Insurance	907	884	369	851
Insurance Premium Tax	99	86	143	279
MTA Mobility Tax	2,515	2,499	2,410	2,472
Vehicle Registration and Highway Use	772	792	612	685
Sales and Use	(25,195)	(1,797)	611	764
MTA Surcharge	9,284	9,073	9,716	9,137
Corporate Franchise Tax	(836)	(836)	-	-
Environmental - Hazardous Waste	47	100	42	20
Other	18	82	912	1,474
Total State Taxes	43,536	65,400	73,643	74,606
<u>Federal Taxes</u>				
Unemployment	270	264	234	230
Insurance Contributions (FICA)	50,164	50,403	47,685	49,112
Other	77	235	85	289
Total Federal Taxes	50,511	50,902	48,004	49,631
Total Taxes Other Than Income Taxes	\$ 1,676,066	\$ 1,769,250	\$ 1,925,931	\$ 2,030,014

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
POWER PRODUCTION EXPENSES - ELECTRIC
CENTS PER KWHR GENERATED AND PURCHASED
(INDIVIDUAL STATIONS)
TWELVE MONTHS ENDED SEPTEMBER 30, 2021

EXHIBIT__ (AP - E1)
SCHEDULE 10
PAGE 2 OF 2

Account No.		East River	Hudson Ave.	74th Street	59th Street	Other/General	Total
<u>Operation</u>							
500,517,546	Supervision and Engineering	0.10	-	-	-	-	\$ 0.32
501,518,1,547	Fuel	3.87	33.25	32.55	6.23	-	4.02
- ,519, -	Coolants and Water	-	-	-	-	-	-
502,520,548	Steam and Generation Expenses	0.17	-	-	-	-	0.21
504,522, -	Steam Transferred - Credit	-	-	-	-	-	(0.01)
505,523, -	Electric Expenses	-	-	-	-	-	0.02
506,524,549	Misc. Steam, Nuclear & Other Power Generation Expenses	0.16	-	-	-	-	0.16
	Sub-Total	4.30	33.25	32.55	6.23	-	4.72
507,525,550	Rents	-	-	-	-	-	2.22
	Total	4.30	33.25	32.55	6.23	-	6.94
<u>Maintenance</u>							
510,528,551	Supervision and Engineering	0.20	-	-	-	-	0.22
511,529,552	Structures	0.11	-	-	0.28	-	0.11
512,530, -	Boiler Plant & Reactor Plant Equip.	0.09	-	-	-	-	0.09
513,531,553	Generating and Electric Plant	0.22	48.39	34.89	4.15	-	0.23
514,532,554	Miscellaneous Steam, Nuclear & other Power Generation Expenses	0.12	-	-	-	-	0.11
	Sub-Total	0.74	48.39	34.89	4.43	-	0.76
	Total Electric Generation	5.04	81.64	67.44	10.66	-	\$7.70
<u>Other Power Supply Expense</u>							
555	Purchased Power						\$ 8.12
556,557	System Control, Load Dispatching and Other Expenses						-
	Total Other Power Supply Expenses						8.12
	Total Power Production Expenses						\$ 8.15

**CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF FEDERAL INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2021**

	<u>Amount</u>
Book Income Before Federal Income Tax	\$ 914,604,891
 <u>PERMANENT</u>	
Nondeductible Business Expenses	4,656,913
Officer's Comp in Excess \$1M	10,366,312
Total for Permanent:	15,023,225
 <u>TEMPORARY ADDITIONS</u>	
Pension (228)	452,070,391
Pension Out Of Balance (228)	325,450,196
Refundable Energy Costs (242)	91,885,243
OPEB Cost Retiree - Funding v. Expense (228)	71,618,280
MTA Power Reliability Deferral (182)	47,793,938
Indian Point Programs Amortization (182)	35,871,244
Accumulated Amortization Operating Lease - Common (101)	34,829,305
Overrecovered Unbilled Net (254)	33,569,000
Rate Case Incentives (186)	29,617,709
SBU/GHP Realized & Deferred Gain (254)	29,113,752
Interference Expense (254)	27,252,000
Market Supply Charge (182)	25,707,320
Deferred Fuel (254)	23,470,000
Property Tax Reduction Cost To Achieve (182)	22,745,697
Emergency Low Income Credit (182)	18,520,947
OPEB Tax Capitalization	18,472,512
Rate Case EE and DM Programs (182)	18,201,299
OPEB Out of Balance (228)	17,821,657
Superfund Liability - Common (242)	17,795,807
Auction Rate Debt Deferral (254)	17,371,343
Interference Expense (182)	13,988,000
ST Operating Lease Obligation - Common (224)	13,142,077
Deferral of Employer Payroll Taxes (236)	12,992,839
Interest Rate Case Deferral Gas (182)	10,126,001
Rev Demonstration Projects (182)	8,124,121
Deferred Income Plan - Common (228)	5,971,073
RGGI Emissions Allowance (254)	4,706,820
Management Variable Pay (254)	4,568,983
Unamortized Loss on Reacquired Debt - Common (182)	4,237,874
Rate Case Opeb Defer (182)	3,985,136
System Benefit Charges (182)	3,737,299
System Peak Reduction Deferral (182)	3,705,929
TCC Proceeds Receivable (174)	3,572,613
Deferred Renewable Energy Credits (174)	3,314,065
Interest/Shortfalls CAP (254)	3,084,635

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF FEDERAL INCOME TAXES - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2021

	<u>Amount</u>
Rate Case EE and DM Programs Carrying Charge Defer (254)	3,022,768
ERRP Major Maintenance - Gas Turbines (182)	2,916,746
Reserve for Restoration of Docks - Common (242)	2,716,000
Renewable Energy Credits And Zero Emission Refund (254)	2,686,276
Non-Wire Alternatives and Smartcharge Carrying Charge Deferral (254)	1,928,422
ERRP Major Maintenance Turbines (254)	1,769,161
Customer Service System Exp True Up (254)	1,662,923
Sales and Use Tax Reserve - Common (236)	1,641,867
Brooklyn Queens Demand Management Program (182)	1,061,839
FELIX Settlement (254)	914,761
Sales Tax Refunds - Common (254)	897,370
NYISO Working Capital Fund Owed To Customer - Common (253)	489,260
TCC Rents NYPA (242)	487,594
Finance Lease Right-Of-Use Asset - Common (101)	416,712
Defer TSC Nonfirm Revenue (254)	330,221
Capitalize Lease Obligation - Common (242)	256,080
Interco Stock Based Compensation - Common (146)	226,597
Interest Rec RDM (174)	220,530
Repair Allowance Interest (254)	208,127
Supp Defined Contrib Plan - Common (228)	181,765
Deferred Workers Compensation Recoveries (254)	105,834
Executive Incentive Plan - Common (242)	93,874
IRS Audit Recovery - Common (182)	85,749
Settlement of Storms RILEY and QUINN (254)	83,246
Climate Vulnerability Study - Common (182)	73,011
Electric Rate Case TCC Auction Proceeds 04-E-0572 (254)	72,795
Management Audit - Common (182)	48,898
Interest on WTC (254)	16,582
18A General Assessment Refund 2017 to 2018 (254)	15,369
Other Current Liability - Common (242)	11,480
Verizon Joint Use Settlement (254)	11,267
CATV Pole Attachment Rev - Common (254)	2,046
Smart Grid Maintenance Costs (182)	800
Accrued Local Property Tax (236)	-
Total for Temporary Additions:	<u>1,483,091,070</u>

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF FEDERAL INCOME TAXES - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2021

	<u>Amount</u>
<u>TEMPORARY DEDUCTIONS</u>	
Pension (182)	(435,791,161)
Pension Funding (228)	(143,691,051)
Federal Tax Reform Transition Period (254)	(125,969,087)
Rate Case Pension Defer (182)	(114,742,487)
Pension Book Capitalization Reversal	(112,116,965)
Storm Reserve (182)	(93,662,454)
Recovered Energy Costs (182)	(91,885,243)
OPEB (182)	(72,799,325)
System Benefit Charges (254)	(46,776,668)
LT Operating Lease Obligation - Common (227)	(36,974,271)
Hedging	(36,422,038)
Property Tax Prepayments NYC - Common (165)	(35,978,543)
Superfund Liability (182)	(32,812,810)
Accrued Management Bonus - Common (242)	(31,217,370)
Other Regulatory Liabilities (254)	(30,692,473)
Sale North First Street Property (254)	(26,087,000)
Deferred Fuel (182)	(20,736,415)
OPEB Cost Retiree - Funding v. Expense - Common (228)	(18,255,489)
New Efficiency New York (182)	(16,424,042)
Sale of Kent Avenue (254)	(14,281,750)
Stock Compensation - Common (242)	(13,943,928)
Operating Lease Right-Of-Use Asset - Common (101)	(13,088,547)
CAIDI Saifi Deferral (254)	(9,998,000)
Value Stack (182)	(9,254,259)
Interest on Rate Case Deferral (254)	(8,884,886)
Non Wire Alternative Projects (182)	(8,857,018)
OPEB Book Capitalization Reversal	(7,027,140)
Prepaid Insurance - Common (165)	(4,805,900)
Revenue Decoupling Mechanism (174)	(4,626,184)
Property Tax Refund (254)	(3,485,500)
EV Make Ready - Prog Implementation (182)	(3,380,486)
Accrued Vacation Pay - Common (242)	(3,378,344)
Interco Stock Based Compensation Payable - Common (234)	(2,874,686)
Monthly Adjustment Clause (182)	(2,428,223)
Storage Dispatch General Expenses 7 Yrs. (182)	(2,070,072)
Electric Vehicle Equipment Deferral (182)	(1,894,123)
Hedging Realized and Deferred Loss (182)	(1,813,936)
BQDM & Rev Demo Carrying Charge Deferral (254)	(1,750,107)
Negative Revenue Adjustments (254)	(1,666,670)
Storm Reserve Interest (182)	(1,646,698)
DSM Program (254)	(1,492,000)
Sale of Property (254)	(1,267,217)
ERRP Rent (254)	(1,213,200)
SIT Payable (236)	(1,206,821)
MTA Grt Prior (182)	(864,977)

**CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF FEDERAL INCOME TAXES - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2021**

	<u>Amount</u>
Capitalize Lease Obligation - Common (227)	(672,792)
AMI Cust Engagement Plan and AMI Rate Pilots Exp (254)	(654,000)
Electric Energy Reduction Programs (182)	(630,331)
Miscellaneous Temporary Adjustment	(529,753)
Deposit Rec From ISO - Common (186)	(489,260)
Transition Adjustment (254)	(433,576)
Electric Vehicle Rate Incentive Expense True Up (254)	(350,000)
Additional 18A Assessment (254)	(346,500)
EV Make Ready - Customer Side (182)	(300,443)
TSC Non-Firm Rev. Deferral (182)	(251,196)
Environmental Cost (254)	(245,707)
Deferred Rent NYC NFMR Vaults Asset (186)	(198,767)
DSM Program (182)	(190,540)
Storage Dispatch General Expenses 10 Yrs. (182)	(178,581)
Deferred Credits - Insurance Reimbursements - Common (254)	(117,824)
Oil to Gas Conversion - Common (254)	(110,344)
Sale Of Air Rights- 282 Exterior St Bronx - Common (254)	(42,115)
Property Tax Reduction Cost To Achieve - Common (182)	(34,964)
GTWC Under Collection (182)	(34,390)
ST Finance Lease Obligation - Common (224)	(28,712)
Brooklyn Queens Demand Management Program - Common (182)	(24,290)
Sale of Property - Common (182)	(23,166)
MTA Business Tax Surcharge (182)	(15,470)
Customer Refund (254)	(8,694)
Provision for Deferred Compensation - Common (242)	(3,480)
Storm Reserve (228)	(1,240)
Deferral Of Nys Brownfield Credit (254)	(136)
Total for Temporary Deductions:	<u>(1,656,151,832)</u>
 <u>FLOW-THROUGH</u>	
Bad Debts - Common (144)	163,069,982
Bad Debts (144)	(3,235,477)
COVID-19 Deferrals (182)	(160,192,777)
Injuries & Damages Reserve - Common (228)	4,295,005
Injuries & Damages Reserve FT - Common (182)	65,566
Injuries & Damages Reserve - Common (254)	4,086,839
Injury and Damage Receivable Noncurrent - Common (183)	2,729,279
Loss on Reaquired Preferred Stock - Common (182)	2,328
Loss on Reaquired Preferred Stock (182)	770,911
Property Tax Adjustment (Lien Date) - (165) - FT	(933,539)
Total for Flow-Through:	<u>10,658,117</u>

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF FEDERAL INCOME TAXES - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2021

	<u>Amount</u>
<u>PT PROPERTY FEDERAL</u>	
Accelerated Tax Depr-Federal-FT	(6,907,333)
Accelerated Tax Depr-Federal-FT-Common	255,440
Accelerated Tax Depr-Federal-Norm	(332,206,033)
Accelerated Tax Depr-Federal-Norm-Common	(32,118,377)
Accrued Bonus-Federal-Norm	(23,534,430)
AFUDC Debt-Federal	(4,686,862)
AFUDC Debt-Federal-Common	(685,257)
AFUDC Debt-Federal-FT	(85,958)
AFUDC Debt-Federal-FT-Common	14,104
AFUDC Equity-Federal-FT	(980,566)
AFUDC Equity-Federal-FT-Common	253,538
Capitalized Software-Federal-FT	1,214
Capitalized Software-Federal-Norm	4,474,422
Capitalized Software-Federal-Norm-Common	11,610,328
CIAC-Federal-Norm	16,379,289
CIAC-Federal-Norm-Common	(19,574)
Cost of Removal-Federal-FT	50,246,474
Cost of Removal-Federal-FT-Common	(9,657,756)
Credits and Incentives-Federal-Norm-Common	64,952
Expensed Software-Federal-Norm-Common	(3,875,720)
Materials and Supplies-Federal-Norm	(41,884,430)
Misc Other-Federal-FT	(4,672,610)
Misc Other-Federal-FT-Common	312,446
Misc Other-Federal-Norm	(5,615,760)
Misc Other-Federal-Norm-Common	(7,234)
MSC-Federal-Norm	(1,832,518)
MSC-Federal-Norm-Common	10,546
OPEB-Federal-Norm	(3,433,928)
Payroll Tax Pensions Health-Federal-FT	1,197,925
Payroll Tax Pensions Health-Federal-FT-Common	13,859
Pension Book Diff-Federal-Norm	(108,511,051)
Pension Book Diff-Federal-Norm-Common	(47,788)
Repair Allowance-Federal-Norm	24,764,436
Sales and Comp Use Tax-Federal-FT	280,612
Sales and Comp Use Tax-Federal-FT-Common	5,774
Tax Capitalized Interest-Federal-FT	(2,417,465)
Tax Capitalized Interest-Federal-FT-Common	(15,792)
Tax Capitalized Interest-Federal-Norm	5,093,352
Tax Capitalized Interest-Federal-Norm-Common	(478,422)

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF FEDERAL INCOME TAXES - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2021

	<u>Amount</u>
Tax Cost Var - Ind Contra-Federal-FT	(32,595)
Tax Cost Var - Invol Con-Federal-FT	51,841
Tax Repair Expense-Federal-Norm	(124,539,841)
Vacation Pay Accrual-Federal-Norm	(52,340)
Total for PT Property Federal:	<u>(593,269,086)</u>
 <u>PT PROPERTY CWIP</u>	
AFUDC Debt-PT Reversal-CWIP	5,092,909
AFUDC Debt-PT Reversal-CWIP-Common	1,388,891
AFUDC Equity-PT Reversal-CWIP	6,135,105
AFUDC Equity-PT Reversal-CWIP-Common	1,602,210
Cap Interest-PT Reversal-CWIP	(9,750,013)
Cap Interest-PT Reversal-CWIP-Common	(2,505,025)
CIAC-PT Reversal-CWIP	(31,738,805)
Total for PT Property CWIP:	<u>(29,774,729)</u>
 <u>CWIP INCURRED</u>	
AFUDC Debt-Incurred-CWIP	(7,604,609)
Cap Interest-Incurred-CWIP	17,636,214
CIAC-Incurred-CWIP	87,234,072
Total for CWIP Incurred:	<u>97,265,676</u>
 State and Local Current Tax	 20,253,746
 FEDERAL TAXABLE INCOME - ELECTRIC	 \$ 261,701,079

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF FEDERAL INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2021

	<u>Amount</u>
<u>CURRENT FEDERAL INCOME EXPENSE</u>	
Current Federal Income Tax @ statutory rate*	\$ 54,957,226
Tax Credits	(5,954,588)
Carryforward Losses	(15,992,008)
Prior Period Adjustments	14,112,256
TOTAL CURRENT FIT ACCOUNT 409	<u>47,122,886</u>
<u>DEFERRED FEDERAL INCOME TAX</u>	
Temporary Adjs. @ statutory rate	129,216,821
Flow Thru Items	(157,093,372)
Deferred Only Adjustments	16,717,579
Carryforward Losses	16,343,889
Prior Period Adjustments	(8,230,341)
	<u>(3,045,423)</u>
<u>AMORTIZATION OF DEFERRED FIT</u>	
FBOS on Deferral of Current MTA net of Amort of Current MTA	(779,752)
	<u>(779,752)</u>
<u>NET DEFERRED FIT ACCOUNT 410 & 411</u>	<u>(3,825,175)</u>
<u>AMORTIZATION OF ITC</u>	<u>(1,504,452)</u>
<u>TOTAL FEDERAL INCOME TAX EXPENSE</u>	<u>41,793,259</u>

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF STATE INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2021

	<u>Amount</u>
Book Income Before State Income Tax	\$ 914,604,891
<u>PERMANENT</u>	
Officer's Comp in Excess \$1M	10,366,312
Total for Permanent:	10,366,312
<u>TEMPORARY ADDITIONS</u>	
Pension (228)	452,070,391
Pension Out Of Balance (228)	325,450,196
Refundable Energy Costs (242)	91,885,243
OPEB Cost Retiree - Funding v. Expense (228)	71,618,280
MTA Power Reliability Deferral (182)	47,793,938
Indian Point Programs Amortization (182)	35,871,244
Accumulated Amortization Operating Lease - Common (101)	34,829,305
Overrecovered Unbilled Net (254)	33,569,000
Rate Case Incentives (186)	29,617,709
SBU/GHP Realized & Deferred Gain (254)	29,113,752
Interference Expense (254)	27,252,000
Market Supply Charge (182)	25,707,320
Deferred Fuel (254)	23,470,000
Property Tax Reduction Cost To Achieve (182)	22,745,697
Emergency Low Income Credit (182)	18,520,947
OPEB Tax Capitalization	18,472,512
Rate Case EE and DM Programs (182)	18,201,299
OPEB Out of Balance (228)	17,821,657
Superfund Liability - Common (242)	17,795,807
Auction Rate Debt Deferral (254)	17,371,343
Interference Expense (182)	13,988,000
ST Operating Lease Obligation - Common (224)	13,142,077
Deferral of Employer Payroll Taxes (236)	12,992,839
Interest Rate Case Deferral Gas (182)	10,126,001
Rev Demonstration Projects (182)	8,124,121
Deferred Income Plan - Common (228)	5,971,073
RGGI Emissions Allowance (254)	4,706,820
Management Variable Pay (254)	4,568,983
Unamortized Loss on Reacquired Debt - Common (182)	4,237,874
Rate Case Opeb Defer (182)	3,985,136
System Benefit Charges (182)	3,737,299
System Peak Reduction Deferral (182)	3,705,929
TCC Proceeds Receivable (174)	3,572,613
Deferred Renewable Energy Credits (174)	3,314,065

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF STATE INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2021

	<u>Amount</u>
Interest/Shortfalls CAP (254)	3,084,635
Rate Case EE and DM Programs Carrying Charge Defer (254)	3,022,768
ERRP Major Maintenance - Gas Turbines (182)	2,916,746
Reserve for Restoration of Docks - Common (242)	2,716,000
Renewable Energy Credits And Zero Emission Refund (254)	2,686,276
Non-Wire Alternatives and Smartcharge Carrying Charge Deferral (254)	1,928,422
ERRP Major Maintenance Turbines (254)	1,769,161
Customer Service System Exp True Up (254)	1,662,923
Sales and Use Tax Reserve - Common (236)	1,641,867
Brooklyn Queens Demand Management Program (182)	1,061,839
FELIX Settlement (254)	914,761
Sales Tax Refunds - Common (254)	897,370
NYISO Working Capital Fund Owed To Customer - Common (253)	489,260
TCC Rents NYPA (242)	487,594
Finance Lease Right-Of-Use Asset - Common (101)	416,712
Defer TSC Nonfirm Revenue (254)	330,221
Capitalize Lease Obligation - Common (242)	256,080
Interco Stock Based Compensation - Common (146)	226,597
Interest Rec RDM (174)	220,530
Repair Allowance Interest (254)	208,127
Supp Defined Contrib Plan - Common (228)	181,765
Deferred Workers Compensation Recoveries (254)	105,834
Executive Incentive Plan - Common (242)	93,874
IRS Audit Recovery - Common (182)	85,749
Settlement of Storms RILEY and QUINN (254)	83,246
Climate Vulnerability Study - Common (182)	73,011
Electric Rate Case TCC Auction Proceeds 04-E-0572 (254)	72,795
Management Audit - Common (182)	48,898
Interest on WTC (254)	16,582
18A General Assessment Refund 2017 to 2018 (254)	15,369
Other Current Liability - Common (242)	11,480
Verizon Joint Use Settlement (254)	11,267
CATV Pole Attachment Rev - Common (254)	2,046
Smart Grid Maintenance Costs (182)	800
Sale Of Air Rights - 47th Rd and 11th St LIC - Common (254)	0
Accrued Local Property Tax (236)	-
Total Temporary Additions:	<u>1,483,091,071</u>
 <u>TEMPORARY DEDUCTIONS</u>	
Pension (182)	(435,791,161)
Pension Funding (228)	(143,691,051)

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF STATE INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2021

	<u>Amount</u>
Federal Tax Reform Transition Period (254)	(125,969,087)
Rate Case Pension Defer (182)	(114,742,487)
Pension Book Capitalization Reversal	(112,116,965)
Storm Reserve (182)	(93,662,454)
Recovered Energy Costs (182)	(91,885,243)
OPEB (182)	(72,799,325)
System Benefit Charges (254)	(46,776,668)
LT Operating Lease Obligation - Common (227)	(36,974,271)
Hedging	(36,422,038)
Property Tax Prepayments NYC - Common (165)	(35,978,543)
Superfund Liability (182)	(32,812,810)
Accrued Management Bonus - Common (242)	(31,217,370)
Other Regulatory Liabilities (254)	(30,692,473)
Sale North First Street Property (254)	(26,087,000)
Deferred Fuel (182)	(20,736,415)
OPEB Cost Retiree - Funding v. Expense - Common (228)	(18,255,489)
New Efficiency New York (182)	(16,424,042)
Sale of Kent Avenue (254)	(14,281,750)
Stock Compensation - Common (242)	(13,943,928)
Operating Lease Right-Of-Use Asset - Common (101)	(13,088,547)
CAIDI Saifi Deferral (254)	(9,998,000)
Value Stack (182)	(9,254,259)
Interest on Rate Case Deferral (254)	(8,884,886)
Non Wire Alternative Projects (182)	(8,857,018)
OPEB Book Capitalization Reversal	(7,027,140)
Prepaid Insurance - Common (165)	(4,805,900)
Revenue Decoupling Mechanism (174)	(4,626,184)
Property Tax Refund (254)	(3,485,500)
EV Make Ready - Prog Implementation (182)	(3,380,486)
Accrued Vacation Pay - Common (242)	(3,378,344)
Interco Stock Based Compensation Payable - Common (234)	(2,874,686)
Monthly Adjustment Clause (182)	(2,428,223)
Storage Dispatch General Expenses 7 Yrs. (182)	(2,070,072)
Electric Vehicle Equipment Deferral (182)	(1,894,123)
Hedging Realized and Deferred Loss (182)	(1,813,936)
BQDM & Rev Demo Carrying Charge Deferral (254)	(1,750,107)
Negative Revenue Adjustments (254)	(1,666,670)
Storm Reserve Interest (182)	(1,646,698)
DSM Program (254)	(1,492,000)
Sale of Property (254)	(1,267,217)

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF STATE INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2021

	<u>Amount</u>
ERRP Rent (254)	(1,213,200)
MTA Grt Prior (182)	(864,977)
Capitalize Lease Obligation - Common (227)	(672,792)
AMI Cust Engagement Plan and AMI Rate Pilots Exp (254)	(654,000)
Electric Energy Reduction Programs (182)	(630,331)
Miscellaneous Temporary Adjustment	(529,753)
Deposit Rec From ISO - Common (186)	(489,260)
Transition Adjustment (254)	(433,576)
Electric Vehicle Rate Incentive Expense True Up (254)	(350,000)
Additional 18A Assessment (254)	(346,500)
EV Make Ready - Customer Side (182)	(300,443)
TSC Non-Firm Rev. Deferral (182)	(251,196)
Environmental Cost (254)	(245,707)
Deferred Rent NYC NFMR Vaults Asset (186)	(198,767)
DSM Program (182)	(190,540)
Storage Dispatch General Expenses 10 Yrs. (182)	(178,581)
Deferred Credits - Insurance Reimbursements - Common (254)	(117,824)
Oil to Gas Conversion - Common (254)	(110,344)
Sale Of Air Rights- 282 Exterior St Bronx - Common (254)	(42,115)
Property Tax Reduction Cost To Achieve - Common (182)	(34,964)
GTWC Under Collection (182)	(34,390)
ST Finance Lease Obligation - Common (224)	(28,712)
Brooklyn Queens Demand Management Program - Common (182)	(24,290)
Sale of Property - Common (182)	(23,166)
MTA Business Tax Surcharge (182)	(15,470)
Customer Refund (254)	(8,694)
Provision for Deferred Compensation - Common (242)	(3,480)
Storm Reserve (228)	(1,240)
Deferral Of Nys Brownfield Credit (254)	(136)
Total Temporary Deductions:	<u>(1,654,945,010)</u>

FLOW-THROUGH

Bad Debts - Common (144)	163,069,982
Bad Debts (144)	(3,235,477)
COVID-19 Deferrals (182)	(160,192,777)
Injuries & Damages Reserve - Common (228)	4,295,005
Injuries & Damages Reserve - Common (254)	4,086,839
Injuries & Damages Reserve FT - Common (182)	65,566
Injury and Damage Receivable Noncurrent - Common (183)	2,729,279
Loss on Reaquired Preferred Stock - Common (182)	2,328
Loss on Reaquired Preferred Stock (182)	770,911
Property Tax Adjustment (Lien Date) - (165) - FT	(933,539)
Total for Flow-Through:	<u>10,658,117</u>

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF STATE INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2021

	<u>Amount</u>
<u>PT PROPERTY STATE</u>	
Accelerated Tax Depr-New York-Norm	(790,386,747)
Accelerated Tax Depr-New York-Norm-Common	(50,297,512)
Accrued Bonus-New York-Norm	(23,534,430)
AFUDC Debt-New York-Norm	(4,772,820)
AFUDC Debt-New York-Norm-Common	(671,153)
AFUDC Equity-New York-Norm	(980,566)
AFUDC Equity-New York-Norm-Common	253,538
Capitalized Software-New York-Norm	4,475,636
Capitalized Software-New York-Norm-Common	11,610,328
CIAC-New York-Norm	16,099,180
CIAC-New York-Norm-Common	(23,834)
Cost of Removal-New York-Norm	50,246,474
Cost of Removal-New York-Norm-Common	(9,657,756)
Credits and Incentives-New York-Norm-Common	8,244
Expensed Software-New York-Norm-Common	(3,875,720)
Materials and Supplies-New York-Norm	(41,884,430)
Misc Other-New York-Norm	(25,517,597)
Misc Other-New York-Norm-Common	(91,532)
MSC-New York-Norm	(1,832,518)
MSC-New York-Norm-Common	10,546
OPEB-New York-Norm	(3,433,928)
Payroll Tax Pensions Health-New York-Norm	1,197,925
Payroll Tax Pensions Health-New York-Norm-Common	13,859
Pension Book Diff-New York-Norm	(108,511,051)
Pension Book Diff-New York-Norm-Common	(47,788)
Repair Allowance-New York-Norm	28,125,308
Sales and Comp Use Tax-New York-Norm	280,612
Sales and Comp Use Tax-New York-Norm-Common	5,774
Tax Capitalized Interest-New York-Norm	2,627,375
Tax Capitalized Interest-New York-Norm-Common	(438,900)
Tax Cost Var - Ind Contra-New York-Norm	(32,595)
Tax Cost Var - Invol Con-New York-Norm	51,841
Tax Repair Expense-New York-Norm	(124,539,841)
Vacation Pay Accrual-New York-Norm	(52,340)
Total for PT Property State:	<u>(1,075,576,418)</u>
<u>PT PROPERTY CWIP</u>	
AFUDC Debt-PT Reversal-CWIP	5,092,909
AFUDC Debt-PT Reversal-CWIP-Common	1,388,891
AFUDC Equity-PT Reversal-CWIP	6,135,105
AFUDC Equity-PT Reversal-CWIP-Common	1,602,210
Cap Interest-PT Reversal-CWIP	(9,750,013)
Cap Interest-PT Reversal-CWIP-Common	(2,505,025)
CIAC-PT Reversal-CWIP	(31,738,805)
	-
Total for PT Property CWIP:	<u>(29,774,729)</u>

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF STATE INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2021

	<u>Amount</u>
<u>CWIP INCURRED</u>	
AFUDC Debt-Incurred-CWIP	(7,604,609)
Cap Interest-Incurred-CWIP	17,636,214
CIAC-Incurred-CWIP	87,234,072
Total for CWIP Incurred:	<u>97,265,676</u>
STATE TAXABLE INCOME - ELECTRIC	<u>(239,653,178)</u>
Statutory State Rate	
Statutory MTA Rate**	
x Statutory Tax Rate	
Current State Tax before adjustments	(20,253,746)
Less Current MTA - Deferred	4,676,290
Current State Tax Expense per Provision	(15,577,457)
Amortization of Recoverable MTA	2,585,674
Carryforward Losses	14,791,353
Prior Period / Other Adjustments	5,763,917
<u>Total Current State Tax</u>	<u>7,563,489</u>
Temporary Adjustments (above)	1,169,281,294
Statutory Tax Rate	
Deferred State Income Tax	98,819,165
Less Deferred MTA	(22,815,881)
State ITC Amortization	(3,972)
Amortization of Excess Deferred State Income Taxes & MTA	3,024,420
Carryforward Losses	(14,791,353)
Prior Period / Other Adjustments	(2,802,967)
<u>Total Deferred State Tax</u>	<u>61,429,412</u>
<u>Total State Income Tax Expense</u>	<u>68,992,901</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
HISTORIC BOOK COST OF UTILITY PLANT - ELECTRIC
AS OF DECEMBER 31, 2017, 2018, 2019, 2020 AND SEPTEMBER 30, 2021
(Thousands of Dollars)

Account No.	2017	2018	2019	2020	September 30, 2021
101 <u>Electric Plant in Service</u>					
<u>Production Plant</u>					
<u>Steam Production</u>					
310 Land and Land Rights	\$ 4,193	\$ 4,331	\$ 4,331	\$ 4,331	\$ 4,331
311 Structures and Improvements	165,134	167,934	176,483	176,489	175,387
312 Boiler Plant Equipment	272,106	311,088	316,601	317,933	319,820
314 Turbogenerator Units	64,199	65,303	65,632	65,838	65,838
315 Accessory Electric Equipment	64,915	80,580	80,633	85,431	85,431
316 Miscellaneous Power Plant Equipment	7,700	7,700	11,116	11,149	11,149
Total	<u>578,247</u>	<u>636,936</u>	<u>654,796</u>	<u>661,172</u>	<u>661,957</u>
<u>Nuclear Production</u>					
320 Land and Land Rights	-	-	-	-	-
321 Structures and Improvements	-	-	-	-	-
322 Reactor Plant Equipment	-	-	-	-	-
323 Turbogenerator Units	-	-	-	-	-
324 Accessory Electric Equipment	-	-	-	-	-
325 Miscellaneous Power Plant Equipment	-	-	-	-	-
Total	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>Other Production</u>					
340 Land and Land Rights	308	308	308	308	308
341 Structures and Improvements	8,444	8,433	11,256	11,132	11,122
342 Fuel Holders, Producers and Accessories	1,992	2,333	2,333	2,480	2,480
344 Generators	24,295	24,301	24,301	24,301	26,828
345 Accessory Electric Equipment	6,606	6,606	6,720	6,720	7,472
Total	<u>41,645</u>	<u>41,982</u>	<u>44,918</u>	<u>44,942</u>	<u>48,212</u>
Total Production Plant	<u>619,892</u>	<u>678,918</u>	<u>699,714</u>	<u>706,114</u>	<u>710,169</u>
Total Electric Plant in Service - Carried Forward	<u>\$ 619,892</u>	<u>\$ 678,918</u>	<u>\$ 699,714</u>	<u>\$ 706,114</u>	<u>\$ 710,169</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
HISTORIC BOOK COST OF UTILITY PLANT - ELECTRIC
AS OF DECEMBER 31, 2017, 2018, 2019, 2020 AND SEPTEMBER 30, 2021
(Thousands of Dollars)

Account No.	2017	2018	2019	2020	September 30, 2021
101 Total Electric Plant in Service - Brought Forward	\$ 619,892	\$ 678,918	\$ 699,714	\$ 706,114	\$ 710,169
<u>Transmission Plant</u>					
303 Capitalized Software	3,209	5,652	5,917	7,357	5,187
350 Land and Land Rights	45,986	45,986	45,986	45,986	45,986
352 Structures and Improvements	407,609	415,504	430,300	433,850	444,912
353 Station Equipment	2,017,683	2,111,193	2,339,714	2,474,478	2,573,714
354 Towers and Fixtures	168,281	168,289	168,739	172,948	173,255
355 Poles and Fixtures	-	-	-	-	-
356 Overhead Conductors and Devices	90,751	90,755	90,754	90,754	90,754
357 Underground Conduit	793,668	835,394	913,293	964,144	977,477
358 Underground Conductors and Devices	653,573	689,962	713,411	728,650	771,678
Total	4,180,760	4,362,734	4,708,115	4,918,167	5,082,964
<u>Distribution Plant</u>					
303 Capitalized Software	179,695	181,062	199,688	214,584	237,453
360 Land and Land Rights	199,838	198,042	198,042	198,225	210,321
361 Structures and Improvements	706,599	727,878	751,056	768,858	791,373
362 Station Equipment	2,516,846	2,598,398	2,685,938	2,835,484	2,973,470
363 E Energy Storage Eq - BQDM	-	13,745	15,604	15,759	15,967
364 Poles, Towers and Fixtures	577,188	601,485	632,453	661,143	696,574
365 Overhead Conductors and Devices	983,340	1,028,712	1,074,435	1,154,402	1,204,520
366 Underground Conduit	4,202,265	4,391,274	4,601,410	4,734,178	4,889,197
367 Underground Conductors and Devices	6,326,633	6,610,173	6,921,324	7,232,140	7,500,811
368 Line Transformers	3,419,503	3,537,388	3,616,284	3,733,352	3,802,934
369 Services	1,999,442	2,139,952	2,281,214	2,385,036	2,496,892
370 Meters and Meter Installation	740,386	830,498	766,043	810,959	740,733
371 Installation on Customers' Premises	6,367	6,367	6,367	6,367	6,557
373 Street Lighting and Signal Systems	425,933	457,536	502,433	517,973	545,348
Total	22,284,035	23,322,510	24,252,290	25,268,460	26,112,149
<u>General Plant</u>					
392 Transportation Equipment	-	-	39,501	39,515	39,515
397 Communication Equipment	-	-	2,359	18,945	55,628
Total	-	-	41,861	58,461	95,143
Total Electric Plant in Service	\$ 27,084,686	\$ 28,364,162	\$ 29,701,979	\$ 30,951,201	\$ 32,000,425

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
HISTORIC BOOK COST OF UTILITY PLANT - ELECTRIC
AS OF DECEMBER 31, 2017, 2018, 2019, 2020 AND SEPTEMBER 30, 2021
(Thousands of Dollars)

Account No.	2017	2018	2019	2020	September 30, 2021
105 <u>Electric Plant Held for Future Use</u>					
<u>Production Plant</u>					
<u>Steam Production</u>					
310 Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -
311 Structures and Improvements	-	-	-	-	-
Total	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>Nuclear Production</u>					
320 Land and Land Rights	-	-	-	-	-
321 Structures and Improvements	-	-	-	-	-
Total	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>Transmission Plant</u>					
350 Land and Land Rights	42,842	42,842	42,842	59,782	59,574
357 Underground Conduit	12,222	12,222	12,222	12,222	12,222
Total	<u>55,064</u>	<u>55,064</u>	<u>55,064</u>	<u>72,004</u>	<u>71,797</u>
<u>Distribution Plant</u>					
360 Land and Land Rights	12,215	12,215	12,215	12,215	106
361 Structures and Improvements	-	-	-	-	-
Total	<u>12,215</u>	<u>12,215</u>	<u>12,215</u>	<u>12,215</u>	<u>106</u>
Total Electric Plant Held for Future Use	<u>\$ 67,279</u>	<u>\$ 67,279</u>	<u>\$ 67,279</u>	<u>\$ 84,219</u>	<u>\$ 71,903</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
HISTORIC BOOK COST OF UTILITY PLANT - ELECTRIC
AS OF DECEMBER 31, 2017, 2018, 2019, 2020 AND SEPTEMBER 30, 2021
(Thousands of Dollars)

Account No.	2017	2018	2019	2020	September 30, 2021
118.1 <u>Common Utility Plant in Service*</u>					
<u>General Plant</u>					
303 Capitalized Software	\$ 405,354	\$ 568,420	\$ 643,457	\$ 764,099	\$ 841,007
389 Land and Land Rights	22,240	23,825	23,825	23,826	23,826
390 Structures and Improvements	823,239	864,722	897,004	945,273	990,888
391 Office Furniture and Equipment	357,072	374,911	394,679	439,042	458,105
392 Transportation Equipment	270,720	281,435	342,001	396,421	414,244
393 Stores Equipment	5,865	6,047	5,622	5,618	5,665
394 Tools, Shop and Garage Equipment	90,260	93,990	95,894	98,540	99,729
395 Laboratory Equipment	87,180	88,544	90,940	93,296	93,351
396 Power Operated Equipment	621	612	597	591	581
397 Communication Equipment	172,864	180,150	206,327	247,180	298,398
398 Miscellaneous Equipment	45,680	48,819	60,348	51,279	51,905
Total	<u>2,281,094</u>	<u>2,531,474</u>	<u>2,760,694</u>	<u>3,065,165</u>	<u>3,277,698</u>
<u>Construction Work in Progress</u>					
107 Electric	864,755	1,001,441	884,557	1,090,665	1,103,158
118.1 Common*	166,901	225,396	230,689	240,399	261,044
Total	<u>1,031,657</u>	<u>1,226,838</u>	<u>1,115,246</u>	<u>1,331,064</u>	<u>1,364,202</u>
Grand Total - Electric Plant in Service	<u>\$ 30,397,437</u>	<u>\$ 32,122,474</u>	<u>\$ 33,577,920</u>	<u>\$ 35,347,430</u>	<u>\$ 36,642,325</u>

* 83% of Common Utility Plant is applicable to Electric Operations

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC PLANT IN SERVICE
AS OF DECEMBER 31, 2018, 2019, 2020 AND SEPTEMBER 30, 2021
(Thousands of Dollars)

PSC Account No.	2018	December 31, 2019	2020	September 30, 2021
108	<u>Electric Plant in Service</u>			
Steam Production Plant	\$ 8,709	\$ 26,190	\$ 50,652	67,988
Other Production Plant - Internal Combustion	32,713	32,831	34,385	34,488
Transmission Plant	1,439,793	1,521,850	1,619,166	1,680,107
Distribution Plant	5,126,611	5,262,673	5,631,226	5,903,399
General Plant	(1)	1,897	6,955	12,481
Total	<u>6,607,825</u>	<u>6,845,441</u>	<u>7,342,384</u>	<u>7,698,463</u>
118	Retirement Work-in-Progress			
	-	-	-	-
Total Accum. Provision for Depreciation - Electric	<u>\$ 6,607,825</u>	<u>\$ 6,845,441</u>	<u>\$ 7,342,384</u>	<u>\$ 7,698,463</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ACCUMULATED PROVISION FOR DEPRECIATION OF COMMON PLANT IN SERVICE
AS OF DECEMBER 31, 2018, 2019, 2020 AND SEPTEMBER 30, 2021

PSC Account No.	2017	2018	December 31, 2019	2020	September 30, 2021
108					
<u>Common Utility Plant in Service*</u>					
Structures and Improvements	212,975	223,759	236,655	250,851	255,870
Software Capitalization	86,150	181,960	242,295	317,539	394,621
Office Furniture and Equipment					
Electronic Data Processing Equipment	100,974	118,234	155,831	175,174	211,135
Other Office Furniture And Equipment	31,018	31,803	30,839	31,385	32,762
Transportation Equipment	80,242	88,960	128,409	172,174	208,830
Stores Equipment	2,837	2,840	2,427	2,471	2,452
Tools, Shop and Garage Equipment	34,474	37,771	41,389	43,395	46,316
Laboratory Equipment	46,733	50,042	52,611	53,516	54,919
Power Operated Equipment	1,556	1,750	1,859	2,078	2,163
AMI Communication Equipment	-	543	1,354	2,442	3,315
Communication Equipment	89,798	87,987	96,234	102,867	106,802
Miscellaneous Equipment	20,726	22,559	24,044	26,482	27,524
Total	<u>707,483</u>	<u>848,208</u>	<u>1,013,947</u>	<u>1,180,374</u>	<u>1,346,710</u>
118					
Retirement Work-in-Progress	-	-	-	-	-
Total Accum. Provision for Depreciation - Common	<u>\$ 707,483</u>	<u>\$ 848,208</u>	<u>\$ 1,013,947</u>	<u>\$ 1,180,374</u>	<u>\$ 1,346,710</u>

* Common Utility Plant applicable to Electric Operations is 83%, Gas Operations 17%.

Consolidated Edison Company of New York, Inc

Index of Schedules

Initial Filing

Electric Rate Base

Average Twelve Months Ended September 2021 and Average Twelve Months Ending December 31, 2023, 2024
and 2025

SCHEDULE TITLE OF SCHEDULE

- | | |
|---|--|
| 1 | Rate Base |
| 2 | Net Plant |
| 3 | Working Capital |
| 4 | Regulatory Deferral |
| 5 | Accumulated Deferred Tax |
| 6 | Computation of Earnings Base/Capitalization Adjustment |

Consolidated Edison Company of New York, Inc

Initial Filing
Rate Base - Electric
Case 22-E-xxxx

Average Twelve Months Ended September 2021 and Average Twelve Months Ending December 31, 2023, 2024 and 2025
(\$000's)

Line No.	Description	RY 1			RY 2		RY 3		Line No.	
		For The Twelve Months Ending September 30, 2021	Initial Normalizing Adjustment	Initial Update	As Updated	Rate Year Adjustments	Rate Year as Adjusted	Rate Year Adjustments		Rate Year as Adjusted
1	Utility Plant								1	
2	Electric Plant In Service	\$ 31,326,400	\$ -	\$ 3,841,527	\$35,167,927	\$ 2,741,071	\$ 37,908,999	\$ 2,405,272	\$ 40,314,271	2
3	Electric Plant Held For Future Use	82,400	-	(10,497)	71,903	-	71,903	-	71,903	3
4	Common Utility Plant (Electric Allocation)	2,984,654	-	522,163	3,506,817	767,055	4,273,872	263,113	4,536,985	4
5	Total	34,393,454	-	4,353,193	38,746,648	3,508,126	42,254,774	2,668,385	44,923,159	5
6	Utility Plant Reserves:									6
7	Accumulated Reserve for Depreciation - Plant in Service	(7,458,816)	-	(1,426,340)	(8,885,156)	(954,647)	(9,839,803)	(1,007,621)	(10,847,424)	7
8	Accumulated Reserve for Depreciation - Common Plant (E	(1,029,173)	-	(164,677)	(1,193,850)	(104,115)	(1,297,965)	(92,556)	(1,390,521)	8
9	Total	(8,487,989)	-	(1,591,017)	(10,079,006)	(1,058,762)	(11,137,768)	(1,100,177)	(12,237,946)	9
10	Net Plant	25,905,465	-	2,762,176	28,667,641	2,449,364	31,117,005	1,568,208	32,685,213	10
11	Non-Interest Bearing CWIP	856,530	-	-	856,530	-	856,530	-	856,530	11
12	Working Capital - Materials/Supplies, Prepayment and Ca	1,009,285	23	27,829	1,037,137	65,250	1,102,386	40,857	1,143,244	12
13	Unamortized Premium & Discount	151,672	-	(4,739)	146,933	(2,618)	144,315	(1,677)	142,638	13
14	Unamortized Preferred Stock Expense	16,157	-	(1,735)	14,422	(771)	13,652	(771)	12,881	14
15	Customer Advance Construction	(6,428)	-	-	(6,428)	-	(6,428)	-	(6,428)	15
16	Net Deferrals / Credits from Reconciliation Mechanisms	368,137		531,568	899,705	344,458	1,244,163	258,411	1,502,574	16
17	Accumulated Deferred Income Taxes									17
18	Accumulated Deferred Federal Income Taxes	(4,492,055)	-	(57,673)	(4,549,728)	(74,084)	(4,623,812)	(142,971)	(4,766,783)	18
19	Accumulated Deferred State Income Taxes	(811,087)	-	(195,987)	(1,007,074)	(86,960)	(1,094,034)	(89,177)	(1,183,211)	19
20	Total	(5,303,142)	-	(253,660)	(5,556,802)	(161,044)	(5,717,846)	(232,148)	(5,949,994)	20
21	Average Rate Base	22,997,676	23	3,061,439	26,059,139	2,694,638	28,753,777	1,632,880	30,386,657	21
22	Earnings Base Capitalization Adjustment to Rate Base	424,286			424,286		424,286		424,286	22
23	Pension/OPEB Reduction		(141,980)		(141,980)		(141,980)		(141,980)	23
24	Former Employees/Contractor Proceeding Rate Base Reduction		(16,373)		(16,373)	786	(15,587)	786	(14,802)	24
25	Isias Storm Settlement		(17,647)		(17,647)	519	(17,128)	519	(16,609)	25
26	2018 Sales and Use Tax Refund		(21,576)		(21,576)	1,211	(20,365)	1,181	(19,184)	26
27	Total Average Rate Base	\$ 23,421,962	\$ (197,553)	\$ 3,061,439	\$26,285,849	\$ 2,697,153	\$ 28,983,002	\$ 1,635,366	\$ 30,618,368	27

Consolidated Edison Company of New York, Inc

Initial Filing

Average Electric Net Plant Summary

Case 22-E-xxxx

Average Twelve Months Ended September 2021 and Average Twelve Months Ending December 31, 2023, 2024 and 2025

(\$000's)

<u>Line</u> <u>No.</u>	<u>Description</u>	RY 1			RY 2		RY 3		<u>Line</u> <u>No.</u>
		For The Twelve Months Ending September 30, 2021	Initial Update	As Updated	Rate Year Adjustments	Rate Year as Adjusted	Rate Year Adjustments	Rate Year as Adjusted	
1	<u>Utility Plant</u>							1	
2	Electric Plant In Service	\$ 31,326,400	\$ 3,841,527	\$ 35,167,927	\$ 2,741,071	\$ 37,908,999	\$2,405,272	\$ 40,314,271	2
3	Electric Plant Held For Future Use	82,400	(10,497)	71,903	-	71,903	-	71,903	3
4	Common Utility Plant (Electric Allocation)	2,984,654	522,163	3,506,817	767,055	4,273,872	263,113	4,536,985	4
5	Total	34,393,454	4,353,193	38,746,648	3,508,126	42,254,774	2,668,385	44,923,159	5
6									6
7	<u>Utility Plant Reserves:</u>								7
8	Accumulated Reserve for Depreciation - Plant in Service	(7,458,816)	(1,426,340)	(8,885,156)	(954,647)	(9,839,803)	(1,007,621)	(10,847,424)	8
9	Accumulated Reserve for Depreciation - Common Plant (Electric Allocation)	(1,029,173)	(164,677)	(1,193,850)	(104,115)	(1,297,965)	(92,556)	(1,390,521)	9
10	Total	(8,487,989)	(1,591,017)	(10,079,006)	(1,058,762)	(11,137,768)	(1,100,177)	(12,237,946)	10
11									11
12	Net Plant	25,905,465	2,762,176	28,667,641	2,449,364	31,117,005	1,568,208	32,685,213	12
13									13
14	Non-Interest Bearing CWIP	856,530		856,530		856,530		856,530	14

Consolidated Edison Company of New York, Inc

Initial Filing

Working Capital - Electric

Case 22-E-xxxx

Average Twelve Months Ended September 2021 and Average Twelve Months Ending December 31, 2023, 2024 and 2025

(\$000's)

Line No.		RY 1			RY 2		RY 3		Line No.	
		For The Twelve Months Ending September 30, 2021	Initial Normalizing Adjustment	Initial Update	As Updated	Rate Year Adjustments	Rate Year as Adjusted	Rate Year Adjustments		Rate Year as Adjusted
2	Liquid Fuel Inventory	\$ 25,445		\$ 2,115	\$ 27,560	\$ 944	\$ 28,504	\$ 977	\$ 29,481	2
3	Material and Supplies	173,300		14,406	187,706	6,430	194,137	6,651	200,788	3
4	Prepayment									4
5	Local Property Taxes	377,027		21,679	398,706	43,415	442,121	49,407	491,528	5
6	Prepaid Other	6,824		567	7,391	253	7,645	262	7,907	6
7	Computer Maintenance and Software Support	30,065		2,499	32,564	1,116	33,679	1,154	34,833	7
8	Insurance	21,098		1,754	22,852	783	23,635	810	24,444	8
9	NYPSC Assessment	9,005		749	9,753	334	10,087	346	10,433	9
10	NYS GRT	2,190		182	2,372	81	2,453	84	2,537	10
11	Interference Work	13,763		1,144	14,907	511	15,418	528	15,946	11
12	Rents	20,552		1,708	22,260	763	23,023	789	23,812	12
13	Total	480,523	-	30,283	510,805	47,256	558,061	53,379	611,440	13
14	Cash Working Capital									14
15	Total Operation & Maintenance Expenses	3,839,079	(56,388)	(284,993)	3,497,698	66,625	3,564,322	(120,416)	3,443,906	15
16	Less:									16
17	Fuel and Purchased Power	1,787,286	-	(191,100)	1,596,185	(22,790)	1,573,395	2,712	1,576,106	17
18	Uncollectible Reserve - Customer	55,425	-	(12,579)	42,847	5,515	48,362	3,922	52,284	18
19	Uncollectible Reserve - Sundry	1,435	-	(198)	1,237	-	1,237	-	1,237	19
20	Rents - Interdepartmental	12,554	-	1,702	14,256	1,073	15,328	770	16,099	20
21	RCA - Amort. of Energy Efficiency Programs	44,505	(44,505)	-	-	-	-	-	-	21
22	RCA - Amort of MGP/Superfund	12,070	(12,070)	-	-	-	-	-	-	22
23	Rents - ERRP	63,552	-	(2,301)	61,251	(1,126)	60,125	(1,088)	59,037	23
24	System Benefit Charge	219,594	-	(21,776)	197,818	(13,555)	184,264	35,949	220,213	24
25	xxx									25
26	O&M Working Capital Requirements	1,642,659	187	(58,742)	1,584,104	97,508	1,681,612	(162,681)	1,518,931	26
27	Cash Working Capital @ 1/8	205,332	23	(7,343)	198,013	12,188	210,201	(20,335)	189,866	27
28										28
29	Fuel and Purchased Power(5010, 5470, 5550)	1,787,286	-	(191,100)	1,596,185	(22,790)	1,573,395	2,712	1,576,106	29
30	Less Deferred Fuel (52007, 52050, 52052 Electric)	(18,684)		64,502	45,818		45,818		45,818	30
31	Net Purchase Power	1,768,602	-	(126,599)	1,642,003	(22,790)	1,619,212	2,712	1,621,924	31
32	Working Capital Related To Purchased Power	124,684	-	(11,632)	113,052	(1,569)	111,483	187	111,669	32
33										33
34	Unamortized Debt Discount/Premium Expense	151,672		(4,739)	146,933	(2,618)	144,315	(1,677)	142,638	34
35										35
36	Unamortized Preferred Stock Expense	16,157		(1,735)	14,422	(771)	13,652	(771)	12,881	36
37										37
38	Customer Advances for Construction	(6,428)			(6,428)		(6,428)		(6,428)	38
39	Total	\$ 1,170,686	\$ 23	\$ 21,355	\$ 1,192,065	\$ 61,860	\$ 1,253,925	\$ 38,409	\$ 1,292,334	39

Consolidated Edison Company of New York, Inc

Initial Filing

Regulatory Deferrals - Electric

Case 22-E-xxxx

Average Twelve Months Ended September 2021 and Average Twelve Months Ending December 31, 2023, 2024 and 2025
(\$000's)

Line No.	RY1		RY 2		RY 3		Line No.
	As Updated	Rate Year Adjustments	Rate Year as Adjusted	Rate Year Adjustments	Rate Year as Adjusted		
1	Additional 18A Assessment	\$ (1,205)	\$ 483	\$ (722)	\$ 482	\$ (240)	1
2	AMI Customer Engagement	(2,480)	992	(1,488)	992	(496)	2
3	Carrying Charges (Net Plant Reconciliation)	(9,117)	3,647	(5,470)	3,647	(1,823)	3
4	Carrying Cost - SIR Deferred Balances	(806)	322	(484)	322	(162)	4
5	Customer Cash Flow Benefits - Bonus Depreciation	(15)	6	(9)	6	(3)	5
6	Energy Efficiency	333,609	130,593	464,202	51,815	516,017	6
7	Energy Efficiency and DM Programs Carrying Charge Deferral	(6,474)	2,590	(3,884)	2,590	(1,294)	7
8	Federal Tax Reform Transition Period	872	(349)	523	(349)	174	8
9	Former Employees/Contractor Proceeding	(850)	340	(510)	341	(169)	9
10	Interest on Deferrals	2,140	(856)	1,284	(856)	428	10
11	Interest Rate True-Up (Auction Rate / LT Debt)	(21,481)	8,592	(12,889)	8,593	(4,296)	11
12	Interference	(23,942)	9,577	(14,365)	9,577	(4,788)	12
13	Management Variable Pay	(9,763)	3,906	(5,857)	3,905	(1,952)	13
14	NYSIT Rate Change	360	(144)	216	(144)	72	14
15	Pensions/OPEBs	131,836	(52,735)	79,101	(52,734)	26,367	15
16	PROP TAX REFUND CITY	(50)	20	(30)	20	(10)	16
17	Property Tax Deferrals	15,799	(6,320)	9,479	(6,320)	3,159	17
18	Sales and Use Tax Refund	(5,942)	2,377	(3,565)	2,377	(1,188)	18
19	SIR net of Shared Earnings	29,967	16,607	46,574	8,371	54,945	19
20	BQDM & REV Demo Carrying Charge Deferral	(12,643)	5,057	(7,586)	5,058	(2,528)	20
21	Brooklyn Queens Demand Management Program (BQDM)	24,826	5,075	29,901	1,958	31,859	21
22	Capital Expense Carrying Charge Refund	(45)	18	(27)	18	(9)	22
23	DSM Liquidated	(1,836)	735	(1,101)	735	(366)	23
24	Electric Service Reliability Rate Adjustment (CAIDI SAIFI)	(9,233)	3,693	(5,540)	3,693	(1,847)	24
25	Electric Vehicle Rate Incentive Expense True Up	(603)	241	(362)	242	(120)	25
26	Electric Vehicle Smart charge	62,603	40,864	103,467	44,353	147,820	26
27	Emergency Low Income Credit	24,223	(9,689)	14,534	(9,689)	4,845	27
28	Interest on Rev Req Service Change	975	(390)	585	(390)	195	28
29	Legacy Meters	-	199,175	199,175	184,948	384,123	29
30	MTA work	56,868	(22,748)	34,120	(22,747)	11,373	30
31	Non Wire Alternative Projects (NWS)	24,873	3,039	27,912	(2,080)	25,832	31
32	Property Tax Refund Town	(71)	29	(42)	29	(13)	32
33	REV - Demonstration Projects	10,915	2,945	13,860	1,105	14,965	33
34	Riley & Quinn Storm Settlements	(3,562)	1,425	(2,137)	1,425	(712)	34
35	Sale of Property - Gain on North 1st Street	(31,766)	12,707	(19,059)	12,706	(6,353)	35
36	Sale of Property - Gain on Kent Avenue	(10,046)	4,018	(6,028)	4,018	(2,010)	36
37	Storage Dispatch General Expenses - 10 yrs	1,210	386	1,596	46,831	48,427	37
38	Storage Dispatch General Expenses - 7 yrs	24,464	19,536	44,000	(5,130)	38,870	38
39	Storm Reserve	94,391	(37,756)	56,635	(37,756)	18,879	39
40	System Peak Reduction	23,069	(3,549)	19,520	(3,549)	15,971	40
41	WTC Incident System Restoration Interest Accrued	6	(2)	4	(2)	2	41
51		-	-	-	-	-	51
52	Subtotal	711,075	344,458	1,055,533	258,411	1,313,944	52
53	<u>Less: (Items reflected separately or excluded from Rate Base)</u>						53
54		-	-	-	-	-	54
55	<u>Add: (Items not from AP-E3 Sch 4)</u>						55
56	Unbilled Revenue Taxes (Excluded Deferred Fuel)	94,332		94,332		94,332	56
57	Deferred Fuel - Net of Tax	94,298		94,298		94,298	57
58							58
59	Total Deferred Balance	899,705	344,458	1,244,163	258,411	1,502,574	59

Consolidated Edison Company of New York, Inc

Initial Filing
Accumulated Deferred Tax - Electric
Case 22-E-xxxx

Average Twelve Months Ended September 2021 and Average Twelve Months Ending December 31, 2023, 2024 and 2025
(\$000's)

Line No.	Description	RY 1				RY 2		RY 3		Line No.
		For The Twelve Months Ending September 30, 2021	Initial Normalizing Adjustment	Initial Update	As Updated	Rate Year Adjustments	Rate Year as Adjusted	Rate Year Adjustments	Rate Year as Adjusted	
1	Statutory Tax Depreciation MACRS - Normalized	\$ (2,978,262)		\$ (449,460)	\$ (3,427,722)	\$ 22,303	\$ (3,405,419)	\$ (39,652)	\$ (3,445,071)	1
2	Change of Accounting Section 263A	(283,896)		101,997	(181,899)	(1,924)	(183,823)	(1,920)	(185,743)	2
3	Repair Allowance	(1,179,974)		268,644	(911,330)	(103,575)	(1,014,906)	(101,102)	(1,116,008)	3
4	Cost of Removal	72,092		(30,885)	41,207	(2,157)	39,050	(2,521)	36,529	4
5	Materials and Supplies Deduction (Tang Prop Regs)	(109,422)		13,516	(95,906)	(7,545)	(103,451)	(7,328)	(110,779)	5
6	Vested Vacation (nonplant portion)	11,660		969	12,629	433	13,062	448	13,510	6
7	Prepaid Insurance Expenses	(4,374)		(364)	(4,738)	(162)	(4,900)	(168)	(5,068)	7
8	Unbilled Revenues	48,574		0	48,574	-	48,574	-	48,574	8
9	Call Premium	(2,727)		(0)	(2,727)	-	(2,727)	-	(2,727)	9
10	EDFIT Non Property	(65,726)		37,910	(27,816)	18,544	(9,272)	9,272	-	10
11	Net Accumulated Deferred Federal Income Taxes	\$ (4,492,055)	\$ -	\$ (57,673)	\$ (4,549,728)	\$ (74,084)	\$ (4,623,812)	\$ (142,971)	\$ (4,766,783)	11
12										12
13										13
14	<u>Accumulated Deferred State Income Taxes</u>									14
15	Statutory Tax Depreciation - Normalized	\$ (283,905)		\$ (148,539)	\$ (432,444)	\$ (60,656)	\$ (493,100)	\$ (64,405)	\$ (557,506)	15
16	Change of Accounting Section 263A	(58,609)		(1,625)	(60,234)	(636)	(60,871)	(635)	(61,506)	16
17	Repair Allowance	(253,011)		(51,453)	(304,464)	(33,602)	(338,065)	(33,869)	(371,935)	17
18	Cost of Removal	(206,431)		10,551	(195,880)	10,340	(185,540)	12,063	(173,477)	18
19	Materials and Supplies Deduction (Tang Prop Regs)	(26,720)		(5,122)	(31,842)	(2,495)	(34,337)	(2,423)	(36,760)	19
20	Vested Vacation (nonplant portion)	3,860		321	4,181	143	4,324	148	4,472	20
21	Prepaid Insurance Expenses	(1,448)		(120)	(1,568)	(54)	(1,622)	(56)	(1,678)	21
22	Unbilled Revenues	16,080		0	16,080	-	16,080	-	16,080	22
23	Call Premium	(903)		0	(903)	-	(903)	-	(903)	23
24										24
25	Net Accumulated Deferred State Income Taxes	\$ (811,087)	\$ -	\$ (195,987)	\$ (1,007,074)	\$ (86,960)	\$ (1,094,034)	\$ (89,177)	\$ (1,183,211)	25
26										26
27	Total	\$ (5,303,142)	\$ -	\$ (253,660)	\$ (5,556,802)	\$ (161,044)	\$ (5,717,846)	\$ (232,148)	\$ (5,949,994)	27

Consolidated Edison Company of New York, Inc
Rate Base & EBCap Adjustment Calculation Summary
For The Twelve Months Ending September 30, 2021
(\$000's)

	Actual			
	Electric	Gas	Steam	Total
Rate Base Calculation (Asset/(Liab))				
<u>Utility Plant</u>				
Plant In Service	31,326,400	9,931,241	2,677,981	43,935,622
Plant Held For Future Use	82,400	-	-	82,400
Common Utility Plant	3,051,517	625,009	-	3,676,526
Oracle Liability Offset	(66,862)	(7,937)	-	(74,799)
Subtotal	34,393,454	10,548,314	2,677,981	47,619,749
<u>Utility Plant Reserves:</u>				
Accumulated Reserve for Depreciation - Plant in Service	(7,458,816)	(1,795,825)	(843,976)	(10,098,617)
Accumulated Reserve for Depreciation - Common Plant	(1,029,173)	(210,795)	-	(1,239,968)
Subtotal	(8,487,989)	(2,006,620)	(843,976)	(11,338,585)
Net Plant Subtotal	25,905,465	8,541,694	1,834,005	36,281,164
Non-Interest Bearing CWIP	856,530	624,925	73,718	1,555,173
Working Capital	1,009,285	132,297	91,498	1,233,080
Unamortized Premium & Discount (1810, 1890 & 2250 to 2270)	151,672	31,175	12,607	195,454
Preferred Stock Redemption (15235/1823)(Steam 24577/2540)	16,157	3,061	2,314	21,532
Customer Advance Construction (FERC 2520)	(6,428)	(2,482)	(2,551)	(11,461)
Net Deferrals / Credits from Reconciliation Mechanisms	368,137	118,729	3,791	490,657
<u>Accumulated Deferred Income Taxes</u>				
Accumulated Deferred Income Taxes (FERC 2820)	(5,308,138)	(1,808,229)	(446,868)	(7,563,235)
Non Plant FIT	(12,593)	(7,034)	-	(19,627)
Non Plant SIT	17,589	1,717	-	19,306
ADT Subtotal	(5,303,142)	(1,813,546)	(446,868)	(7,563,556)
Rate Base Before Adjustment	22,997,676	7,635,853	1,568,514	32,202,043
Plus Other Interest Bearing Item	440,259	245,207	25,239	710,706
Total Rate Base Used to Allocate Capitalization	23,437,935	7,881,060	1,593,753	32,912,749
Rate Base Allocation Percentage	71.21%	23.95%	4.84%	100.00%
Capitalization Calculation (Liab/(asset)):				
Common Equity Less OCI				15,182,148
Long - Term Debt				17,140,733
Customer Deposits				284,257
Short Term Debt - Commerical Paper (base on daily average)				1,097,766
Temporary Cash Investments - (base on daily average)				(34,940)
Non-Utility Property				(1,803)
Net Receivables / Payables From Subsidiaries (FERC 1450, 1460, 2340)				(140,087)
Other Special deposit (FERC 1340)				(1,490)
Other Investments (FERC 1240)				(2,305)
Investment in Subsidiaries (FERC 1231)				(650)
Divestiture Proceeds (122608 TCC Proceeds)				(15,077)
Subtotal	23,862,221	8,023,727	1,622,604	33,508,552
Accumulated Deferred I.T.C	4,463	9,787	3,395	17,645
CWIP Interest Bearing	(442,118)	(201,650)	(14,785)	(658,553)
				-
Other Interest Bearing Items	(2,604)	(53,344)	(13,850)	(69,798)
Interest Bearing Item Subtotal	(440,259)	(245,207)	(25,239)	(710,706)
Total Capitalization	23,421,962	7,778,520	1,597,365	32,797,846
Earnings Base Capitalization Adjustment to Rate Base	424,286	142,667	28,851	595,803

Consolidated Edison Company of New York, Inc
Index of Schedules
Initial Filing
Electric Operating Income
For The Twelve Months Ended December 31, 2023, 2024 and 2025

<u>SCHEDULE</u>	<u>TITLE OF SCHEDULE</u>
1	Major Cost Drivers
2	Revenue Requirement
3	Sales Delivery at Current Rates - Electric
4	Amortization of Regulatory Deferrals - Electric
5	Other Operating Revenues - Electric
6	Electric Operation and Maintenance Expenses
7.1	Plant Depreciation Expense Current - Electric
7.2	Plant Depreciation Expense Proposed Rates - Electric
8	Taxes Other Than Income Taxes - Electric
9	State Income Tax - Electric
10	Federal Income Tax - Electric
11	Interest Expense - Electric
12	Fund Requirements and Sources - Electric
13	Interest Coverage Ratios - Electric
14	General Inflation Factors
15	Labor Escalation
16	Adjustment Summary
17	Summary of Planned Update

Consolidated Edison Company of New York, Inc
Revenue Requirement - Electric
Major Cost Drivers
(\$ Millions)

	<u>RY1</u>	
Infrastructure		
- Return on Rate Base @ current ROE	\$ 191	
- Depreciation on Plant Additions	59	
		\$ 250
Cost of Capital	\$ 201	
		\$ 201
Sales Revenues	\$ 259	
		\$ 259
Other Operating Revenues	\$ 12	
		\$ 12
O&M Expenses		
Employee Benefit Expenses	\$ (304)	
Operation Depts (IT \$125M, CIS \$25M, Electric \$28M, Facilities \$36M, Other)	205	
BCO	188	
Insurance prem	11	
A&G OH	(28)	
All Other	6	
		\$ 78
Regulatory Amortizations		
FEDERAL TAX REFORM TRANSITION PERIOD	130	
Interference	(28)	
Pensions/OPEBs	57	
MTA work	(17)	
Property Tax Deferrals	(21)	
Storm Reserve	53	
Energy Efficiency, BQDM, REV, Non-Wire, Smart Charge	22	
Other	(4)	
		\$ 191
Book Depreciation Changes	\$ 15	
		\$ 15
Property and other taxes		
Property Taxes	\$ 182	
All Other Taxes	(2)	
		\$ 180
Income Taxes	\$ 12	
		\$ 12
		\$ 1,199

Consolidated Edison Company of New York, Inc

Revenue Requirement - Electric

Initial Filing

Major Cost Drivers

(\$ Millions)

	RY1	RY2	RY3
Base Rate Increase - RY1	\$ 1,199		
Operating Revenues			
Sales Revenue (Net of Fuel & Revenue Taxes)		(36)	(37)
Other Operating Revenues		(5)	(1)
Subtotal (1)		(41)	(38)
Operating Expenses			
Operation & Maintenance Expense (excl. fuel)			
- Labor & General Escalations		56	58
- Information Technology		19	15
- System Benefit Charge		(14)	37
- Pension and OPEBs		32	(238)
- All Other		(7)	(4)
Depreciation		166	90
Property and Other Taxes		219	249
Return on Rate Base		240	145
Income Tax Expense		102	217
Subtotal (2)		812	570
Increase in Net Operating Expenses (2) - (1)		853	608
Net Rate Change	\$ 1,199	\$ 853	\$ 608

Consolidated Edison Company of New York, Inc
Revenue Requirement
Initial Filing
Computation of Electric Revenue Requirement
For The Twelve Months Ended December 31, 2023, 2024 and 2025
(\$000's)

	RY1 Initially Filed	RY2	RY3
Electric Rate Base	\$ 26,285,849	\$ 28,983,002	\$ 30,618,368
Rate of Return	7.10%	7.11%	7.12%
Required Return	1,866,295	2,060,691	2,180,028
Income Available for Return	1,008,778	1,450,773	1,745,161
Deficiency	857,518	609,919	434,867
Retention Factor*	71.53%	71.53%	71.53%
Additional Revenue Requirement	<u>\$ 1,198,837</u>	<u>\$ 852,686</u>	<u>\$ 607,958</u>

* Calculation of Retention Factor:

Additional Revenue		100.00%	\$ 1,198,837	\$ 852,686	\$ 607,958
Less: Revenue Taxes		3.10%	37,174	26,441	18,852
Late Payment Charges Revenue		-0.48%	(5,754)	(4,093)	(2,918)
Advertising Factor		0.08%	959	682	486
Uncollectibles		0.46%	5,515	3,922	2,797
Subtotal		96.84%	1,160,943	825,734	588,741
Less: SIT on above @	6.5%	6.29%	75,461	53,673	38,268
FIT on above @	21%	19.02%	227,951	162,133	115,599
Retention Factor		<u>71.53%</u>	<u>\$ 857,531</u>	<u>\$ 609,928</u>	<u>\$ 434,874</u>

Consolidated Edison Company of New York, Inc
Revenue Requirement
Initial Filing
Electric Operating Income, Rate Base & Rate of Return
For The Twelve Months Ended December 31, 2023, 2024 and 2025
(\$000's)

	Ref	RY 1					RY 2				RY 3				
		For The Twelve Months Ending September 30, 2021	Initial Normalizing Adjustment	Initial Update	As Updated	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase
Operating Revenues															
Sales & Deliveries to Public	Sch 3	\$ 7,864,553	\$ 671,677	\$ (300,524)	\$ 8,235,705	\$ 1,198,837	\$ 9,434,542	\$ (59,635)	\$ 9,374,907	\$ 852,686	\$ 10,227,593	\$ (34,355)	\$ 10,193,238	\$ 607,958	\$ 10,801,196
Sales for Resale	Sch 3	38,823	-	-	38,823	-	38,823	-	38,823	-	38,823	-	38,823	-	38,823
Sales Revenues		7,903,376	671,677	(300,524)	8,274,529	1,198,837	9,473,366	(59,635)	9,413,730	852,686	10,266,416	(34,355)	10,232,061	607,958	10,840,019
Other Operating Revenues	Sch 5	739,577	(616,349)	77,134	200,362	5,754	206,116	(4,421)	201,695	4,093	205,788	(1,155)	204,633	2,918	207,551
Total Operating Revenues		8,642,953	55,328	(223,390)	8,474,890	1,204,591	9,679,481	(64,057)	9,615,425	856,779	10,472,204	(35,509)	10,436,694	610,876	11,047,570
Operating Expenses															
Purchased Power	Sch 6	1,787,286	-	(191,100)	1,596,185	-	1,596,185	(22,790)	1,573,395	-	1,573,395	2,712	1,576,106	-	1,576,106
Operations & Maintenance Expense	Sch 6	2,051,793	(56,388)	(93,893)	1,901,512	6,474	1,907,986	82,941	1,990,928	4,604	1,995,532	(127,732)	1,867,800	3,283	1,871,083
Depreciation	Sch 7.2	1,275,930	-	158,857	1,434,787	-	1,434,787	160,756	1,595,543	-	1,595,543	87,621	1,683,164	-	1,683,164
Regulatory Amortization	Sch 4	771	-	212,597	213,368	-	213,368	78,353	291,721	-	291,721	38,278	329,999	-	329,999
Taxes Other Than Income Taxes	Sch 8	2,030,013	6,367	287,495	2,323,875	37,174	2,361,049	210,227	2,571,275	26,441	2,597,716	239,818	2,837,534	18,852	2,856,386
Total Operating Expenses		7,145,793	(50,021)	373,955	7,469,727	43,648	7,513,375	509,487	8,022,861	31,045	8,053,906	240,697	8,294,603	22,135	8,316,738
Operating Income Before Income Taxes		1,497,160	105,349	(597,345)	1,005,163	1,160,943	2,166,106	(573,543)	1,592,563	825,734	2,418,297	(276,206)	2,142,091	588,741	2,730,832
Income Taxes															
New York State Income Taxes	Sch 9	68,997	-	(39,778)	29,219	75,461	104,680	(41,157)	63,523	53,673	117,196	(20,430)	96,766	38,268	135,034
Federal Income Taxes	Sch 10	41,789	-	(74,622)	(32,833)	227,951	195,118	(116,850)	78,267	162,133	240,400	59,764	300,164	115,599	415,764
Total Income Taxes		110,786	-	(114,400)	(3,614)	303,412	299,798	(158,008)	141,790	215,806	357,596	39,334	396,930	153,867	550,798
Operating Income		\$ 1,386,374	\$ 105,349	\$ (482,945)	\$ 1,008,778	\$ 857,531	\$ 1,866,308	\$ (415,535)	\$ 1,450,773	\$ 609,928	\$ 2,060,701	\$ (315,541)	\$ 1,745,161	\$ 434,874	\$ 2,180,034
Electric Rate Base	AP E-2				\$ 26,285,849		\$ 26,285,849	\$ 2,697,153	\$ 28,983,002		\$ 28,983,002	\$ 1,635,366	\$ 30,618,368		\$ 30,618,368
Rate Of Return					<u>3.84%</u>		<u>7.10%</u>				<u>7.11%</u>				<u>7.12%</u>

Consolidated Edison Company of New York, Inc
 Sales Delivery at Current Rates - Electric
 Initial Filing
 For The Twelve Months Ended December 31, 2023, 2024 and 2025
 (\$000's)

	RY 1				RY 2		RY 3	
For The Twelve Months Ending September 30, 2021	Initial Normalizing Adjustment	Initial Update	As Updated	Rate Year Adjustments	Rate Year as Adjusted	Rate Year Adjustments	Rate Year as Adjusted	
Sales Revenues	7,903,376	\$ 671,677	\$ (300,524)	\$ 8,274,529	\$ (59,635)	\$ 8,214,893	\$ (34,355) \$ 8,180,538	

Consolidated Edison Company of New York, Inc

Amortization of Regulatory Deferrals - Electric
Initial Filing
(\$000's)

<u>Line</u> <u>No.</u>	<u>Regulatory Assets and Liabilities</u>	<u>Balance @</u> <u>09/30/2021</u>	<u>Projected</u> <u>Deferrals</u> <u>10/1/2021-</u> <u>12/31/2022</u>	<u>Amortization</u> <u>10/1/2021-</u> <u>12/31/2022</u>	<u>Projected</u> <u>Balance</u> <u>12/31/2022</u>	<u>RY1</u> <u>Amortization</u>	<u>RY2</u> <u>Amortization</u>	<u>RY3</u> <u>Amortization</u>	<u>Amortization</u> <u>Period</u>	<u>Line</u> <u>No.</u>
1	Additional 18A Assessment	(2,430)		473	(1,958)	653	653	653	3	1
2	AMI Customer Engagement	(4,847)		818	(4,029)	1,343	1,343	1,343	3	2
3	Carrying Charges (Net Plant Reconciliation)	(4,806)	(7,807)	(2,198)	(14,811)	4,937	4,937	4,937	3	3
4	Carrying Cost - SIR Deferred Balances	(1,582)	(229)	503	(1,309)	436	436	436	3	4
5	Customer Cash Flow Benefits - Bonus Depreciation	(24)			(24)	8	8	8	3	5
6	Energy Efficiency	86,957	331,188	(47,788)	370,357	(59,215)	(87,019)	(91,052)	10	6
7	Energy Efficiency and DM Programs Carrying Charge Deferral	(6,338)	(4,734)	555	(10,517)	3,506	3,506	3,506	3	7
8	Federal Tax Reform Transition Period	(155,814)		157,230	1,416	(472)	(472)	(472)	3	8
9	Former Employees/Contractor Proceeding	(1,382)			(1,382)	461	461	461	3	9
10	Interest on Deferrals	5,028	(481)	(1,070)	3,477	(1,159)	(1,159)	(1,159)	3	10
11	Interest Rate True-Up (Auction Rate / LT Debt)	(17,940)	(16,959)		(34,899)	11,633	11,633	11,633	3	11
12	Interference	1,196	(22,607)	(17,485)	(38,895)	12,965	12,965	12,965	3	12
13	Management Variable Pay	(14,359)	(1,502)		(15,861)	5,287	5,287	5,287	3	13
14	NYSIT Rate Change	585			585	(195)	(195)	(195)	3	14
15	Pensions/OPEBs	296,200	(61,454)	(20,568)	214,178	(71,393)	(71,393)	(71,393)	3	15
16	PROP TAX REFUND CITY	(81)			(81)	27	27	27	3	16
17	Property Tax Deferrals	126,983	(64,845)	(36,471)	25,667	(8,556)	(8,556)	(8,556)	3	17
18	Sales and Use Tax Refund	(13,963)		4,310	(9,653)	3,218	3,218	3,218	3	18
19	SIR net of Shared Earnings	16,934	30,555	(21,934)	25,556	(13,896)	(21,105)	(28,313)	5	19
20	BQDM & REV Demo Carrying Charge Deferral	(22,482)	(4,292)	6,234	(20,540)	6,847	6,847	6,847	3	20
21	Brooklyn Queens Demand Management Program (BQDM)	34,595	6,050	(8,900)	31,745	(8,869)	(13,589)	(15,809)	5	21
22	Capital Expense Carrying Charge Refund	(73)			(73)	24	24	24	3	22
23	DSM Liquidated	(4,849)		1,865	(2,984)	995	995	995	3	23
24	Electric Service Reliability Rate Adjustment (CAIDI SAIFI)	(15,000)			(15,000)	5,000	5,000	5,000	3	24
25	Electric Vehicle Rate Incentive Expense True Up	(1,418)		438	(981)	327	327	327	3	25
26	Electric Vehicle Smart charge	5,230	55,646	(1,688)	59,188	(12,258)	(20,232)	(29,211)	10	26
27	Emergency Low Income Credit	38,720	632		39,352	(13,117)	(13,117)	(13,117)	3	27
28	Interest on Rev Req Service Change	1,584			1,584	(528)	(528)	(528)	3	28
29	Legacy Meters			-	-	-	(28,454)	(28,454)	15	29
30	MTA work	151,862		(59,475)	92,387	(30,796)	(30,796)	(30,796)	3	30
31	Non Wire Alternative Projects (NWS)	23,359	13,514	(8,368)	28,505	(4,316)	(4,561)	(4,676)	10	31
32	Property Tax Refund Town	(116)			(116)	39	39	39	3	32
33	REV - Demonstration Projects	14,228	10,631	(12,727)	12,131	(3,484)	(4,718)	(5,723)	6	33
34	Riley & Quinn Storm Settlements	(5,697)	(90)		(5,787)	1,929	1,929	1,929	3	34
35	Sale of Property - Gain on North 1st Street	(84,215)		32,609	(51,606)	17,202	17,202	17,202	3	35
36	Sale of Property - Gain on Kent Avenue	(26,522)		10,201	(16,321)	5,440	5,440	5,440	3	36
37	Storage Dispatch General Expenses - 10 yrs	179	1,143		1,321	(217)	(287)	(14,362)	10	37
38	Storage Dispatch General Expenses - 7 yrs	2,070	1,290		3,360	(10,480)	(11,123)	(11,766)	7	38
39	Storm Reserve	153,346		-	153,346	(51,115)	(51,115)	(51,115)	3	39
40	System Peak Reduction	38,266		(4,633)	33,633	(4,805)	(4,805)	(4,805)	7	40
41	WTC Incident System Restoration Interest Accrued	10			10	(3)	(3)	(3)	3	41
	Total	\$ 613,396	\$ 265,647	\$ (28,072)	\$ 850,971	\$ (212,597)	\$ (290,950)	\$ (329,228)		

Consolidated Edison Company of New York, Inc.
Other Operating Revenues - Electric
Initial Filing
For The Twelve Months Ended December 31, 2023, 2024 and 2025
(\$000's)

Line No.	RY1					RY 2				RY 3							
	For The Twelve Months Ending September 30, 2021	Initial Normalizing Adjustment	Initial Update	As Updated	Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase				
Miscellaneous Service & Other Revenues																	
1	AMI Opt Out Fees	30	268	298	298	(15)	283	283	283	(14)	269	269	269				
2	Field Collection	(1,213)	6,316	5,103	5,103	-	5,103	5,103	5,103	-	5,103	5,103	5,103				
3	Meter Recovery	1,040	(786)	254	254	-	254	254	254	-	254	254	254				
4	No Access Charge	(27)	4,188	4,161	4,161	(3,871)	290	290	290	-	290	290	290				
5	Miscellaneous Service Revenues - 4510	2	56	58	58	-	58	58	58	-	58	58	58				
6	Transmission of Energy	6,361	639	7,000	7,000	-	7,000	7,000	7,000	-	7,000	7,000	7,000				
7	Transmission Service Charges (4571)	3,741	1,259	5,000	5,000	-	5,000	5,000	5,000	-	5,000	5,000	5,000				
8	Maintenance of Interconnection Facilities	1,062	-	1,062	1,062	-	1,062	1,062	1,062	-	1,062	1,062	1,062				
9	Excess Distribution Facilities	2,109	(66)	2,043	2,043	-	2,043	2,043	2,043	-	2,043	2,043	2,043				
10	Late Payment Charges	4,002	34,877	38,879	5,754	44,633	(286)	44,347	4,093	48,440	(165)	48,275	2,918	51,193			
11	NYSERDA on-bill recovery financing program	11	(7)	4	4	-	4	4	4	-	4	4	4				
12	The Learning Center Services	(80)	707	627	627	13	640	640	640	13	653	653	653				
13	Wholesale Distribution Service	715	-	715	715	-	715	715	715	-	715	715	715				
14	Proceeds from Sales of TCCs	45,743	-	29,257	75,000	75,000	75,000	75,000	75,000	-	75,000	75,000	75,000				
15	POR Discount (Revenues from ESCO)	17,510	-	17,510	17,510	-	17,510	17,510	17,510	-	17,510	17,510	17,510				
16	Substation Operation Services	73	(11)	62	62	-	62	62	62	-	62	62	62				
17	Management Fees	55	-	55	55	-	55	55	55	-	55	55	55				
18	Net Unbilled Revenue - Elec	(31,002)	31,002	-	-	-	-	-	-	-	-	-	-				
19	Electric Reconnection Fee	1	85	86	86	-	86	86	86	-	86	86	86				
20	Reconnection Fee Waiver	(701)	(487)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	-	(1,188)	(1,188)	(1,188)				
21	DG Project Application Fees	355	-	355	355	-	355	355	355	-	355	355	355				
22	Miscellaneous	66	-	66	66	-	66	66	66	-	66	66	66				
	Total	49,854	31,002	76,295	157,151	5,754	162,905	162,905	162,905	(4,159)	158,746	4,093	162,839	(166)	162,673	2,918	165,591
Rents																	
23	Rent from Electric Property - 4540	24,558	-	185	24,743	24,743	(265)	24,478	24,478	(993)	23,485	23,485	23,485				
24	Interdepartmental Rents -4550	17,814	-	108	17,922	17,922	29	17,951	17,951	30	17,981	17,981	17,981				
	Total	42,372	-	293	42,665	-	42,665	42,665	42,665	(236)	42,429	-	42,429	(963)	41,466	-	41,466
Revenues Offset in Sales Revenues, Energy Clauses (MSC/MAC) or O&M:																	
25	RDM Reconciliation	(18,584)	18,584	-	-	-	-	-	-	-	-	-	-				
26	Indian Point Energy Center Program	(389)	389	-	-	-	-	-	-	-	-	-	-				
27	NEIL Dividend	7,565	(7,565)	-	-	-	-	-	-	-	-	-	-				
28	MFC - Lost Supply Revenue (Customers switching to r	(6,726)	6,726	-	-	-	-	-	-	-	-	-	-				
29	Hedging Program Interest	(528)	528	-	-	-	-	-	-	-	-	-	-				
30	Price Guarantee Program	4	(4)	-	-	-	-	-	-	-	-	-	-				
31	ESCOS/Marketers - Bills Charges	7,731	(7,731)	-	-	-	-	-	-	-	-	-	-				
	Total	(10,927)	10,927	-	-	-	-	-	-	-	-	-	-				
Regulatory Accounting (Reconciliations / Amortizations):																	
32	Interest Rate True-Up (Auction Rate / Long Term Debt)	(13,567)	13,567	-	-	-	-	-	-	-	-	-	-				
33	Net Plant Reconciliation	(2,842)	2,842	-	-	-	-	-	-	-	-	-	-				
34	Interference Reconciliation	(27,252)	27,252	-	-	-	-	-	-	-	-	-	-				
35	Amortization Of Deferrals	67,471	(67,471)	0	0	0	0	0	0	0	0	0	0				
36	Management Variable Pay	(7,599)	7,599	-	-	-	-	-	-	-	-	-	-				
37	Accounting Reserve	(16,258)	16,258	-	-	-	-	-	-	-	-	-	-				
38	Emergency Low Income Credit	2	(2)	-	-	-	-	-	-	-	-	-	-				
39	Federal Tax Reform Transition Period	(33)	33	-	-	-	-	-	-	-	-	-	-				
40	ERRP Maintenance Accounting	(4,567)	4,567	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)				
41	Carrying Charge On Energy Efficiency Programs	(8,632)	8,632	-	-	-	-	-	-	-	-	-	-				
42	Climate Study	(713)	713	-	-	-	-	-	-	-	-	-	-				
43	GRT Public Utility Tax	591	(591)	-	-	-	-	-	-	-	-	-	-				
	Total	(13,399)	13,399	-	(0)	-	(0)	-	(0)	-	(0)	-	(0)				
44	Revenue imputation - Cases 09-M-0114 and 09-M-0243	-	546	546	546	(26)	520	520	520	(26)	494	494	494				
	Total	-	546	546	546	(26)	520	520	520	(26)	494	-	494				
45	NYPA related revenues	671,677	(671,677)	-	-	-	-	-	-	-	-	-	-				
	Total Other Operating Revenues	\$ 739,577	\$ (616,349)	\$ 77,134	\$ 200,362	\$ 5,754	\$ 206,116	\$ 206,116	\$ 206,116	\$ (4,421)	\$ 201,695	\$ 4,093	\$ 205,788	\$ (1,155)	\$ 204,633	\$ 2,918	\$ 207,551

Consolidated Edison Company of New York, Inc
 Electric Operation and Maintenance Expenses
 Initial Filing
 For The Twelve Months Ended December 31, 2023, 2024 and 2025
 (\$000's)

Line No.	RY1															RY2			RY3			Line No.	General Escalation	Labor Escalation			
	8.31%															4.53%									3.43%	2.26%	RY2
	3.43%															2.26%			3.43%	2.26%	RY3						
	For The Twelve Months Ending September 30, 2021	Initial Normalizing Adjustment	Initial Program Changes	Initial General Escalation	Initial Labor Escalation	As Updated	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Escalation	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Escalation	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase											
1	Fuel and Purchased Power	\$ 1,787,296		\$ (191,100)			\$ 1,596,195	\$ 1,596,195	\$ (22,790)		\$ 1,573,395	\$ 2,712		\$ 1,576,106	1	N	N										
2	A&G Health Ins. Csp.	(41,478)	640			(1,850)	(42,688)	(42,688)		(966)	(43,654)		(987)	(44,641)	2	N	Y										
3	Advanced Metering Infrastructure	28,531			2,372		30,902	30,902	(113)	1,055	31,845	144	1,096	33,085	3	Y	N										
4	Bargaining Unit Contract Cost	15			1		16	16		1	17		1	17	4	Y	N										
5	Bond Administration & Bank Fees	8,964			745		9,709	9,709		333	10,042		344	10,386	5	Y	N										
6	Company Labor - Advanced Metering Infrastructure	5,418		7,675		593	13,686	13,686	436	320	14,441	185	331	14,967	6	N	Y										
7	Company Labor - Central Engineering	4,488				203	4,691	4,691		106	4,798		108	4,906	7	N	Y										
8	Company Labor - Construction Management	4,453				202	4,655	4,655		105	4,760		108	4,868	8	N	Y										
9	Company Labor - Corporate & Shared Services	172,398		8,360		8,190	188,948	188,948	1,813	4,317	195,077	1,107	4,435	200,620	9	N	Y										
10	Company Labor - Customer Energy Solutions	19,105	42	11,373		1,383	31,903	31,903	2,053	768	34,725	1,276	814	36,815	10	N	Y										
11	Company Labor - Customer Information System	357				16	373	373		8	382		9	391	11	N	Y										
12	Company Labor - Customer Operations	102,618		12,433		5,213	120,264	120,264	916	2,742	123,922	1,816	2,843	128,580	12	N	Y										
13	Company Labor - Electric Operations	166,239		5,351		7,774	179,364	179,364	(332)	4,051	183,083	(564)	4,126	186,645	13	N	Y										
14	Company Labor - Gas Operations	962				44	1,005	1,005		23	1,028		1,051	1,14	14	N	Y										
15	Company Labor - Production	20,299				920	21,219	21,219		480	21,699		491	22,189	15	N	Y										
16	Company Labor - Substation Operations (SSO)	68,864				3,120	71,984	71,984		1,629	73,613		1,664	75,277	16	N	Y										
17	Company Labor - System & Transmission Operations (STO)	33,440		4,169		1,704	39,312	39,312		890	40,202		909	41,111	17	N	Y										
18	Corporate & Shared Services	29,963		1,086	2,581		33,630	33,630	(435)	1,137	34,333	(198)	1,169	35,305	18	Y	N										
19	Corporate Fiscal Expense	5,190			431		5,621	5,621		193	5,813		199	6,013	19	Y	N										
20	Customer Energy Solutions	2,109	(522)	19,026	1,714		22,327	22,327	976	798	24,101	3,790	955	28,847	20	Y	N										
21	Customer Information System	1,216		20,099	1,772		23,087	23,087	(3,817)	660	19,930	(2,869)	984	17,645	21	Y	N										
22	Dynamic Load Management	53,907	(53,907)				(0)	(0)		(0)	(0)		(0)	(0)	22	N	N										
23	Duplicate Misc. Charges	(8,133)					(8,133)	(8,133)			(8,133)			(8,133)	23	N	N										
24	Employee Welfare Expense	131,291		11,080			142,371	142,371		4,877	147,249		5,044	152,293	24	Y	N										
25	Environmental Affairs	3,697			307		4,004	4,004		137	4,141		142	4,283	25	Y	N										
26	ERRP Major Maintenance	4,229	4,568	(4,412)			4,385	4,385			4,385			4,385	26	N	N										
27	Executive MVP	5,720	(5,720)												27	N	N										
28	External Audit Services	2,292	1,114	144	295		3,845	3,845		132	3,977		136	4,113	28	Y	N										
29	Facilities & Field Services	36,188	1,187	1,875	3,263		42,512	42,512	1,541	1,509	45,563	693	1,585	47,840	29	Y	N										
30	Finance & Accounting Operations	7,714			641		8,355	8,355		286	8,641		296	8,937	30	Y	N										
31	Indian Point Contingency	4,750	(4,750)												31	N	N										
32	Information Technology	64,702		69,161	11,128		144,990	144,990	18,440	5,599	169,029	14,146	6,275	189,450	32	Y	N										
33	Informational Advertising	7,942			8,603		9,562	9,562		328	682	10,571		362	11,419	33	Y	N									
34	Injuries & Damages / Workers Compensation	51,272			4,262		55,534	55,534		1,902	57,437		1,968	59,404	34	Y	N										
35	Institutional Dues & Subscription	1,774	(1,285)		41		530	530		18	548		19	567	35	Y	N										
36	Insurance Premium	46,419		6,940			53,359	53,359			53,359			53,359	36	N	N										
37	Intercompany Shared Services	(11,051)			(919)		(11,969)	(11,969)		(410)	(12,379)		(424)	(12,803)	37	Y	N										
38	Load Dispatching and PJM TEC	25,555	(25,555)												38	N	N										
39	New York Facilities														39	N	N										
40	Ops - Central Engineering	955			79		1,035	1,035		35	1,070		37	1,107	40	Y	N										
41	Ops - Construction Management	1,037			86		1,123	1,123		38	1,161		40	1,201	41	Y	N										
42	Ops - Customer Operations	39,440	6,418	14,956	5,055		65,869	65,869	329	2,268	68,466	(3,471)	2,227	67,222	42	Y	N										
43	Ops - Electric Operations	145,818		11,509	13,078		170,405	170,405	(9,349)	5,517	166,574	(4,127)	5,565	168,012	43	Y	N										
44	Ops - Gas Operations	2,084			173		2,258	2,258		77	2,335		80	2,415	44	Y	N										
45	Ops - Interference	119,162		14,193	11,085		144,441	144,441		4,948	149,389		5,118	154,507	45	Y	N										
46	Ops - Production	22,037		4,592	2,214		28,842	28,842	2,069	1,059	31,970	(1,608)	1,040	31,402	46	Y	N										
47	Ops - Substation Operations (SSO)	24,498			2,036		26,535	26,535		909	27,444		940	28,384	47	Y	N										
48	Ops - System & Transmission Operations (STO)	28,880	(5,398)	3,396	2,234		29,113	29,113	(3,245)	886	26,754		917	27,670	48	Y	N										
49	Other Compensation (Long-Term Equity)	1,162	(569)	3,347	329		4,269	4,269	(17)	346	4,418	(22)	151	4,546	49	Y	N										
50	Outside Legal Services	323	50		31		404	404		14	418		14	432	50	Y	N										
51	Pension and OPEB Costs	56,072	127,211	(402,940)			(219,656)	(219,656)	30,824		(188,832)	(230,209)		(419,041)	51	N	N										
52	RCA - Amort of MGRS/Superfund	12,070													52	N	N										
53	RCA - Amort. of Energy Efficiency Programs	44,505		(44,505)											53	N	N										
54	Regional Gas Greenhouse Initiative (RGGI)	20,360		(20,360)											54	N	N										
55	Regulatory Commission Expense - All Other	2,771		(636)	177		2,312	2,312		79	2,391		82	2,473	55	Y	N										
56	Regulatory Commission Expense - General and R&D	32,311		5,895	3,176		41,383	41,383		1,418	42,800		1,466	44,267	56	Y	N										
57	Rents - ERRP	63,552		(2,301)			61,251	61,251	(1,126)		60,125	(1,088)		59,037	57	N	N										
58	Rents - General	53,821			4,474		58,295	58,295		1,997	60,292		2,065	62,358	58	Y	N										
59	Rents - Interdepartmental	12,554		1,702			14,256	14,256	1,073		15,328	770		16,099	59	N	N										
60	Research & Development	7,047			586		7,633	7,633	(250)	253	7,636		262	7,897	60	Y	N										
61	Security	648			54		701	701		24	725		25	750	61	Y	N										
62	Storm Reserve	22,834			1,898		24,732	24,732		847	25,579		876	26,455	62	Y	N										
63	System Benefit Charge	219,594		(21,776)			197,818	197,818	(13,555)		184,264	35,949		220,213	63	N	N										
64	Uncollectible Reserve - Customer	55,425		(12,579)			42,847	42,847		3,922	52,284		2,797	55,081	64	N	N										
65	Uncollectible Reserve - Sundry	1,435		(198)			1,237	1,237			1,237			1,237	65	N	N										
66	Worker's Comp NYS Assessment	1,175			98		1,272	1,272		44	1,316		45	1,361	66	Y	N										
67	All Other	(1,215)	383		(69)		(901)	(901)	(5)	(31)	(938)	(4)	(32)	(974)	67	Y	N										
68	Company Labor - Fringe Benefit Adjustment			8,295	690		8,984	8,984	820	336	10,140	641	369	11,151	68	Y	N										
69	Business Cost Optimization		(23,360)				(23,360)	(23,360)			(23,360)			(23,360)	69	N	N										
70															70												
71	Total Operation & Maintenance Expenses	\$ 3,839,079	\$ (56,388)	\$ (389,285)	\$ 76,780	\$ 27,511	\$ 3,497,698	\$ 6,474	\$ 3,504,172	\$ 6,257	\$ 53,894	\$ 4,604	\$ 3,568,926	\$ (180,931)	\$ 55,911	\$ 3,283	\$ 3,447,189	71									

Consolidated Edison Company of New York, Inc
 Plant Depreciation Expense Current - Electric
 For The Twelve Months Ended December 31, 2023, 2024 and 2025
 (\$000's)

	RY1					RY2				RY3				
	For The Twelve Months Ending September 30, 2021	Initial Normalizing Adjustment	Initial Update	As Update	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase
Depreciation Expense	\$ 1,189,186		\$ 144,180	\$ 1,333,367		\$ 1,333,367	\$ 162,446	\$ 1,495,813		\$ 1,495,813	\$ 86,726	\$ 1,582,539		\$ 1,582,539
Reserve Deficiency	\$ 82,906		-	82,906		82,906	-	82,906		82,906	-	82,906		82,906
Reserve Deficiency Hudson Av	\$ 3,837			3,837		3,837	-	3,837		3,837	-	3,837		3,837
Total Depreciation Expense	\$ 1,275,930	\$ -	\$ 144,180	\$ 1,420,110	\$ -	\$ 1,420,110	\$ 162,446	\$ 1,582,556	\$ -	\$ 1,582,556	\$ 86,726	\$ 1,669,282	\$ -	\$ 1,669,282

Consolidated Edison Company of New York, Inc
 Plant Depreciation Expense Proposed Rates - Electric
 Initial Filing
 For The Twelve Months Ended December 31, 2023, 2024 and 2025
 (\$000's)

	RY1					RY2				RY3				
	For The Twelve Months Ending September 30, 2021	Initial Normalizing Adjustment	Initial Update	As Updated	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase
Depreciation Expense	\$ 1,189,186		\$ 160,704	\$ 1,349,890		\$ 1,349,890	\$ 160,756	\$ 1,510,646		\$ 1,510,646	\$ 87,621	\$ 1,598,267		\$ 1,598,267
Reserve Deficiency	82,906		(1,847)	81,059		81,059	-	81,059		81,059	-	81,059		81,059
Reserve Deficiency Hudson Av	3,837			3,837		3,837	-	3,837		3,837	-	3,837		3,837
Total Depreciation Expense	\$ 1,275,930	\$ -	\$ 158,857	\$ 1,434,787	\$ -	\$ 1,434,787	\$ 160,756	\$ 1,595,543	\$ -	\$ 1,595,543	\$ 87,621	\$ 1,683,164	\$ -	\$ 1,683,164

Consolidated Edison Company of New York, Inc
Taxes Other Than Income Taxes - Electric
Initial Filing
For The Twelve Months Ended December 31, 2023, 2024 and 2025
(\$'000's)

	RY 1					RY 2				RY 3				
	For The Twelve Months Ending September 30, 2021	Initial Normalizing Adjustment	Initial Update	As Updated	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase
Property Taxes														
New York City	\$ 1,561,971		\$293,568	\$ 1,855,539	\$ -	\$ 1,855,539	\$207,382	\$ 2,062,921	\$ -	\$ 2,062,921	\$ 236,118	\$ 2,299,039	\$ -	\$ 2,299,039
Upstate & Westchester	\$ 139,818		\$5,804	145,622	-	145,622	\$2,529	148,151	-	148,151	2,585	150,736	-	150,736
	1,701,789	-	299,372	2,001,161	-	2,001,161	209,911	2,211,072	-	2,211,072	238,703	2,449,775	-	2,449,775
Property Tax Over/ (Under) Collections														
Property Tax Deferral	(6,367)	6,367	-	-	-	-	-	-	-	-	-	-	-	-
	(6,367)	6,367	-	-	-	-	-	-	-	-	-	-	-	-
Total Property Taxes	1,695,422	6,367	299,372	2,001,161	-	2,001,161	209,911	2,211,072	-	2,211,072	238,703	2,449,775	-	2,449,775
Payroll Taxes	52,664		8,152	60,816		60,816	2,104	62,920		62,920	2,037	64,957		64,957
Revenue Taxes	277,087		(20,432)	256,655	37,174	293,829	(1,968)	291,861	26,441	318,302	(1,108)	317,194	18,852	336,046
Taxes on Health Insurance				-		-		-		-		-		-
Other Taxes														
Sales and Use Tax	3,426		285	3,711		3,711	127	3,838		3,838	132	3,970		3,970
Other Taxes	1,414		118	1,532		1,532	53	1,585		1,585	54	1,639		1,639
	4,840	-	403	5,243	-	5,243	180	5,423	-	5,423	186	5,609	-	5,609
Total Taxes Other than Income Taxes	2,030,013	6,367	287,495	2,323,875	37,174	2,361,049	210,227	2,571,275	26,441	2,597,716	239,818	2,837,534	18,852	2,856,386
Total Taxes Other than Income Taxes, Excluding Revenue Taxes	\$ 1,752,926	\$ 6,367	\$ 307,927	\$ 2,067,220	\$ -	\$ 2,067,220	\$ 212,195	\$ 2,279,414	\$ -	\$ 2,279,415	\$ 240,926	\$ 2,520,341	\$ -	\$ 2,520,341

Consolidated Edison Company of New York, Inc
State Income Tax - Electric
Initial Filing
For The Twelve Months Ending December 31, 2023, 2024 and 2025
(\$'000's)

	RY1				RY2				RY3			
			Rate Year as Adjusted for				Rate Year as Adjusted for				Rate Year as Adjusted for	
	Initial Update	As Updated	Proposed Rate Increase	Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Proposed Rate Increase
Operating Income Before Income Tax	\$ 1,005,163	\$ 1,005,163	\$ 1,160,943	\$ 2,166,106	\$ (573,543)	\$ 1,592,563	\$ 825,734	\$ 2,418,297	\$ (276,206)	\$ 2,142,091	\$ 588,741	\$ 2,730,832
Interest Expense	(561,287)	(561,287)		(561,287)	(59,583)	(620,870)		(620,870)	(37,612)	(658,482)		(658,482)
Operating Income Before Federal Income Tax	443,876	443,876	1,160,943	1,604,819	(633,126)	971,693	825,734	1,797,427	(313,819)	1,483,609	588,741	2,072,350
Permanent Differences												
Non-deductible transit expenses	1,360	1,360		1,360		1,360		1,360		1,360		1,360
Non-deductible parking expenses	2,229	2,229		2,229		2,229		2,229		2,229		2,229
Total Permanent Differences	3,589	3,589	-	3,589	-	3,589	-	3,589	-	3,589	-	3,589
Normalized Items												
Tax Depreciation	(1,527,316)	(1,527,316)		(1,527,316)	(87,242)	(1,614,557)		(1,614,557)	(139,119)	(1,753,676)		(1,753,676)
Tax Gain/(Loss)	(75,395)	(75,395)		(75,395)	(32,063)	(107,458)		(107,458)	(922)	(108,381)		(108,381)
Book Depreciation	900,181	900,181		900,181	57,327	957,508		957,508	45,352	1,002,860		1,002,860
Computer Software	152,954	152,954		152,954	71,357	224,311		224,311	14,246	238,557		238,557
Book Depreciation on Cost of Removal	383,354	383,354		383,354	32,217	415,571		415,571	28,023	443,594		443,594
Cost of Removal Expense	(238,598)	(238,598)		(238,598)	(3,579)	(242,177)		(242,177)	(3,633)	(245,810)		(245,810)
Accrued Bonus	(22,536)	(22,536)		(22,536)	(676)	(23,213)		(23,213)	(696)	(23,909)		(23,909)
Materials and Supplies	(54,470)	(54,470)		(54,470)	-	(54,470)		(54,470)	-	(54,470)		(54,470)
MSC	(49,205)	(49,205)		(49,205)	-	(49,205)		(49,205)	-	(49,205)		(49,205)
OPEB	(6,528)	(6,528)		(6,528)	(71)	(6,599)		(6,599)	(279)	(6,877)		(6,877)
Pension Book Diff	(118,327)	(118,327)		(118,327)	(4,049)	(122,376)		(122,376)	(5,765)	(128,141)		(128,141)
Repair Tax Expense	(800,159)	(800,159)		(800,159)	206,488	(593,671)		(593,671)	(245,724)	(839,395)		(839,395)
Vacation Pay Accrual	(990)	(990)		(990)	(30)	(1,020)		(1,020)	(31)	(1,051)		(1,051)
Total Normalized Items	(1,457,037)	(1,457,037)	-	(1,457,037)	239,680	(1,217,357)	-	(1,217,357)	(308,548)	(1,525,904)	-	(1,525,904)
NYS Taxable Income	(1,009,572)	(1,009,572)	1,160,943	151,371	(393,446)	(242,074)	825,734	583,660	(622,366)	(38,707)	588,741	550,034
Tax Computation												
Current NYS Income Tax	(65,622)	(65,622)	75,461	9,839	(25,574)	(15,735)	53,673	37,938	(40,454)	(2,516)	38,268	35,752
Deferred NYS Income Tax	94,841	94,841		94,841	(15,583)	79,258		79,258	20,024	99,282		99,282
Total New York State Income Tax	\$ 29,219	\$ 29,219	\$ 75,461	\$ 104,680	\$ (41,157)	\$ 63,523	\$ 53,673	\$ 117,196	\$ (20,430)	\$ 96,766	\$ 38,268	\$ 135,034

Consolidated Edison Company of New York, Inc
Federal Income Tax - Electric
Initial Filing
For The Twelve Months Ending December 31, 2023, 2024 and 2025
(\$'000's)

	RY1				RY2				RY3			
			Rate Year as Adjusted for				Rate Year as Adjusted for				Rate Year as Adjusted for	
	Initial Update	As Updated	Proposed Rate Increase	Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Proposed Rate Increase
Operating Income Before Income Tax	\$ 1,005,163	\$ 1,005,163	\$ 1,160,943	\$ 2,166,106	\$ (573,543)	\$ 1,592,563	\$ 825,734	\$ 2,418,297	\$ (276,206)	\$ 2,142,091	\$ 588,741	\$ 2,730,832
Interest Expense	(561,287)	(561,287)		(561,287)	(59,583)	(620,870)		(620,870)	(37,612)	(658,482)		(658,482)
Operating Income Before Federal Income Tax	443,876	443,876	1,160,943	1,604,819	(633,126)	971,693	825,734	1,797,427	(313,819)	1,483,609	588,741	2,072,350
Permanent Differences												
Non-deductible transit expenses	1,360	1,360		1,360	-	1,360		1,360	-	1,360		1,360
Non-deductible parking expenses	2,229	2,229		2,229	-	2,229		2,229	-	2,229		2,229
Total Permanent Differences	3,589	3,589	-	3,589	-	3,589	-	3,589	-	3,589	-	3,589
Flow Through Items												
Pre 1981 FT Depreciation	(304)	(304)		(304)	54	(250)		(250)	92	(158)		(158)
Book Depreciation on Cost of Removal	383,354	383,354		383,354	32,217	415,571		415,571	28,023	443,594		443,594
Removal Costs	(238,598)	(238,598)		(238,598)	(3,579)	(242,177)		(242,177)	(3,633)	(245,810)		(245,810)
Total Flow-Through Items	144,452	144,452	-	144,452	28,692	173,143	-	173,143	24,483	197,626	-	197,626
Normalized Items												
Tax Depreciation	(1,155,414)	(1,155,414)		(1,155,414)	(138,903)	(1,294,317)		(1,294,317)	(124,355)	(1,418,672)		(1,418,672)
Tax Gain/(Loss) on Disposition of Assets	(48,546)	(48,546)		(48,546)	(37,539)	(86,085)		(86,085)	(4,260)	(90,345)		(90,345)
Book Depreciation	900,181	900,181		900,181	57,327	957,508		957,508	45,352	1,002,860		1,002,860
Computer Software	152,954	152,954		152,954	71,357	224,311		224,311	14,246	238,557		238,557
Accrued Bonus	(22,536)	(22,536)		(22,536)	(676)	(23,213)		(23,213)	(696)	(23,909)		(23,909)
Materials and Supplies	(54,470)	(54,470)		(54,470)	-	(54,470)		(54,470)	-	(54,470)		(54,470)
MSC	(49,205)	(49,205)		(49,205)	-	(49,205)		(49,205)	-	(49,205)		(49,205)
OPEB	(6,528)	(6,528)		(6,528)	(71)	(6,599)		(6,599)	(279)	(6,877)		(6,877)
Pension Book Difference	(118,327)	(118,327)		(118,327)	(4,049)	(122,376)		(122,376)	(5,765)	(128,141)		(128,141)
Repair Tax Expense	(800,159)	(800,159)		(800,159)	206,488	(593,671)		(593,671)	(245,724)	(839,395)		(839,395)
Vacation Pay Accrual	(990)	(990)		(990)	(30)	(1,020)		(1,020)	(31)	(1,051)		(1,051)
Total Normalized Items	(1,203,041)	(1,203,041)	-	(1,203,041)	153,905	(1,049,136)	-	(1,049,136)	(321,512)	(1,370,648)	-	(1,370,648)
Total Adjustments to Income	(1,055,000)	(1,055,000)	-	(1,055,000)	182,597	(872,404)	-	(872,404)	(297,029)	(1,169,433)	-	(1,169,433)
Taxable Income Before Current State Tax Deduction	(611,124)	(611,124)	1,160,943	549,819	(450,529)	99,289	825,734	925,023	(610,848)	314,176	588,741	902,917
Less: Current State Tax	65,622	65,622	(75,461)	(9,839)	25,574	15,735	(53,673)	(37,938)	40,454	2,516	(38,268)	(35,752)
Federal Taxable Income	(545,502)	(545,502)	1,085,482	539,979	(424,955)	115,024	772,061	887,085	(570,394)	316,692	550,473	867,164
Tax Computation												
Current Federal Income Tax	(114,555)	(114,555)	227,951	113,396	(89,241)	24,155	162,133	186,288	(119,783)	66,505	115,599	182,105
Deferred Federal Income Tax	227,065	227,065		227,065	(28,129)	198,936		198,936	63,865	262,801		262,801
Excess Deferred Federal Income Tax - Protected	(26,589)	(26,589)		(26,589)	77	(26,512)		(26,512)	2,766	(23,746)		(23,746)
Excess Deferred Federal Income Tax - Unprotected	(94,582)	(94,582)		(94,582)	0	(94,582)		(94,582)	94,582	-		-
Excess Deferred Federal Income Tax - Non-Plant	(18,544)	(18,544)		(18,544)	-	(18,544)		(18,544)	18,544	-		-
Amortization of Deferred ITC	(739)	(739)		(739)	287	(452)		(452)	178	(274)		(274)
R&D Tax Credit	(4,889)	(4,889)		(4,889)	155	(4,734)		(4,734)	(388)	(5,122)		(5,122)
Total Federal Income Tax	\$ (32,833)	\$ (32,833)	\$ 227,951	\$ 195,118	\$ (116,850)	\$ 78,267	\$ 162,133	\$ 240,400	\$ 59,764	\$ 300,164	\$ 115,599	\$ 415,764

Consolidated Edison Company of New York, Inc

Interest Expense - Electric

Initial Filing

For The Twelve Months Ending December 31, 2023, 2024 and 2025

(\$000's)

	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>
	<u>Initially Filed</u>		
Rate Base	\$ 26,285,849	\$ 28,983,002	\$ 30,618,368
Interest Bearing CWIP	442,118	442,118	442,118
Dividends Declared	-	-	-
Total	26,727,967	29,425,120	31,060,486
Interest Cost Factor (Debt + Customer Deposits)	2.10%	2.11%	2.12%
Allowable Interest Deduction	<u>\$ 561,287</u>	<u>\$ 620,870</u>	<u>\$ 658,482</u>

Consolidated Edison Company of New York, Inc
Fund Requirements and Sources - Electric
For The Twelve Months Ending December 31, 2023
(Millions of Dollars)

	<u>Amount</u>
<u>Sources of Funds:</u>	
Internal	
Earnings Retained	1,476
Depreciation at proposed rates	1,842
Amortization of deferred Costs / (Credits)	(250)
Working Capital	112
Deferred Federal & State Income Taxes	229
Total Internal Sources of Funds	3,409
External	
Commercial Paper / Temporary Investments	925
Bond Proceeds	1,011
Total External Sources of Funds	1,936
Total Sources	5,344
<u>Application of Funds:</u>	
Construction Expenditures (Net of AFUDC)	5,344
Debt Maturities	-
Total Application of Funds	5,344

Consolidated Edison Company of New York, Inc

Interest Coverage Ratios - Electric
Initial Filing
For The Twelve Months Ending
(\$000's)

	December 2017 Actual	December 2018 Actual	December 2019 Actual	December 2020 Actual	September 2021 Actual
Earnings					
Net Income	\$ 1,104	\$ 1,196	\$ 1,250	\$ 1,185	\$ 1,234
Federal Income & State Tax	685	326	335	215	204
Total Earnings Before Federal and State Income Tax	1,789	1,522	1,585	1,400	1,438
Fixed Charges*	657	725	768	779	795
Total Earnings Before Federal and State Income Tax and Fixed Charges	<u>\$2,446</u>	<u>\$2,247</u>	<u>\$2,353</u>	<u>\$2,179</u>	<u>\$2,233</u>
* Fixed Charges					
Interest on Long-Term Debt	602	647	656	702	730
Amortization of Debt Discount, Premium and Expense	13	14	16	16	15
Interest Component on Lease Payment	28	28	29	28	31
Other Interest	14	36	67	33	19
Total Fixed Charges	<u>\$657</u>	<u>\$725</u>	<u>\$768</u>	<u>\$779</u>	<u>795</u>
Interest Coverage (Times)	<u>3.72</u>	<u>3.10</u>	<u>3.06</u>	<u>2.80</u>	<u>2.81</u>

Consolidated Edison Company of New York, Inc

General Inflation Factors

Initial Filing

GDP Deflator 2012=100

Forecast Prepared November 2021

	2011	2012	2013	2015	2016	2017	2018	2019	2020	Forecast				
										2021	2022	2023	2024	2025
Mar. 31	97.35	99.31	101.14	104.11	104.90	107.03	109.26	111.51	113.35	115.65	121.10	125.25	129.54	133.98
Jun. 30	97.99	99.71	101.43	104.68	105.64	107.37	110.23	112.15	112.86	117.41	121.80	125.97	130.29	134.75
Sep. 30	98.60	100.23	101.91	104.99	105.93	107.90	110.60	112.52	113.89	119.05	122.50	126.70	131.04	135.53
Dec. 31	98.71	100.74	102.52	104.98	106.49	108.67	111.18	112.98	114.44	120.30	123.20	127.42	131.79	136.30
Average	98.16	100.0	101.7	104.7	105.7	107.7	110.3	112.3	113.6	118.1	122.2	126.3	130.7	135.1
Annual Average														
Year-over-year % change	2.1%	1.9%	1.7%	1.0%	1.0%	1.9%	2.4%	1.8%	1.2%	3.9%	3.4%	3.4%	3.4%	3.4%

Average 12 months Ended September 30, 2021	(Test Year)	116.6388
Average 12 months Ending December 31, 2023	(Forecast)	126.3346
Average 12 months Ending December 31, 2024	(Forecast)	130.6626
Average 12 months Ending December 31, 2025	(Forecast)	135.1388

Escalation rate for the 12 Months Ending 9/30/2021 to the 12 Months Ending 12/31/23 - Rate Year 1	1.0831 8.31%
Rate Year 2 (increase over Rate Year 1)	1.0343 3.43%
Rate Year 3 (increase over Rate Year 2)	1.0343 3.43%

Notes: Actual GDP Deflator from BEA.

Quarterly Forecasts for 2021 through 2022 from Blue Chip dated Nov 2021.

Annual Forecasts for 2023 on are from 2022 Forecast in Blue Chip dated Nov 2021.

The quarterly values for 2023 on are extrapolated by applying the year-over-year rate to the prior year's corresponding quarter.

Consolidated Edison Company of New York, Inc

Labor Escalation

Initial Filing

COMPUTATION OF LABOR FACTOR TO BRING
THE TWELVE MONTHS ENDED SEPTEMBER 30, 2021 TO
THE TWELVE MONTHS ENDED DECEMBER 31, 2023

	Management	Weekly No Progression	Weekly Progression
Average straight time at September 2021	\$12,139	\$1,817	\$1,817
Average straight time at December 2023	\$12,878	\$1,928	\$1,967
Percentage increase	6.09%	6.11%	8.26%

*Progression factor	56.82%
Blended weekly based on progression factor	7.32%

	Management	Weekly	Total
Total Pay for 12 months ended September 2021	\$734,197,771	\$913,174,000	\$1,647,371,771
Percentage of total pay between weekly and management	44.6%	55.4%	100.0%

Labor Factor for rate year ended December 2023	6.77%
--	-------

Productivity factor for rate years:

From October 2021 to December 2021	0.25%
From January 2022 to December 2022	1.00%
From January 2023 to December 2023	0.99%
RY 1	2.24%

Total RY 1 labor factor with productivity:	4.53%
--	-------

Consolidated Edison Company of New York, Inc

Labor Escalation

Initial Filing

COMPUTATION OF LABOR FACTOR TO BRING
THE TWELVE MONTHS ENDED DECEMBER 31, 2023 TO
THE TWELVE MONTHS ENDED DECEMBER 31, 2024

	Management	Weekly No Progression	Weekly Progression
Average straight time at December 2023	\$12,878	\$1,928	\$1,967
Average straight time at December 2024	\$13,265	\$1,986	\$2,042
Percentage increase	3.01%	3.01%	3.81%
*Progression factor		56.82%	
Blended weekly based on progression factor		3.47%	
	Management	Weekly	Total
Total Pay for 12 months ended September 2021	\$734,197,771	\$913,174,000	\$1,647,371,771
Percentage of total pay between weekly and management	44.6%	55.4%	100.0%
Labor Factor for rate year ended December 2024	3.26%		
Total RY 2 labor factor with productivity:	2.26%		

Consolidated Edison Company of New York, Inc

Labor Escalation

Initial Filing

COMPUTATION OF LABOR FACTOR TO BRING
THE TWELVE MONTHS ENDED DECEMBER 31, 2024 TO
THE TWELVE MONTHS ENDED DECEMBER 31, 2025

	Management	Weekly No Progression	Weekly Progression
Average straight time at December 2024	\$13,265	\$1,986	\$2,042
Average straight time at December 2025	\$13,663	\$2,045	\$2,121
Percentage increase	3.00%	2.97%	3.87%

*Progression factor 56.82%
Blended weekly based on progression factor 3.47%

	Management	Weekly	Total
Total Pay for 12 months ended September 2021	\$734,197,771	\$913,174,000	\$1,647,371,771
Percentage of total pay between weekly and management	44.6%	55.4%	100.0%

Labor Factor for rate year ended December 2025 3.26%

Total RY 3 labor factor with productivity: 2.26%

Consolidated Edison Company of New York, Inc
Initial Filing
Summary of Planned Update
For The Twelve Months Ended December 31, 2023, 2024 and 2025
(\$000's)

		RY1		RY2	RY3	
		For The Twelve Months Ending September 30, 2021	Initial Normalization	Initial Adjustment	Initial	Initial
A Sales & Deliveries to Public						
1	To reflect forecast rate year sales and delivery revenues			(300,524)	(59,635)	(34,355)
2	To include NYPA related revenues		671,677			
3	To reflect Staff's electric sales revenues.					
			671,677	(300,524)	(59,635)	(34,355)
B Other Operating Revenues						
1	To forecast for AMI Opt Out fee			268	(15)	(14)
2	To forecast for Field Collection			6,316	-	-
3	To forecast for Meter Recovery			(786)	-	-
4	To forecast for No Access Charge			4,188	(3,871)	-
	To forecast Miscellaneous Service Revenues					
5	based on a 3-year-average			56	-	-
6	To reflect Transmission of Energy at current rate level			639		
7	To reflect Transmission Service Charges at current rate level			1,259		
8	To forecast for Maintenance of Interconnection Facilities at historic year level			-		
	To forecast Excess Distribution Facilities revenue					
9	based on a 3-year-average			(66)		
10	To forecast for Late Payment Charges			34,877	(286)	(165)
	To forecast for NYSERDA on-bill recovery					
11	financing program based on a 3-year-average			(7)		
	To forecast for The Learning Center Services					
12	revenue			707	13	13
13	To forecast Wholesale Distribution Service at historic level			-		
14	To forecast Proceeds from Sales of TCCs at current rate level			29,257	-	-
15	To forecast POR Discount at current historic level			-		
	To forecast Substation Operation Services based					
16	on a 3-year-average			(11)		
17	To forecast Management Fees at current historic level			-		
18	Net Unbilled Revenue - Electric	31,002		85	-	-
19	To forecast Electric Reconnection Fee			(487)	-	-
20	To forecast for Reconnection Fee Waiver			-		
21	To forecast DG Project Application Fees at current historic level			-		
22	To forecast Miscellaneous revenues at current historic level			-		
23	Rent from Electric Property - 4540			185	(265)	(993)
24	Interdepartmental Rents -4550			108	29	30
25	RDM Reconciliation	18,584				
26	Indian Point Shutdown Study	389				
27	Interference Reconciliation	27,252				
28	NEIL Dividend	(7,565)				
	MFC - Lost Supply Revenue (Customers switching					
29	to retail access)	6,726				
30	Hedging Program Interest	528				
31	ESCOS/Marketers - Bills Charges	(7,731)				
32	Interest Rate True-Up (Auction Rate / Long Term Debt)	13,567				
33	Net Plant Reconciliation	2,842				
34	Amortization Of Deferrals	(67,471)				
35	Management Variable Pay	7,599				
36	Accounting Reserve	16,258				
37	Emergency Cooling Credit	(2)				
38	Tax Sur Credit	33				
39	ERRP Maintenance Accounting	4,567				
40	Carrying Charge On Energy Efficiency Programs	8,632				
41	Climate Study	713				
42	GRT Public Utility Tax	(591)				
43	Price Guarantee Program	(4)				
44	Revenue imputation - Cases 09-M-0114 and 09-M-0243			546	(26)	(26)
45	Revenue imputation - 2004-2007 Capital Overspend					
46	To exclude NYPA related revenues		(671,677)			
			(616,349)	77,134	(4,421)	(1,155)
C Purchased Power						
1	To reflect forecast rate year purchased power expense					
D Operations & Maintenance Expense						
1	Fuel and Purchased Power	1,787,286		(191,100)	(22,790)	2,712
2	A&G, Health Ins. Cap.	(41,478)	640			
3	Advanced Metering Infrastructure	28,531		-	(113)	144
4	Bargaining Unit Contract Cost	15		-		
5	Bond Administration & Bank Fees	8,964		-		
6	Company Labor - Advanced Metering Infrastructure	5,418		7,675	436	185
7	Company Labor - Central Engineering	4,488				
8	Company Labor - Construction Management	4,453				
9	Company Labor - Corporate & Shared Services	172,398		8,360	1,813	1,107
10	Company Labor - Customer Energy Solutions	19,105	42	11,373	2,053	1,276
11	Company Labor - Customer Information System	357				
12	Company Labor - Customer Operations	102,618		12,433	916	1,816
13	Company Labor - Electric Operations	166,239		5,351	(332)	(564)
14	Company Labor - Gas Operations	962				
15	Company Labor - Production	20,299				
16	Company Labor - Steam Distribution	-				
17	Company Labor - Substation Operations (SSO)	68,864				
	Company Labor - System & Transmission					
18	Operations (STO)	33,440		4,169		
19	Corporate & Shared Services	29,963		1,086	(435)	(198)
20	Corporate Fiscal Expense	5,190		-		
21	Customer Energy Solutions	2,109	(522)	19,026	976	3,790
22	Customer Information System	1,216		20,099	(3,817)	(2,869)
23	Dynamic Load Management	53,907	(53,907)			
24	Duplicate Misc. Charges	(8,133)				
25	Employee Welfare Expense	131,291		11,080		
26	Environmental Affairs	3,697				
27	ERRP Major Maintenance	4,229	4,568	(4,412)		

Consolidated Edison Company of New York, Inc
Initial Filing
Summary of Planned Update
For The Twelve Months Ended December 31, 2023, 2024 and 2025
(\$000's)

	RY1		RY2	RY3
	For The Twelve Months Ending September 30, 2021	Initial Normalization	Initial Adjustment	Initial
28 Executive MVP	5,720	(5,720)		
29 External Audit Services	2,292	1,114	144	
30 Facilities & Field Services	36,188	1,187	1,875	693
31 Finance & Accounting Operations	7,714	-		
32 Indian Point Contingency	4,750	(4,750)		
33 Information Technology	64,702	-	69,161	14,146
34 Informational Advertising	7,942	-	-	
35 Injuries & Damages / Workers Compensation	51,272	-	-	
36 Institutional Dues & Subscription	1,774	(1,285)		
37 Insurance Premium	46,419	-	6,940	
38 Intercompany Shared Services	(11,051)	-		
39 Load Dispatching and PJM TEC	25,555	(25,555)		
40 New York Facilities				
41 Ops - Central Engineering	955			
42 Ops - Construction Management	1,037			
43 Ops - Customer Operations	39,440	6,418	14,956	329 (3,471)
44 Ops - Electric Operations	145,818	-	11,509	(9,349) (4,127)
45 Ops - Gas Operations	2,084	-	-	-
46 Ops - Interference	119,162	-	14,193	-
47 Ops - Production	22,037	-	4,592	2,069 (1,608)
48 Ops - Steam Distribution				
49 Ops - Substation Operations (SSO)	24,498	-		
50 Ops - System & Transmission Operations (STO)	28,880	(5,398)	3,396	(3,245) -
51 Other Compensation (Long-Term Equity)	1,182	(569)	3,347	(17) (22)
52 Outside Legal Services	323	50		
53 Pension and OPEB Costs	56,072	127,211	(402,940)	30,824 (230,209)
54 RCA - Amort. of MGP/Superfund	12,070	(12,070)		
55 RCA - Amort. of Energy Efficiency Programs	44,505	(44,505)		
56 Regional Gas Greenhouse Initiative (RGGI)	20,360	(20,360)		
57 Regulatory Commission Expense - All Other	2,771		(636)	
58 Regulatory Commission Expense - General and R&	32,311		5,895	
59 Rents - ERRP	63,552	-	(2,301)	(1,126) (1,088)
60 Rents - General	53,821			
61 Rents - Interdepartmental	12,554		1,702	1,073 770
62 Research & Development	7,047		-	(250) -
63 Security	648	-	-	
64 Storm Reserve	22,834			
65 System Benefit Charge	219,594		(21,776)	(13,555) 35,949
66 Uncollectible Reserve - Customer	55,425		(12,579)	
67 Uncollectible Reserve - Sundry	1,435		(198)	
68 Worker's Comp NYS Assessment	1,175		-	
69 All Other	(1,215)	(87)		
70 Company Labor - Fringe Benefit Adjustment			8,295	820 641
71 Business Cost Optimization		(23,360)		
Total O&M	3,839,079	(56,857)	(389,285)	6,262 (180,927)
E Depreciation				
1 To adjust Depreciation - Proposed	1,187,814		161,931	160,901 87,621
2 To adjust Reserve Deficiency-Proposed	82,906		(1,847)	-
3 To adjust Reserve Deficiency-Proposed- Hudson	3,837		-	
4 To adjust Depreciation -Current	1,187,814		145,408	162,591 86,726
5 To adjust Reserve Deficiency-Current	82,906			
6 To adjust Reserve Deficiency-Current- Hudson	3,837			
7 To include Oracle Accretion	1,372		(1,227)	(145)
	2,550,488	-	304,265	323,347 174,347
F Taxes Other Than Income Taxes				
Property Taxes				
1 New York City	1,561,971		293,568	207,382 236,118
2 Upstate & Westchester	139,818		5,804	2,529 2,585
3 Property Tax Over/ (Under) Collections	(6,367)	6,367		0
4 Payroll Taxes	52,664		8,152	2,104 2,037
5 Revenue Taxes	277,087		(20,432)	(1,968) (1,108)
6 Taxes on Health Insurance	-			
7 Sales and Use Tax	3,426		285	127 132
8 Other Taxes	1,414		118	53 54
	2,030,013	6,367	287,495	210,227 239,818
Total	8,419,579	4,838	(20,916)	475,780 197,728

Consolidated Edison Company of New York, Inc
Summary of Planned Update

Schedule/ Line No.	EOE	Witness
Sales Revenues		Forecasting Panel
Rate Case Amortizations		Accounting Panel
Depreciation		Depreciation Panel/Accounting Panel
Taxes other than Income Taxes		Property Tax Panel / Accounting Panel
Rate Base		Various Panels
Operations and Maintenance Expenses		
10	Company Labor - Customer Energy Solutions	Accounting Panel
20	Customer Energy Solutions	Accounting Panel
32	Information Technology	IT Panel
51	Pension and OPEB Costs	Accounting Panel
57	Rents - ERRP	Accounting Panel

Consolidated Edison Company of New York

INDEX OF SCHEDULES

Estimated Net Plant and Capital Expenditures - Electric

<u>SCHEDULE</u>	<u>TITLE OF SCHEDULE</u>	<u>WITNESS</u>
1	Estimated Net Plant	Accounting Panel
2	Construction Work In Progress	"
3	Capital Forecast	"

Consolidated Edison Company of New York Inc.
Average Electric Net Plant summary - Existing
Average Twelve Months Ending December 31, 2023
(\$000's)

Month Ended	Utility Plant					Utility Plant Reserves			Total Net Plant
	Electric Plant In Service	Common Utility Plant	Electric Plant Held For Future Use	Oracle Liability	Total	Electric Plant In Service	Common Utility Plant	Total	
December 31, 2022	\$ 33,997,439	\$ 3,432,947	\$ 71,903	\$ (10,031)	\$ 37,492,257	\$ (8,530,208)	\$ (1,139,530)	\$ (9,669,738)	\$ 27,822,519
January 31, 2023	34,154,158	3,437,356	71,903	(10,062)	37,653,355	(8,585,915)	(1,148,936)	(9,734,851)	27,918,504
February 28, 2023	34,287,353	3,441,417	71,903	(10,093)	37,790,580	(8,641,999)	(1,158,371)	(9,800,371)	27,990,209
March 31, 2023	34,507,453	3,459,450	71,903	(10,124)	38,028,681	(8,698,404)	(1,167,829)	(9,866,232)	28,162,449
April 30, 2023	34,642,264	3,463,910	71,903	(10,155)	38,167,922	(8,755,339)	(1,177,439)	(9,932,778)	28,235,144
May 31, 2023	35,030,739	3,468,647	71,903	(10,186)	38,561,103	(8,812,598)	(1,187,068)	(9,999,665)	28,561,438
June 30, 2023	35,268,976	3,474,287	71,903		38,815,165	(8,870,796)	(1,196,720)	(10,067,516)	28,747,649
July 31, 2023	35,408,167	3,491,736	71,903		38,971,806	(8,929,570)	(1,206,405)	(10,135,974)	28,835,832
August 31, 2023	35,543,922	3,496,677	71,903		39,112,501	(8,988,677)	(1,216,140)	(10,204,817)	28,907,684
September 30, 2023	35,684,958	3,501,618	71,903		39,258,479	(9,048,108)	(1,225,902)	(10,274,010)	28,984,469
October 31, 2023	35,834,456	3,506,997	71,903		39,413,356	(9,107,878)	(1,235,689)	(10,343,567)	29,069,790
November 30, 2023	36,274,485	3,551,260	71,903		39,897,649	(9,168,006)	(1,245,501)	(10,413,507)	29,484,141
December 31, 2023	36,870,228	4,143,959	71,903		41,086,090	(9,229,198)	(1,255,747)	(10,484,945)	30,601,145
Average Twelve Month Ended									
December 31, 2023	\$ 35,172,564	\$ 3,506,817	\$ 71,903	\$ (4,636)	\$ 38,746,648	\$ (8,873,916)	\$ (1,196,970)	\$ (10,070,886)	\$ 28,675,762

Consolidated Edison Company of New York Inc.
Average Electric Net Plant summary - Proposed
Average Twelve Months Ending December 31, 2023
(\$000's)

Month Ended	Utility Plant					Utility Plant Reserves			Total Net Plant
	Electric Plant In Service	Common Utility Plant	Electric Plant Held For Future Use	Oracle Liability	Total	Electric Plant In Service	Common Utility Plant	Total	
December 31, 2022	\$ 33,997,439	\$ 3,432,947	\$ 71,903	\$ (10,031)	\$ 37,492,257	\$ (8,530,208)	\$ (1,139,530)	\$ (9,669,738)	\$ 27,822,519
January 31, 2023	34,154,158	3,437,356	71,903	(10,062)	37,653,355	(8,587,749)	(1,148,414)	(9,736,164)	27,917,191
February 28, 2023	34,287,353	3,441,417	71,903	(10,093)	37,790,580	(8,645,678)	(1,157,327)	(9,803,005)	27,987,574
March 31, 2023	34,507,453	3,459,450	71,903	(10,124)	38,028,681	(8,703,934)	(1,166,264)	(9,870,198)	28,158,483
April 30, 2023	34,642,264	3,463,910	71,903	(10,155)	38,167,922	(8,762,734)	(1,175,354)	(9,938,088)	28,229,834
May 31, 2023	35,030,739	3,468,647	71,903	(10,186)	38,561,103	(8,821,866)	(1,184,464)	(10,006,330)	28,554,774
June 30, 2023	35,268,976	3,474,287	71,903		38,815,165	(8,881,960)	(1,193,598)	(10,075,557)	28,739,608
July 31, 2023	35,408,167	3,491,736	71,903		38,971,806	(8,942,643)	(1,202,764)	(10,145,407)	28,826,399
August 31, 2023	35,543,922	3,496,677	71,903		39,112,501	(9,003,668)	(1,211,982)	(10,215,649)	28,896,852
September 30, 2023	35,684,958	3,501,618	71,903		39,258,479	(9,065,025)	(1,221,226)	(10,286,252)	28,972,227
October 31, 2023	35,834,456	3,506,997	71,903		39,413,356	(9,126,730)	(1,230,497)	(10,357,227)	29,056,130
November 30, 2023	36,274,485	3,551,260	71,903		39,897,649	(9,188,801)	(1,239,794)	(10,428,596)	29,469,053
December 31, 2023	36,870,228	4,143,959	71,903		41,086,090	(9,251,962)	(1,249,506)	(10,501,468)	30,584,622
Average Twelve Month Ended									
December 31, 2023	\$ 35,172,564	\$ 3,506,817	\$ 71,903	\$ (4,636)	\$ 38,746,648	\$ (8,885,156)	\$ (1,193,850)	\$ (10,079,006)	\$ 28,667,641

Consolidated Edison Company of New York Inc.
Average Electric Net Plant summary - Existing
Average Twelve Months Ending December 31, 2022
(\$000's)

Month Ended	Utility Plant					Utility Plant Reserves			Total Net Plant
	Electric Plant In Service	Common Utility Plant	Electric Plant Held For Future Use	Oracle Liability	Total	Electric Plant In Service	Common Utility Plant	Total	
September 30, 2021	\$ 31,687,460	\$ 3,048,814	\$ 71,903	\$ (26,139)	\$ 34,782,038	\$ (7,889,954)	\$ (1,085,574)	\$ (8,975,528)	\$ 25,806,510
October 31, 2021	31,820,835	3,059,909	71,903	(26,221)	34,926,426	(7,948,327)	(1,096,749)	(9,045,075)	25,881,350
November 30, 2021	31,907,426	3,072,374	71,903	(26,302)	35,025,401	(8,007,058)	(1,107,964)	(9,115,022)	25,910,379
December 31, 2021	32,274,990	3,179,941	71,903	(26,384)	35,500,450	(8,066,032)	(1,119,230)	(9,185,262)	26,315,188
January 31, 2022	32,501,220	3,345,696	71,903	(26,465)	35,892,353	(7,927,001)	(1,155,656)	(9,082,657)	26,809,697
February 28, 2022	32,632,922	3,343,935	71,903	(26,547)	36,022,213	(7,980,268)	(1,154,668)	(9,134,937)	26,887,276
March 31, 2022	32,744,286	3,336,173	71,903	(26,628)	36,125,734	(8,033,861)	(1,153,594)	(9,187,455)	26,938,279
April 30, 2022	32,854,846	3,322,579	71,903	(26,709)	36,222,619	(8,087,730)	(1,152,419)	(9,240,150)	26,982,469
May 31, 2022	32,962,498	3,307,562	71,903	(26,791)	36,315,173	(8,141,876)	(1,151,109)	(9,292,985)	27,022,188
June 30, 2022	33,126,104	3,307,821	71,903	(9,845)	36,495,982	(8,196,290)	(1,149,660)	(9,345,950)	27,150,032
July 31, 2022	33,230,224	3,291,175	71,903	(9,876)	36,583,426	(8,251,109)	(1,148,239)	(9,399,348)	27,184,078
August 31, 2022	33,348,392	3,274,621	71,903	(9,907)	36,685,008	(8,306,189)	(1,146,673)	(9,452,862)	27,232,147
September 30, 2022	33,564,395	3,258,562	71,903	(9,938)	36,884,921	(8,361,563)	(1,144,965)	(9,506,529)	27,378,393
October 31, 2022	33,690,716	3,309,537	71,903	(9,969)	37,062,187	(8,417,471)	(1,143,122)	(9,560,593)	27,501,594
November 30, 2022	33,806,300	3,310,782	71,903	(10,000)	37,178,985	(8,473,694)	(1,141,305)	(9,614,999)	27,563,986
December 31, 2022	33,997,439	3,432,947	71,903	(10,031)	37,492,257	(8,530,208)	(1,139,530)	(9,669,738)	27,822,519
Average Twelve Month Ended									
December 31, 2022	\$ 33,133,176	\$ 3,309,574	\$ 71,903	\$ (17,574)	\$ 36,497,080	\$ (8,206,264)	\$ (1,147,566)	\$ (9,353,830)	\$ 27,143,249

Consolidated Edison Company of New York Inc.
Historical CWIP - Electric
Average Twelve Months Ending September 2021
(\$000's)

Month Ended	Interest Bearing	Non-Interest Bearing	Total
Sep-20	\$ 348,092	\$ 865,206	\$ 1,213,298
Oct-20	376,464	834,771	1,211,235
Nov-20	409,600	874,015	1,283,615
Dec-20	446,589	901,469	1,348,058
Jan-21	433,154	873,232	1,306,386
Feb-21	453,683	801,591	1,255,274
Mar-21	443,384	820,579	1,263,963
Apr-21	470,926	826,587	1,297,513
May-21	446,192	838,653	1,284,845
Jun-21	446,078	849,063	1,295,141
Jul-21	475,602	853,146	1,328,748
Aug-21	486,464	919,647	1,406,111
Sep-21	486,464	906,018	1,392,482
<hr/>			
Twelve Month Average Ended September 2021	\$ 442,118	\$ 856,530	\$ 1,298,648

Consolidated Edison Company of New York Inc.
Electric Capital Forecast
Year 2022 to 2026
(\$ in Millions)

			RY - 1		RY - 2		RY - 3	
	FY22		FY23		FY24		FY25	FY26
AX010 - AMI Meter	\$ 46	\$ 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AX020 - AMI-Capitalized Software	35	8	0	0	0	0	0	0
AX040 - BQDM Projects	0	0	0	0	0	0	0	0
AX051 - Build And Yards	102	180	121	124	124	124	124	116
AX070 - Capitalized Software	242	371	407	316	316	316	316	169
AX080 - Communications	9	34	38	38	38	38	38	17
AX090 - Computers	7	19	21	22	22	22	22	20
AX230 - Lab Eq	2	3	2	2	2	2	2	2
AX310 - Misc Eq	2	3	3	3	3	3	3	3
AX331 - Office Buildings	1	4	4	4	4	4	4	2
AX340 - Office Furniture	0	1	1	1	1	1	1	1
AX361 - Other Production	5	0	0	0	0	0	0	0
AX370 - Power Eq	3	9	3	3	3	3	3	3
AX410 - Shop Eq	0	0	0	0	0	0	0	0
AX471 - Electric Production	29	26	23	20	20	20	20	20
AX480 - Stores Eq	0	0	0	0	0	0	0	0
AX491 - Trans and Dist	2,048	2,752	3,013	3,173	3,173	3,173	3,173	3,634
AX530 - Vehicles	27	46	48	63	63	63	63	30
Total Electric	\$ 2,559	\$ 3,472	\$ 3,685	\$ 3,770	\$ 3,770	\$ 3,770	\$ 3,770	4,018

Consolidated Edison Company of New York, Inc

Index of Schedules

Capital Structure/Cost of Capital

<u>SCHEDULE</u>	<u>TITLE OF SCHEDULE</u>	<u>WITNESS</u>
1	Capital Structure Actual at September 30, 2021	Accounting Panel
2	Rate of Return Required for the Rate Year - Forecast for December 31, 2023	"
3	Rate of Return Required for the Rate Year - Forecast for December 31, 2024	"
4	Rate of Return Required for the Rate Year - Forecast for December 31, 2025	"
5	Long-Term Debt - Actual at September 30, 2021	"
6	Long-Term Debt - Forecast for December 31, 2023	"
7	Long-Term Debt - Forecast for December 31, 2024	"
8	Long-Term Debt - Forecast for December 31, 2025	"

Consolidated Edison Company of New York, Inc
Capital Structure and Rate of Return
Actual Capital Structure As of September 30, 2021

	<u>Balance</u>	<u>Ratio</u>	<u>Cost Rate</u>	<u>Weighted Cost</u>
Long term Debt	17,304,900,000	51.17%	4.35%	2.23%
Customer Deposits	284,500,000	0.84%	0.05%	0.00%
Common Equity	<u>16,226,200,000</u>	<u>47.98%</u>	8.80%	<u>4.22%</u>
Total Capitalization	<u><u>\$ 33,815,600,000</u></u>	<u><u>100.00%</u></u>		<u><u>6.45%</u></u>

Consolidated Edison Company of New York, Inc
Rate of Return Required for the Rate Year
Average Capital Structure As of December 31, 2023

	<u>Average Balance</u>	<u>Calculated Ratio</u>	<u>Rate Making Ratio</u>	<u>Cost Rate</u>	<u>Weighted Cost</u>
Long term Debt	19,733,200,000	50.87%	49.11%	4.30%	2.10%
Customer Deposits	356,200,000	0.92%	0.89%	0.05%	0.00%
Common Equity	<u>18,699,900,000</u>	<u>48.21%</u>	<u>50.00%</u>	10.00%	<u>5.00%</u>
Total Capitalization	<u>\$ 38,789,300,000</u>	<u>100.00%</u>	<u>100.00%</u>		<u>7.10%</u>

Consolidated Edison Company of New York, Inc
Rate of Return Required for the Rate Year
Average Capital Structure As of December 31, 2024

	<u>Average Balance</u>	<u>Calculated Ratio</u>	<u>Rate Making Ratio</u>	<u>Cost Rate</u>	<u>Weighted Cost</u>
Long term Debt	20,879,100,000	50.49%	49.06%	4.32%	2.11%
Customer Deposits	398,600,000	0.96%	0.94%	0.05%	0.00%
Common Equity	<u>20,077,000,000</u>	<u>48.55%</u>	<u>50.00%</u>	10.00%	<u>5.00%</u>
Total Capitalization	<u>\$ 41,354,700,000</u>	<u>100.00%</u>	<u>100.00%</u>		<u>7.11%</u>

Consolidated Edison Company of New York, Inc
Rate of Return Required for the Rate Year
Average Capital Structure As of December 31, 2025

	<u>Average Balance</u>	<u>Calculated Ratio</u>	<u>Rate Making Ratio</u>	<u>Cost Rate</u>	<u>Weighted Cost</u>
Long term Debt	21,949,900,000	49.73%	49.00%	4.35%	2.12%
Customer Deposits	445,900,000	1.01%	1.00%	0.05%	0.00%
Common Equity	<u>21,744,000,000</u>	<u>49.26%</u>	<u>50.00%</u>	10.00%	<u>5.00%</u>
Total Capitalization	<u>\$ 44,139,800,000</u>	<u>100.00%</u>	<u>100.00%</u>		<u>7.12%</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
LONG TERM DEBT
Actual - Ended September 30, 2021

CECONY	Rate	Issue Date	Maturity Date	a Amount Outstanding	b Original Issue Amount	c Premium or Discount	d Expense of Issuance	e = b + c + d Net Proceeds	f = g / a Cost of Debt	g Effective Annual Cost	
Debtentures:											
2003	Series A	5.875%	4/7/03	04/01/33	175,000,000	175,000,000	(1,022,000)	(1,662,326)	172,315,674	5.93%	10,370,728
2003	Series C	5.100%	6/10/03	06/15/33	200,000,000	200,000,000	(336,000)	(1,866,135)	197,797,865	5.14%	10,273,404
2004	Series B	5.700%	2/9/04	02/01/34	200,000,000	200,000,000	(538,000)	(1,864,406)	197,597,594	5.74%	11,480,080
2005	Series A	5.300%	3/7/05	03/01/35	350,000,000	350,000,000	(1,193,500)	(3,541,534)	345,264,966	5.35%	18,707,834
2005	Series B	5.250%	6/20/05	07/01/35	125,000,000	125,000,000	(731,250)	(1,142,914)	123,125,836	5.30%	6,624,972
2006	Series A	5.850%	3/6/06	03/15/36	400,000,000	400,000,000	(60,000)	(3,616,500)	396,323,500	5.88%	23,522,550
2006	Series B	6.200%	6/13/06	06/15/36	400,000,000	400,000,000	(756,000)	(3,669,000)	395,575,000	6.24%	24,947,500
2006	Series E	5.700%	11/28/06	12/01/36	250,000,000	250,000,000	(712,500)	(2,262,500)	247,025,000	5.74%	14,349,167
2007	Series A	6.300%	8/23/07	08/15/37	525,000,000	525,000,000	(2,924,250)	(4,751,250)	517,324,500	6.35%	33,330,850
2008	Series B	6.750%	4/1/08	04/01/38	600,000,000	600,000,000	(1,758,000)	(5,449,750)	592,792,250	6.79%	40,740,258
2009	Series C	5.500%	12/2/09	12/01/39	600,000,000	600,000,000	(2,268,000)	(5,673,813)	592,058,187	5.54%	33,264,727
2010	Series B	5.700%	6/2/10	05/01/40	350,000,000	350,000,000	(1,701,000)	(3,306,369)	344,992,631	5.75%	20,116,912
2012	Series A	4.200%	3/13/12	03/15/42	400,000,000	400,000,000	(1,424,000)	(4,228,381)	394,347,619	4.25%	16,988,413
2013	Series A	3.950%	2/28/13	03/01/43	700,000,000	700,000,000	(4,872,000)	(6,866,027)	688,261,973	4.01%	28,041,268
2014	Series A	4.450%	3/6/14	03/15/44	850,000,000	850,000,000	(714,000)	(8,804,659)	840,481,341	4.49%	38,142,289
2014	Series B	3.300%	11/24/14	12/01/24	250,000,000	250,000,000	(867,500)	(2,042,196)	247,090,304	3.42%	8,540,970
2014	Series C	4.625%	11/24/14	12/01/54	750,000,000	750,000,000	(1,912,500)	(7,814,167)	740,273,333	4.66%	34,930,667
2015	Series A	4.500%	11/17/15	12/01/45	650,000,000	650,000,000	(650,000)	(6,906,434)	642,443,566	4.54%	29,501,881
2016	Series A	3.850%	6/17/16	06/15/46	550,000,000	550,000,000	(775,500)	(5,899,245)	543,325,255	3.89%	21,397,492
2016	Series B	2.900%	11/16/16	12/01/26	250,000,000	250,000,000	(1,017,500)	(2,112,299)	246,870,201	3.03%	7,562,980
2016	Series C	4.300%	11/16/16	12/01/56	500,000,000	500,000,000	(4,355,000)	(5,350,674)	490,294,326	4.35%	21,742,642
2017	Series A	3.875%	6/8/17	06/15/47	500,000,000	500,000,000	(1,850,000)	(5,417,927)	492,732,073	3.92%	19,617,264
2017	Series B	3.125%	11/16/17	11/15/27	350,000,000	350,000,000	(91,000)	(2,986,898)	346,922,102	3.21%	11,245,290
2017	Series C	4.000%	11/15/17	11/15/57	350,000,000	350,000,000	(1,386,000)	(3,774,237)	344,839,763	4.04%	14,129,006
2018	Series A	3.800%	5/10/18	05/15/28	300,000,000	300,000,000	(51,000)	(2,548,344)	297,400,656	3.89%	11,659,934
2018	Series B	4.500%	5/10/18	05/15/58	700,000,000	700,000,000	(3,227,000)	(7,515,512)	689,257,488	4.54%	31,768,563
2018	Series C	3mL + 0.40%	6/26/18	06/25/21	480,000,000	640,000,000	0	(3,554,657)	636,445,343	0.79%	3,768,664
2018	Series D	4.0000%	11/30/18	11/01/28	500,000,000	500,000,000	(370,000)	(4,250,155)	495,379,845	4.09%	20,462,016
2018	Series E	4.6500%	11/30/18	11/01/48	600,000,000	600,000,000	(2,310,000)	(6,449,960)	591,240,040	4.70%	28,191,999
2019	Series A	4.125%	5/7/19	05/15/49	700,000,000	700,000,000	(245,000)	(7,654,480)	692,100,520	4.16%	29,138,316
2019	Series B	3.700%	11/8/19	11/01/49	600,000,000	600,000,000	(5,334,000)	(6,644,469)	588,021,531	3.77%	22,599,282
2020	Series A	3.350%	3/31/20	04/01/30	600,000,000	600,000,000	(1,368,000)	(5,240,323)	593,391,677	3.46%	20,760,832
2020	Series B	3.950%	3/31/20	04/01/50	1,000,000,000	1,000,000,000	(6,620,000)	(10,916,951)	982,463,049	4.01%	40,084,565
2020	Series C	3.000%	9/13/20	12/01/60	600,000,000	600,000,000	(3,612,000)	(6,612,593)	589,775,407	3.04%	18,255,615
2021	Series A	2.400%	6/8/21	06/15/31	250,000,000	750,000,000	(1,860,000)	(6,496,752)	741,643,248	2.51%	6,278,558
2021	Series B	3.600%	6/8/21	06/15/61	250,000,000	750,000,000	(3,007,500)	(8,184,126)	738,808,374	3.64%	9,093,264
					16,855,000,000	18,015,000,000	(61,920,000)	(177,077,963)	17,776,002,037	4.40%	741,630,751
Tax Exempt Debt Issue through New York State											
2004	Series C	VAR	11/5/04	11/01/39	99,000,000	99,000,000	-	(1,834,951)	97,165,049	1.07%	1,056,669
2005	Series A	VAR	5/19/05	05/01/39	126,300,000	126,300,000	-	(1,842,329)	124,457,671	1.02%	1,291,967
2010	Series A	VAR	11/9/10	06/01/36	224,600,000	224,600,000	-	(4,906,341)	219,693,659	1.09%	2,443,800
					449,900,000	449,900,000	-	(8,583,622)	441,316,378	1.07%	4,792,437
Subtotals											
					17,304,900,000	18,464,900,000	(61,920,000)	(185,661,585)	18,217,318,415	4.31%	746,423,187
Redemption of Preferred Stock											
										996,442	
Unamortized Loss on Recquired Debt Expense											
										5,461,177	
Total CECONY					\$ 17,304,900,000				4.35%	\$ 752,880,806	

Note:

* Outstanding debt balances and annual costs are prorated for the number of months outstanding during the 12-month period.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
LONG TERM DEBT
Forecast - Rate Year Ended December 31, 2023

CECONY	Rate	Issue Date	Maturity Date	a Amount Outstanding	b Original Issue Amount	c Premium or Discount	d Expense of Issuance	e = b + c + d Net Proceeds	f = g / a Cost of Debt	g Effective Annual Cost	
Debtures:											
2003 Series A	5.875%	4/7/03	04/01/33	175,000,000	175,000,000	(1,022,000)	(1,662,326)	172,315,674	5.93%	10,370,728	
2003 Series C	5.100%	6/10/03	06/15/33	200,000,000	200,000,000	(336,000)	(1,866,135)	197,797,865	5.14%	10,273,404	
2004 Series B	5.700%	2/9/04	02/01/34	200,000,000	200,000,000	(538,000)	(1,864,406)	197,597,594	5.74%	11,480,080	
2005 Series A	5.300%	3/7/05	03/01/35	350,000,000	350,000,000	(1,193,500)	(3,541,534)	345,264,966	5.35%	18,707,834	
2005 Series B	5.250%	6/20/05	07/01/35	125,000,000	125,000,000	(731,250)	(1,142,914)	123,125,836	5.30%	6,624,972	
2006 Series A	5.850%	3/6/06	03/15/36	400,000,000	400,000,000	(60,000)	(3,616,500)	396,323,500	5.88%	23,522,550	
2006 Series B	6.200%	6/13/06	06/15/36	400,000,000	400,000,000	(756,000)	(3,669,000)	395,575,000	6.24%	24,947,500	
2006 Series E	5.700%	11/28/06	12/01/36	250,000,000	250,000,000	(712,500)	(2,262,500)	247,025,000	5.74%	14,349,167	
2007 Series A	6.300%	8/23/07	08/15/37	525,000,000	525,000,000	(2,924,250)	(4,751,250)	517,324,500	6.35%	33,330,850	
2008 Series B	6.750%	4/1/08	04/01/38	600,000,000	600,000,000	(1,758,000)	(5,449,750)	592,792,250	6.79%	40,740,258	
2009 Series C	5.500%	12/2/09	12/01/39	600,000,000	600,000,000	(2,268,000)	(5,673,813)	592,058,187	5.54%	33,264,727	
2010 Series B	5.700%	6/2/10	05/01/40	350,000,000	350,000,000	(1,701,000)	(3,306,369)	344,992,631	5.75%	20,116,912	
2012 Series A	4.200%	3/13/12	03/15/42	400,000,000	400,000,000	(1,424,000)	(4,228,381)	394,347,619	4.25%	16,988,413	
2013 Series A	3.950%	2/28/13	03/01/43	700,000,000	700,000,000	(4,872,000)	(6,866,027)	688,261,973	4.01%	28,041,268	
2014 Series A	4.450%	3/6/14	03/15/44	850,000,000	850,000,000	(714,000)	(8,804,659)	840,481,341	4.49%	38,142,289	
2014 Series B	3.300%	11/24/14	12/01/24	250,000,000	250,000,000	(867,500)	(2,042,196)	247,090,304	3.42%	8,540,970	
2014 Series C	4.625%	11/24/14	12/01/54	750,000,000	750,000,000	(1,912,500)	(7,814,167)	740,273,333	4.66%	34,930,667	
2015 Series A	4.500%	11/17/15	12/01/45	650,000,000	650,000,000	(650,000)	(6,906,434)	642,443,566	4.54%	29,501,881	
2016 Series A	3.850%	6/17/16	06/15/46	550,000,000	550,000,000	(775,500)	(5,899,245)	543,325,255	3.89%	21,397,492	
2016 Series B	2.900%	11/16/16	12/01/26	250,000,000	250,000,000	(1,017,500)	(2,112,299)	246,870,201	3.03%	7,562,980	
2016 Series C	4.300%	11/16/16	12/01/56	500,000,000	500,000,000	(4,355,000)	(5,350,674)	490,294,326	4.35%	21,742,642	
2017 Series A	3.875%	6/8/17	06/15/47	500,000,000	500,000,000	(1,850,000)	(5,417,927)	492,732,073	3.92%	19,617,264	
2017 Series B	3.125%	11/16/17	11/15/27	350,000,000	350,000,000	(91,000)	(2,986,898)	346,922,102	3.21%	11,245,290	
2017 Series C	4.000%	11/15/17	11/15/57	350,000,000	350,000,000	(1,386,000)	(3,774,237)	344,839,763	4.04%	14,129,006	
2018 Series A	3.800%	5/10/18	05/15/28	300,000,000	300,000,000	(51,000)	(2,548,344)	297,400,656	3.89%	11,659,934	
2018 Series B	4.500%	5/10/18	05/15/58	700,000,000	700,000,000	(3,227,000)	(7,515,512)	689,257,488	4.54%	31,768,563	
2018 Series D	4.0000%	11/30/18	11/01/28	500,000,000	500,000,000	(370,000)	(4,250,155)	495,379,845	4.09%	20,462,016	
2018 Series E	4.6500%	11/30/18	11/01/48	600,000,000	600,000,000	(2,310,000)	(6,449,960)	591,240,040	4.70%	28,191,999	
2019 Series A	4.125%	5/7/19	05/15/49	700,000,000	700,000,000	(245,000)	(7,654,480)	692,100,520	4.16%	29,138,316	
2019 Series B	3.700%	11/8/19	11/01/49	600,000,000	600,000,000	(5,334,000)	(6,644,469)	588,021,531	3.77%	22,599,282	
2020 Series A	3.350%	3/31/20	04/01/30	600,000,000	600,000,000	(1,368,000)	(5,240,323)	593,391,677	3.46%	20,760,832	
2020 Series B	3.950%	3/31/20	04/01/50	1,000,000,000	1,000,000,000	(6,620,000)	(10,916,951)	982,463,049	4.01%	40,084,565	
2020 Series C	3.000%	9/13/20	12/01/60	600,000,000	600,000,000	(3,612,000)	(6,612,593)	589,775,407	3.04%	18,255,615	
2021 Series A	2.400%	6/8/21	06/15/31	750,000,000	750,000,000	(1,860,000)	(6,496,752)	741,643,248	2.51%	18,835,675	
2021 Series B	3.600%	6/8/21	06/15/61	750,000,000	750,000,000	(3,007,500)	(8,184,126)	738,808,374	3.64%	27,279,791	
2021 Series A (1)	2.400%	12/2/21	06/15/31	150,000,000	150,000,000	112,500	(1,325,000)	148,787,500	2.48%	3,721,250	
2021 Series C	3.200%	12/2/21	12/01/51	600,000,000	600,000,000	0	(5,310,000)	594,690,000	3.23%	19,377,000	
Tax Exempt Debt Issue through New York State											
2004 Series C	VAR	11/5/04	11/01/39	99,000,000	99,000,000	-	(1,834,951)	97,165,049	1.38%	1,363,569	
2005 Series A	VAR	5/19/05	05/01/39	126,300,000	126,300,000	-	(1,842,329)	124,457,671	1.36%	1,721,387	
2010 Series A	VAR	11/9/10	06/01/36	224,600,000	224,600,000	-	(4,906,341)	219,693,659	1.40%	3,140,060	
				449,900,000	449,900,000	-	(8,583,622)	441,316,378	1.38%	6,225,017	
Subtotals				19,733,233,333	20,299,900,000	(66,982,500)	(207,716,928)	20,025,200,572	4.28%	844,192,053	
Redemption of Preferred Stock										996,442	
Unamortized Loss on Reacquired Debt Expense										4,222,313	
Total CECONY				Redacted				4.30% \$		Redacted	

Note:
* Outstanding debt balances and annual costs are prorated for the number of months outstanding during the 12-month period.

CONSOLIDATED EDISON COMPANY OF NEW YORK, NC.
LONG TERM DEBT
Forecast - Rate Year Ended December 31, 2024

CECONY		Rate	Issue Date	Maturity Date	a Amount Outstanding	b Original Issue Amount	c Premium or Discount	d Expense of Issuance	e = b + c + d Net Proceeds	f = g / a Cost of Debt	g Effective Annual Cost
Debtentures:											
2003	Series A	5.875%	4/7/03	04/01/33	175,000,000	175,000,000	(1,022,000)	(1,662,326)	172,315,674	5.93%	10,370,728
2003	Series C	5.100%	6/10/03	06/15/33	200,000,000	200,000,000	(336,000)	(1,866,135)	197,797,865	5.14%	10,273,404
2004	Series B	5.700%	2/9/04	02/01/34	200,000,000	200,000,000	(538,000)	(1,864,406)	197,597,594	5.74%	11,480,080
2005	Series A	5.300%	3/7/05	03/01/35	350,000,000	350,000,000	(1,193,500)	(3,541,534)	345,264,966	5.35%	18,707,834
2005	Series B	5.250%	6/20/05	07/01/35	125,000,000	125,000,000	(731,250)	(1,142,914)	123,125,836	5.30%	6,624,972
2006	Series A	5.850%	3/6/06	03/15/36	400,000,000	400,000,000	(60,000)	(3,616,500)	396,323,500	5.88%	23,522,550
2006	Series B	6.200%	6/13/06	06/15/36	400,000,000	400,000,000	(756,000)	(3,669,000)	395,575,000	6.24%	24,947,500
2006	Series E	5.700%	11/28/06	12/01/36	250,000,000	250,000,000	(712,500)	(2,262,500)	247,025,000	5.74%	14,349,167
2007	Series A	6.300%	8/23/07	08/15/37	525,000,000	525,000,000	(2,924,250)	(4,751,250)	517,324,500	6.35%	33,330,850
2008	Series B	6.750%	4/1/08	04/01/38	600,000,000	600,000,000	(1,758,000)	(5,449,750)	592,792,250	6.79%	40,740,258
2009	Series C	5.500%	12/2/09	12/01/39	600,000,000	600,000,000	(2,268,000)	(5,673,813)	592,058,187	5.54%	33,264,727
2010	Series B	5.700%	6/2/10	05/01/40	350,000,000	350,000,000	(1,701,000)	(3,306,369)	344,992,631	5.75%	20,116,912
2012	Series A	4.200%	3/13/12	03/15/42	400,000,000	400,000,000	(1,424,000)	(4,228,381)	394,347,619	4.25%	16,988,413
2013	Series A	3.950%	2/28/13	03/01/43	700,000,000	700,000,000	(4,872,000)	(6,866,027)	688,261,973	4.01%	28,041,268
2014	Series A	4.450%	3/6/14	03/15/44	850,000,000	850,000,000	(714,000)	(8,804,659)	840,481,341	4.49%	38,142,289
* 2014	Series B	3.300%	11/24/14	12/01/24	229,166,667	250,000,000	(867,500)	(2,042,196)	247,090,304	3.42%	7,829,222
2014	Series C	4.625%	11/24/14	12/01/54	750,000,000	750,000,000	(1,912,500)	(7,814,167)	740,273,333	4.66%	34,930,667
2015	Series A	4.500%	11/17/15	12/01/45	650,000,000	650,000,000	(650,000)	(6,906,434)	642,443,566	4.54%	29,501,881
2016	Series A	3.850%	6/17/16	06/15/46	550,000,000	550,000,000	(775,500)	(5,899,245)	543,325,255	3.89%	21,397,492
2016	Series B	2.900%	11/16/16	12/01/26	250,000,000	250,000,000	(1,017,500)	(2,112,299)	246,870,201	3.03%	7,562,980
2016	Series C	4.300%	11/16/16	12/01/56	500,000,000	500,000,000	(4,355,000)	(5,350,674)	490,294,326	4.35%	21,742,642
2017	Series A	3.875%	6/8/17	06/15/47	500,000,000	500,000,000	(1,850,000)	(5,417,927)	492,732,073	3.92%	19,617,264
2017	Series B	3.125%	11/16/17	11/15/27	350,000,000	350,000,000	(91,000)	(2,986,898)	346,922,102	3.21%	11,245,290
2017	Series C	4.000%	11/15/17	11/15/57	350,000,000	350,000,000	(1,386,000)	(3,774,237)	344,839,763	4.04%	14,129,006
2018	Series A	3.800%	5/10/18	05/15/28	300,000,000	300,000,000	(51,000)	(2,548,344)	297,400,656	3.89%	11,659,934
2018	Series B	4.500%	5/10/18	05/15/58	700,000,000	700,000,000	(3,227,000)	(7,515,512)	689,257,488	4.54%	31,768,563
2018	Series D	4.0000%	11/30/18	11/01/28	500,000,000	500,000,000	(370,000)	(4,250,155)	495,379,845	4.09%	20,462,016
2018	Series E	4.6500%	11/30/18	11/01/48	600,000,000	600,000,000	(2,310,000)	(6,449,960)	591,240,040	4.70%	28,191,999
2019	Series A	4.125%	5/7/19	05/15/49	700,000,000	700,000,000	(245,000)	(7,654,480)	692,100,520	4.16%	29,138,316
2019	Series B	3.700%	11/8/19	11/01/49	600,000,000	600,000,000	(5,334,000)	(6,644,469)	588,021,531	3.77%	22,599,282
2020	Series A	3.350%	3/31/20	04/01/30	600,000,000	600,000,000	(1,368,000)	(5,240,323)	593,391,677	3.46%	20,760,832
2020	Series B	3.950%	3/31/20	04/01/50	1,000,000,000	1,000,000,000	(6,620,000)	(10,916,951)	982,463,049	4.01%	40,084,565
2020	Series C	3.000%	9/13/20	12/01/60	600,000,000	600,000,000	(3,612,000)	(6,612,593)	589,775,407	3.04%	18,255,615
2021	Series A	2.400%	6/8/21	06/15/31	750,000,000	750,000,000	(1,860,000)	(6,496,752)	741,643,248	2.51%	18,835,675
2021	Series B	3.600%	6/8/21	06/15/61	750,000,000	750,000,000	(3,007,500)	(8,184,126)	738,808,374	3.64%	27,279,791
2021	Series A (1)	2.400%	12/2/21	06/15/31	150,000,000	150,000,000	112,500	(1,325,000)	148,787,500	2.48%	3,721,250
2021	Series C	3.200%	12/2/21	12/01/51	600,000,000	600,000,000	0	(5,310,000)	594,690,000	3.23%	19,377,000
Tax Exempt Debt Issue through New York State											
2004	Series C	VAR	11/5/04	11/01/39	99,000,000	99,000,000	-	(1,834,951)	97,165,049	1.84%	1,818,969
2005	Series A	VAR	5/19/05	05/01/39	126,300,000	126,300,000	-	(1,842,329)	124,457,671	1.82%	2,302,367
2010	Series A	VAR	11/9/10	06/01/36	224,600,000	224,600,000	-	(4,906,341)	219,693,659	1.86%	4,173,220
					449,900,000	449,900,000	-	(8,583,622)	441,316,378	1.84%	8,294,557
Subtotals											
					Redacted						
Redemption of Preferred Stock											996,442
Unamortized Loss on Reacquired Debt Expense											4,222,313
Total CECONY											4.32% \$ Redacted

Note

* Outstanding debt balances and annual costs are prorated for the number of months outstanding during the 12-month period.

CONSOL DATED EDISON COMPANY OF NEW YORK, INC.
LONG TERM DEBT
Forecast - Rate Year Ended December 31, 2025

CECONY	Rate	Issue Date	Maturity Date	a Amount Outstanding	b Original Issue Amount	c Premium or Discount	d Expense of Issuance	e = b + c + d Net Proceeds	f = g / a Cost of Debt	g Effective Annual Cost	
Debtentures:											
2003	Series A	5 875%	4/7/03	04/01/33	175,000,000	175,000,000	(1,022,000)	(1,662,326)	172,315,674	5.93%	10,370,728
2003	Series C	5.100%	6/10/03	06/15/33	200,000,000	200,000,000	(336,000)	(1,866,135)	197,797,865	5.14%	10,273,404
2004	Series B	5.700%	2/9/04	02/01/34	200,000,000	200,000,000	(538,000)	(1,864,406)	197,597,594	5.74%	11,480,080
2005	Series A	5.300%	3/7/05	03/01/35	350,000,000	350,000,000	(1,193,500)	(3,541,534)	345,264,966	5.35%	18,707,834
2005	Series B	5.250%	6/20/05	07/01/35	125,000,000	125,000,000	(731,250)	(1,142,914)	123,125,836	5.30%	6,624,972
2006	Series A	5.850%	3/6/06	03/15/36	400,000,000	400,000,000	(60,000)	(3,616,500)	396,323,500	5.88%	23,522,550
2006	Series B	6.200%	6/13/06	06/15/36	400,000,000	400,000,000	(756,000)	(3,669,000)	395,575,000	6.24%	24,947,500
2006	Series E	5.700%	11/28/06	12/01/36	250,000,000	250,000,000	(712,500)	(2,262,500)	247,025,000	5.74%	14,349,167
2007	Series A	6.300%	8/23/07	08/15/37	525,000,000	525,000,000	(2,924,250)	(4,751,250)	517,324,500	6.35%	33,330,850
2008	Series B	6.750%	4/1/08	04/01/38	600,000,000	600,000,000	(1,758,000)	(5,449,750)	592,792,250	6.79%	40,740,258
2009	Series C	5.500%	12/2/09	12/01/39	600,000,000	600,000,000	(2,268,000)	(5,673,813)	592,058,187	5.54%	33,264,727
2010	Series B	5.700%	6/2/10	05/01/40	350,000,000	350,000,000	(1,701,000)	(3,306,369)	344,992,631	5.75%	20,116,912
2012	Series A	4.200%	3/13/12	03/15/42	400,000,000	400,000,000	(1,424,000)	(4,228,381)	394,347,619	4.25%	16,988,413
2013	Series A	3.950%	2/28/13	03/01/43	700,000,000	700,000,000	(4,872,000)	(6,866,027)	688,261,973	4.01%	28,041,268
2014	Series A	4.450%	3/6/14	03/15/44	850,000,000	850,000,000	(714,000)	(8,804,659)	840,481,341	4.49%	38,142,289
2014	Series C	4.625%	11/24/14	12/01/54	750,000,000	750,000,000	(1,912,500)	(7,814,167)	740,273,333	4.66%	34,930,667
2015	Series A	4.500%	11/17/15	12/01/45	650,000,000	650,000,000	(650,000)	(6,906,434)	642,443,566	4.54%	29,501,881
2016	Series A	3.850%	6/17/16	06/15/46	550,000,000	550,000,000	(775,500)	(5,899,245)	543,325,255	3.89%	21,397,492
2016	Series B	2.900%	11/16/16	12/01/26	250,000,000	250,000,000	(1,017,500)	(2,112,299)	246,870,201	3.03%	7,562,980
2016	Series C	4.300%	11/16/16	12/01/56	500,000,000	500,000,000	(4,355,000)	(5,350,674)	490,294,326	4.35%	21,742,642
2017	Series A	3.875%	6/8/17	06/15/47	500,000,000	500,000,000	(1,850,000)	(5,417,927)	492,732,073	3.92%	19,617,264
2017	Series B	3.125%	11/16/17	11/15/27	350,000,000	350,000,000	(91,000)	(2,986,898)	346,922,102	3.21%	11,245,290
2017	Series C	4.000%	11/15/17	11/15/57	350,000,000	350,000,000	(1,386,000)	(3,774,237)	344,839,763	4.04%	14,129,006
2018	Series A	3.800%	5/10/18	05/15/28	300,000,000	300,000,000	(51,000)	(2,548,344)	297,400,656	3.89%	11,659,934
2018	Series B	4.500%	5/10/18	05/15/58	700,000,000	700,000,000	(3,227,000)	(7,515,512)	689,257,488	4.54%	31,768,563
2018	Series D	4.0000%	11/30/18	11/01/28	500,000,000	500,000,000	(370,000)	(4,250,155)	495,379,845	4.09%	20,462,016
2018	Series E	4.6500%	11/30/18	11/01/48	600,000,000	600,000,000	(2,310,000)	(6,449,960)	591,240,040	4.70%	28,191,999
2019	Series A	4.125%	5/7/19	05/15/49	700,000,000	700,000,000	(245,000)	(7,654,480)	692,100,520	4.16%	29,138,316
2019	Series B	3.700%	11/8/19	11/01/49	600,000,000	600,000,000	(5,334,000)	(6,644,469)	588,021,531	3.77%	22,599,282
2020	Series A	3.350%	3/31/20	04/01/30	600,000,000	600,000,000	(1,368,000)	(5,240,323)	593,391,677	3.46%	20,760,832
2020	Series B	3.950%	3/31/20	04/01/50	1,000,000,000	1,000,000,000	(6,620,000)	(10,916,951)	982,463,049	4.01%	40,084,565
2020	Series C	3.000%	9/13/20	12/01/60	600,000,000	600,000,000	(3,612,000)	(6,612,593)	589,775,407	3.04%	18,255,615
2021	Series A	2.400%	6/8/21	06/15/31	750,000,000	750,000,000	(1,860,000)	(6,496,752)	741,643,248	2.51%	18,835,675
2021	Series B	3.600%	6/8/21	06/15/61	750,000,000	750,000,000	(3,007,500)	(8,184,126)	738,808,374	3.64%	27,279,791
2021	Series A (1)	2.400%	12/2/21	06/15/31	150,000,000	150,000,000	112,500	(1,325,000)	148,787,500	2.48%	3,721,250
2021	Series C	3.200%	12/2/21	12/01/51	600,000,000	600,000,000	0	(5,310,000)	594,690,000	3.23%	19,377,000
Tax Exempt Debt Issue through New York State											
2004	Series C	VAR	11/5/04	11/01/39	99,000,000	99,000,000	-	(1,834,951)	97,165,049	2.16%	2,135,769
2005	Series A	VAR	5/19/05	05/01/39	126,300,000	126,300,000	-	(1,842,329)	124,457,671	2.14%	2,706,527
2010	Series A	VAR	11/9/10	06/01/36	224,600,000	224,600,000	-	(4,906,341)	219,693,659	2.18%	4,891,940
Subtotals											
				21 949 900 000	22 524 900 000	(73 540 000)	(232 899 733)	22 218 460 267	4.33%	949 536 414	
Redemption of Preferred Stock										996,442	
Unamortized Loss on Reacquired Debt Expense										4,222,313	
Total CECONY									4.35%	\$ Redacted	

Note

* Outstanding debt balances and annual costs are prorated for the number of months outstanding during the 12-month period.

Consolidated Edison Company of New York

INDEX OF SCHEDULES

Allocation of Electric Rate Increase

<u>SCHEDULE</u>	<u>TITLE OF SCHEDULE</u>	<u>WITNESS</u>
1	Summary of Rate Increase for Electric Operations Showing the Effect of the Proposed Increase in Rates	Accounting Panel
2	Operating Income, Rate Base and Rate of Return for Electric Operations - Production	"
3	Income Tax - Electric Production	"
4	Rate Base - Electric Operations	"

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Summary of Rate Increase for Electric Operations Showing the Effect of the Proposed Increase in Rates

Twelve Months Ending December 31, 2023

(\$000s3)

	Total Proposed Rate Increase as Reflected in Exhibit AP-E3	Proposed Rate Increase (MAC Production)	Proposed Rate Increase (T&D)
	(Column 1)	(Column 2)	(Column 3)
<u>Operating Revenues</u>			
Sales Revenues	\$ 1,198,898	\$ 9,033	\$ 1,189,865
Other Operating Revenues	5,755	43	5,712
Total Operating Revenues	<u>1,204,653</u>	<u>9,076</u>	<u>1,195,577</u>
<u>Operating Expenses</u>			
Fuel & Purchased Power			
Other O&M	6,474	49	6,425
Depreciation and Amortization			
Taxes Other than Income Taxes	37,176	280	36,896
Gain from Dispositin of Utility Plant			
Total Operating Revenue Deductions	<u>43,650</u>	<u>329</u>	<u>43,321</u>
Operating Income Before FIT	<u>1,161,003</u>	<u>8,747</u>	<u>1,152,256</u>
<u>Income Taxes</u>			
New York State Income Tax (Schedule 3, Page 1)	75,465	569	74,896
Federal Income Tax (Schedule 3, Page 2)	227,963	1,717	226,246
Total Income Taxes	<u>303,428</u>	<u>2,286</u>	<u>301,142</u>
Operating Income After Income Taxes	<u>\$ 857,575</u>	<u>\$ 6,461</u>	<u>\$ 851,114</u>
Average Rate Base (Exhibit AP-E2)	<u>\$ 26,285,856</u>	<u>\$ 722,400</u>	<u>\$ 25,563,456</u>
Rate of Return	<u>3.26%</u>	<u>0.89%</u>	<u>3.33%</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 Operating Income, Rate Base and Rate of Return for Electric Operations - Production
 Showing the Effect of the Proposed Increase in Rates
 Twelve Months Ending December 31, 2023
 (\$000s)

	12 Months Ended December 31, 2023	Rate Case Adjustments	Rate Year as Adjusted	Production Proposed Rate Increase	Rate Year as Adjusted for Rate Proposed Rate Increase
	(Column 1)	(Column 2)	(Column 3)	(Column 4)	(Column 5)
<u>Operating Revenues</u>					
Sales Revenues	\$ 312,569		\$ 312,569	\$ 9,033	\$ 321,602
Other Operating Revenues	4,779		4,779	43	4,822
Total Operating Revenues	<u>317,348</u>	<u>-</u>	<u>317,348</u>	<u>9,076</u>	<u>326,424</u>
<u>Operating Expenses</u>					
Above Market Fuel	(2,368)		(2,368)		(2,368)
Other O&M	184,934		184,934	49	184,983
Additional Recovery for DSM	-		-		-
Depreciation and Amortization	28,869		28,869		28,869
Taxes Other than Income Taxes	50,122		50,122	280	50,402
Total Operating Revenue Deductions	<u>261,557</u>	<u>-</u>	<u>261,557</u>	<u>329</u>	<u>261,886</u>
Operating Income Before FIT	<u>55,791</u>	<u>-</u>	<u>55,791</u>	<u>8,747</u>	<u>64,538</u>
<u>Income Taxes</u>					
New York State Income Tax (Schedule 3, Page 1)	2,621	-	2,621	569	3,190
Federal Income Tax (Schedule 3, Page 2)	8,341	-	8,341	1,717	10,058
Total Income Taxes	<u>10,962</u>	<u>-</u>	<u>10,962</u>	<u>2,286</u>	<u>13,248</u>
Operating Income After Income Taxes	<u>\$ 44,829</u>	<u>\$ -</u>	<u>\$ 44,829</u>	<u>\$ 6,461</u>	<u>\$ 51,290</u>
Average Rate Base (Schedule 4)	<u>\$ 722,400</u>		<u>\$ 722,400</u>		<u>\$ 722,400</u>
Rate of Return	<u>6.21%</u>		<u>6.21%</u>		<u>7.10%</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

New York State Income Tax - Electric Production

Twelve Months Ending December 31, 2023

(\$000s)

	12 Months Ended December 31, 2023	Rate Case Adjustments	Rate Year as Adjusted	Production Proposed Rate Increase	Rate Year as Adjusted for Rate Proposed Rate Increase
	(Column 1)	(Column 2)	(Column 3)	(Column 4)	(Column 5)
Book Operating Income Before Income Taxes (Exhibit AP-E10, Sch 2)	\$ 55,791	\$ -	\$ 55,791	\$ 8,747	\$ 64,538
<u>Flow-Through Items</u>					
Interest Expense	(15,461)	-	(15,461)	-	(15,461)
Total Flow-Through Items	(15,461)	-	(15,461)	-	(15,461)
<u>Normalized Items</u>					
Book Depreciation	28,869	-	28,869	-	28,869
NYS Depreciation	(48,981)	-	(48,981)	-	(48,981)
Total Normalized Items	(20,112)	-	(20,112)	-	(20,112)
Taxable Income - New York State	20,218	-	20,218	8,747	28,965
Statutory SIT Tax Rate @ 6.50%	6.50%	6.50%	6.50%	6.50%	6.50%
<u>Tax Computation</u>					
Current New York State Income Tax	1,314	-	1,314	569	1,883
Deferred New York State Income Tax	1,307	-	1,307	-	1,307
State Income Tax Expense	<u>\$ 2,621</u>	<u>\$ -</u>	<u>\$ 2,621</u>	<u>\$ 569</u>	<u>\$ 3,190</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Federal Income Tax - Electric Production

Twelve Months Ending December 31, 2023

(\$000s)

	12 Months Ended December 31, 2023 (Column 1)	Rate Case Adjustments (Column 2)	Rate Year as Adjusted (Column 3)	Production Proposed Rate Increase (Column 4)	Rate Year as Adjusted for Rate Proposed Rate Increase (Column 5)
Book Operating Income Before Income Taxes (Exhibit AP-E10, Sch 2)	\$ 55,791	\$ -	\$ 55,791	\$ 8,747	\$ 64,538
Less: Total New York State Income Tax	2,621	-	2,621	569	3,190
Book Operating Income Before Federal Income Tax	53,170	-	53,170	8,178	61,348
<u>Permanent Items</u>					
Interest Expense	(15,461)	-	(15,461)	-	(15,461)
Total Permanent Items	(15,461)	-	(15,461)	-	(15,461)
<u>Flow-Through Items</u>					
Book Depreciation	28,869	-	28,869	-	28,869
Statutory Depreciation - at current book rates	(37,054)	-	(37,054)	-	(37,054)
Total Flow-Through Items	(8,185)	-	(8,185)	-	(8,185)
<u>Normalized Items</u>					
Total Normalized Items	-	-	-	-	-
Taxable Income - Federal	29,524	-	29,524	8,178	37,702
Statutory FIT Tax Rate @ 21%	21.00%	21.00%	21.00%	21.00%	21.00%
<u>Tax Computation</u>					
Current Federal Income Tax	6,200	-	6,200	1,717	7,917
Deferred Federal Income Tax	2,141	-	2,141	-	2,141
Federal Income Tax Expense	\$ 8,341	\$ -	\$ 8,341	\$ 1,717	\$ 10,058

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Rate Base - Electric Operations

Average Twelve Months Ending December 31, 2023

(\$000s)

	Rate Base Fully Adjusted for Proposed Rate Increase as Reflected in Exhibit AP-E2 (Electric Total)	Electric Production Allocation %	Rate Base Fully Adjusted for Proposed Rate Increase (Electric Production)	Rate Base Fully Adjusted for Proposed Rate Increase (Electric T&D)
<u>Utility Plant:</u>				
Electric Plant In Service	\$ 35,167,927			
Electric Plant Held For Future Use	71,903			
Common Utility Plant (Electric Allocation)	3,506,817			
Total	38,746,648	2.34%	906,238	37,840,410
<u>Utility Plant Reserves:</u>				
Accumulated Reserve for Depreciation - Plant in Service	(8,885,156)			
Accumulated Reserve for Depreciation - Common Plant (Electric Allocation)	(1,193,850)			
Total	(10,079,006)	1.54%	(155,156)	(9,923,850)
Net Plant	28,667,641	2.62%	751,082	27,916,560
Non-Interest Bearing CWIP	856,530	3.12%	26,764	829,767
Working Capital - Materials/Supplies, Prepayment and Cash Working Capital	1,037,144	7.49%	77,687	959,457
Unamortized Premium & Discount	146,933	3.12%	4,591	142,342
Unamortized Preferred Stock Expense	14,422	3.12%	451	13,972
Customer Advance Construction	(6,428)		-	(6,428)
Net Deferrals / Credits from Reconciliation Mechanisms	899,705		(19)	899,724
<u>Accumulated Deferred Income Taxes</u>				
Accumulated Deferred Federal Income Taxes	(4,549,728)	2.62%	(119,201)	(4,430,527)
Accumulated Deferred State Income Taxes	(1,007,074)	2.62%	(26,385)	(980,689)
Total	(5,556,802)		(145,586)	(5,411,216)
Average Rate Base	26,059,147		714,968	25,344,178
Earnings Base Capitalization Adjustment to Rate Base	424,286	4.69%	19,909	404,377
Pension/OPEB Reduction	(141,980)	8.49%	(12,048)	(129,932)
Former Employees/Contractor Proceeding Rate Base Reduction	(16,373)	2.62%	(429)	(15,944)
Isias Storm Settlement (need to check spelling)	(17,647)		-	(17,647)
2018 Sales and Use Tax Refund	(21,576)		-	(21,576)
Total Average Rate Base	26,285,856	15.80%	722,400	25,563,530

**EXHIBIT __ (DAC-1)
SCHEDULE 1**

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

CLASS DEMAND STUDY -- ELECTRIC DEPARTMENT

YEAR 2019

CONSOLIDATED EDISON COMPANY OF NEW YORK

Class Demand Estimates
Analyzed by Customer Service Classification
Year 2019

Basis for Calculations

The class demand estimates presented in this exhibit are based upon studies of sample AMI test customers' interval data. These profile data have been extrapolated to the appropriate 2019 class populations obtained from billing records.

Sample test data are used to estimate class demands for Con Edison Service Classification Nos. 1, 2, 5, 5-TOD, 8, 8-TOD, 9, 9-TOD, 12, 12-TOD, and the following New York Power Authority (NYPA) customer categories: General Small, Traction (CIS Billed and TBIS Billed), Multiple Dwellings Redistribution, Multi Dwellings Redistribution-TOD, General Large, General Large-TOD, Multiple Dwelling Space Heating, Transit Authority Substation (CIS Billed and TBIS Billed), and New York City Public Buildings, and New York City Public Buildings-TOD.

Billing profile data for selected summer and winter peak days were used to calculate demands for Con Edison Service Classification No. 13-TOD. Street lighting demand calculations used reported total lamp wattages and burning hours schedules.

Sample Test Data

For the sampled classes, the test customers were selected by statistically sampling the class populations. Con Edison test customers were arranged and stratified according to annual or seasonal ranges. NYPA test customers were arranged and stratified by annual consumption. Test customer daily load profiles were retrieved for a complete annual period. Class test data were arranged according to the five summer and winter system peak days, with Saturdays, Sundays, and holidays excluded. Load characteristics were calculated for each stratum.

Application of Test Results

The load test summer and winter coincidence factors and load characteristics have been applied to the individual customers' non-coincident summer and winter (billing) demands for the year 2019 in the corresponding classes after each class' customers were arranged and stratified in the same manner as the test customers. Summation of the stratum load curves, extrapolated to class proportions for each class, produced summer and winter daily load profiles for that class at the customers' meters.

Development of Distribution System Efficiencies

An energy flow study was prepared for the year 2019, using the billed kilowatthours for each class. This study developed the estimated annual flow of energy through each of the components of the Company's transmission and distribution system to the customers' meters, taking into consideration cable and equipment losses and unaccounted-for-energy. Report 5 in this exhibit summarizes the results of that study and develops class distribution efficiencies related to the energy delivery paths.

The following is a brief explanation of terms employed in Report 5:

- HIGH TENSION stands for high tension energy distribution at voltages of 600 volts and above.
- LOW TENSION stands for low tension energy distribution at voltages below 600 volts.

Development of Total System Service Area Distribution Curves

Peak-day curves were prepared from 2019 integrated hourly system demands. The total system service area distribution curves were developed by averaging the system demand data for five selected summer weekdays and five selected winter weekdays. These data include the kilowatt input (including losses) to our entire transmission and distribution system, as metered at the system input level. It includes purchased power and a deduction for sales to other utilities.

In selecting the five specific summer and winter peak days to be averaged those with the highest one-hour net load were chosen. The data for all five days were averaged to rule out the effect of any unusual system conditions that might have occurred for short periods during any one of the selected days.

Class Loads at the System Input Level

Employing the class load curves at the customers' meters and the distribution efficiencies described above, class load curves for the summer and winter were developed as they appeared at the system input level. The sum of the class load curves at the system input level was determined for Con Edison Service Classifications Nos. 6, 12-TOD, 13-TOD; and the following NYPA customer categories: Traction (TBIS Billed), Street Lighting-Other, General Large-TOD, Street Lighting-New York City, Transit Authority Substation (TBIS Billed), and New York City Public Buildings-TOD.

This sum was subtracted from the curve representing the (summer or winter) total system service area distribution curve and the resultant curve was then compared to the sum of the class load curves at the system input level for Con Edison Service Classification Nos. 1, 2, 5,

5-TOD, 8, 8-TOD, 9, 9-TOD, 12; Con Edison Company Load represented by Service Classification No 99; and the following NYPA customer categories: General Small, Traction (CIS Billed), Multiple Dwellings Redistribution, General Large, Multiple Dwelling Space Heating, Transit Authority Substation (CIS Billed), and New York City Public Buildings.

For sampled classes, a percentage adjustment factor was applied to the class demands for every half-hour. For those classes with sampled test data that were borrowed, an adjustment factor equal to two times the above mentioned factor was applied. The sum of the 'adjusted classes' and the 'fully metered' classes exactly equaled the total system service area distribution curve.

Four-Hour Class Non-Coincident Peak Demands and System Summer Peak Responsibility Demands

After developing the class load profile curves for the summer and winter as described above, the numerical half-hour demand values from the curves were examined. Four-hour class non-coincident peak demands for the summer and winter and four-hour system summer peak responsibility demands (for summer half-hours ending 3:00 PM to 6:30 PM) were calculated from these values. The four-hour figures were obtained by averaging eight consecutive half-hour demands. The four-hour demand figures are shown in Report 6.

Description of Reports

Report 2 - Sample Test Customer Data

This report shows a summary of load research data by stratum for each service classification for the summer and winter periods.

Report 3 - Estimated Class Demand Data

This report shows a summary of class population data by stratum for each service classification for the summer and winter periods.

Report 4 - Estimated Class Demand Data

This report shows a summary of class demand responsibilities by stratum for each service classification for the summer and winter periods. Demands at the customer and at the system input level are shown.

Report 5 - Class Kilowatthour Data - Sales and Distributed

This report shows the annual kilowatthours registered at the customers' meters and at the system input level by distribution delivery system for each service classification. Distribution efficiencies are also shown for each service classification.

Report 6 - Class Demand Summary

This report shows a summary of the class demand responsibilities for the summer and winter periods.

Report 6A - Low Tension Non-Coincident Kilowatt Based on Low Tension Kilowatthour

This report shows the development of low tension non-coincident demands based on total non-coincident demands and low tension kilowatthours.

Report 7 - Analysis of Kilowatthour Flow by Delivery System

This report traces the annual kilowatthour flow by class from the customers' meters through the various delivery systems, back to the system input level.

Report 8 - Analysis of Class 4 Hour Non-Coincident Peak Demand by Delivery System

This report traces the class four-hour non-coincident peak demands for the summer and the winter periods, through the various delivery systems, back to the system input level.

Index for Individual Class Demand Reports 2, 3, and 4
For Each Service Classification and Grouping

		<u>Page No.</u>
S.C. No 1	Residential and Religious	1 to 3
S.C. No 2	General Small	4 to 6
S.C. No 5	Traction	7 to 9
S.C. No 5-TOD	Traction-TOD	10 to 12
S.C. No 6	Public & Private Street Lighting	13 to 15
S.C. No 8	Multiple Dwellings Redistribution	16 to 18
S.C. No 8-TOD	Multiple Dwellings Redistribution-TOD	19 to 21
S.C. No 9	General Large	22 to 24
S.C. No 9-TOD	General Large-TOD	25 to 27
S.C. No 12	Multiple Dwelling Space Heating	28 to 30
S.C. No 12-TOD	Multiple Dwelling Space Heating-TOD	31 to 33
S.C. No 13-TOD	Bulk Power Housing Developments-TOD	34 to 36
NYPA	General Small	37 to 39
NYPA	Traction	40 to 42
NYPA	Street Lighting-Other	43 to 45
NYPA	Multiple Dwellings Redistribution	46 to 48
NYPA	Multiple Dwellings Redistribution-TOD	49 to 51
NYPA	General Large	52 to 54
NYPA	General Large-TOD	55 to 57
NYPA	Street Lighting-NYC	58 to 60
NYPA	Multiple Dwelling Space Heating	61 to 63
NYPA	Transit Authority Substation	64 to 66
NYPA	NYC Public Buildings	67 to 69
NYPA	NYC Public Buildings-TOD	70 to 72
CONED	Company Use	73 to 75

Index for Summary Reports 5, 6, 6A, 7, and 8

		<u>Page No.</u>
Report 5	Class Kilowatthour Data - Sales and Distributed	5-1 to 5-5
Report 6	Class Demand Summary	6-1 to 6-5
Report 6A	Low Tension Non-Coincident Kilowatt Based on Low Tension Kilowatthour	6A-1 to 6A-5
Report 7	Analysis of Kilowatthour Flow by Delivery System	7-1 to 7-5
Report 8	Analysis of Class 4 Hour Non-Coincident Peak Demand by Delivery System	8-1 to 8-4

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC01 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR	AVG NON-COIN kW PER CUST	AVG COIN	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)		AVG PER TEST CUST		kW PER CUST	
(1)	(2)			(5)	(6)	(7)	(8)	(9)
1	Residential A	0	3,209	1,208	1,962	1.914	0.725	37.8788
2	Stratum B	3,210	4,810	846	3,986	2.773	1.205	43.4547
3	Stratum C	4,811	6,927	706	5,743	3.718	1.684	45.2932
4	Stratum D	6,928	10,870	595	8,538	4.949	2.400	48.4946
5	Stratum E	10,871	100,000	486	17,978	9.043	4.447	49.1762
6	Stratum F	100,001	999,999,999	74	186,078	73.403	49.529	67.4754
7	01-Residential			3,915				
8	SC01			3,915				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC01 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Residential A	0	3,209	1,384,530	2,808,995,769	2,029	1.795	2,485,231	37.8788	941,376
2	Stratum B	3,210	4,810	668,226	2,632,872,609	3,940	2.627	1,755,430	43.4547	762,817
3	Stratum C	4,811	6,927	452,467	2,589,961,316	5,724	3.488	1,578,205	45.2932	714,820
4	Stratum D	6,928	10,870	314,807	2,664,710,967	8,465	4.662	1,467,630	48.4946	711,721
5	Stratum E	10,871	100,000	164,950	2,791,660,531	16,924	8.512	1,404,054	49.1762	690,460
6	Stratum F	100,001	999,999,999	1,180	260,901,165	221,103	81.735	96,447	67.4754	65,078
7	01-Residential			2,986,160	13,749,102,357			8,786,997		3,886,272
8	SC01			2,986,160	13,749,102,357			8,786,997		3,886,272

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC01 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kw				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW	HIGH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Residential A	0	3,209	932,535	905,493	951,311	970,517	1,019,626	706,806
2	Stratum B	3,210	4,810	757,073	743,012	780,576	796,368	836,630	688,198
3	Stratum C	4,811	6,927	714,820	701,293	736,666	751,654	789,568	705,504
4	Stratum D	6,928	10,870	686,608	682,840	717,209	731,876	768,713	741,833
5	Stratum E	10,871	100,000	639,790	638,044	670,079	683,863	718,198	747,014
6	Stratum F	100,001	999,999,999	37,469	37,907	39,801	40,629	42,659	58,916
7	01-Residential			3,768,295	3,708,589	3,895,642	3,974,907	4,175,394	3,648,271
8	SC01			3,768,295	3,708,589	3,895,642	3,974,907	4,175,394	3,648,271

Footnotes:

- COL (5): CLASS PEAK AT 9:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 7:30pm-11:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC02 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	GenSm A	0	5,814	1,331	2,614	1.724	0.556	32.2506
2	Stratum B	5,815	13,675	676	8,857	3.874	2.093	54.0268
3	Stratum C	13,676	999,999,999	327	23,680	5.991	3.937	65.7152
4	02-GenSmall			2,334				
5	SC02			2,334				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC02 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	GenSm A	0	5,814	292,916	699,792,514	2,389	1.545	452,555	32.2506	145,952
2	Stratum B	5,815	13,675	88,102	782,774,942	8,885	3.762	331,440	54.0268	179,066
3	Stratum C	13,676	999,999,999	36,318	908,979,764	25,028	6.184	224,591	65.7152	147,590
4	02-GenSmall			417,336	2,391,547,220			1,008,586		472,608
5	SC02			417,336	2,391,547,220			1,008,586		472,608

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC02 - Summer - 2019

LINE NO	SAMPLE STRATA	4 HOUR DEMANDS-kW							
		STRATIFICATION VARIABLE Annual kWh		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)
1	GenSm A	0	5,814	145,740	142,008	144,486	152,206	154,861	156,170
2	Stratum B	5,815	13,675	177,535	175,234	178,235	187,818	191,034	187,264
3	Stratum C	13,676	999,999,999	146,574	145,315	147,814	155,750	158,429	157,283
4	02-GenSmall			469,849	462,557	470,535	495,774	504,324	500,717
5	SC02			469,849	462,557	470,535	495,774	504,324	500,717

COL (5): CLASS PEAK AT 4:00pm
 COL (6): CLASS 4 HOUR PEAK FROM 2:00pm-5:30pm
 COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
 COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
 COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC05 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	SC 05 CV	0	999,999,999	3	28,507,600	4,613.747	3,741.115	81.0863
2	05-Traction CV			3				
3	SC05			3				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC05 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	SC 05 CV	0	999,999,999	11	668,979	60,816		112	81.0863	91
2	05-Traction CV			11	668,979			112		91
3	SC05			11	668,979			112		91

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC05 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	4 HOUR DEMANDS-kw					SYSTEM PEAK RESPBLTY (10)
		Annual kWh			UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)		
		LOW (3)	HIGH (4)							
1	SC 05 CV	0	999,999,999	91	84	89	90	96	92	
2	05-Traction CV			91	84	89	90	96	92	
3	SC05			91	84	89	90	96	92	

Footnotes:

- COL (5): CLASS PEAK AT 4:00am
- COL (6): CLASS 4 HOUR PEAK FROM 2:00am-5:30am
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC05 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	SC 05 TD	0	999,999,999	3	28,507,600	4,613.747	3,741.115	81.0863
2	05-Traction TOD			3				
3	SC05 TOD			3				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC05 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	SC 05 TD	0	999,999,999	5	112,291,600	22,458,320		18,847	81.0863	15,282
2	05-Traction TOD			5	112,291,600			18,847		15,282
3	SC05 TOD			5	112,291,600			18,847		15,282

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC05 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	4 HOUR DEMANDS-kw				
		Annual kWh			UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)	SYSTEM PEAK RESPBLTY (10)
		LOW (3)	HIGH (4)						
1	SC 05 TD	0	999,999,999	15,276	14,301	14,600	15,149	15,466	14,936
2	05-Traction TOD			15,276	14,301	14,600	15,149	15,466	14,936
3	SC05 TOD			15,276	14,301	14,600	15,149	15,466	14,936

Footnotes:

- COL (5): CLASS PEAK AT 4:00am
- COL (6): CLASS 4 HOUR PEAK FROM 2:30am-6:00am
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.402374565) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.402374565) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC06 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	PubPriv SL	0	999,999,999	2	2,415	868.145	868.145	100.0000
2	06-PubPrivSL			2				
3	SC06			2				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC06 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	PubPriv SL	0	999,999,999	3,405	7,484,417	2,198	0.440	1,498	100.0000	1,498
2	06-PubPrivSL			3,405	7,484,417			1,498		1,498
3	SC06			3,405	7,484,417			1,498		1,498

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC06 - Summer - 2019

		4 HOUR DEMANDS-kW							
LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)	SYSTEM PEAK RESPBLTY (10)
		Annual kWh	Annual kWh						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)
1	PubPriv SL	0	999,999,999	1,498	1,498	1,498	1,606	1,606	14
2	06-PubPrivSL			1,498	1,498	1,498	1,606	1,606	14
3	SC06			1,498	1,498	1,498	1,606	1,606	14

Footnotes:

- COL (5): CLASS PEAK AT 12:30am
- COL (6): CLASS 4 HOUR PEAK FROM 12:30am-4:00am
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC08 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Avg Jun-Sep kW (A-D)	Max Jan-Dec kW (MHP)					
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	Mult Dwell CV A	0	120	56	71	81.177	73.882	91.0135
2	Stratum B	121	220	44	165	178.335	156.571	87.7960
3	Stratum C	221	340	17	269	297.191	272.653	91.7434
4	Stratum D	341	999,999,999	8	385	423.558	356.852	84.2510
5	Stratum M	500	999,999,999	182	730	678.193	614.616	90.6255
6	08-MDWL-RED CV			307				
7	SC08			307				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC08 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		Avg Jun-Sep kW (A-D)	Max Jan-Dec kW (MHP)							
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Mult Dwell CV A	0	120	729	174,586,964	239,488		48,994	91.0135	44,591
2	Stratum B	121	220	476	320,167,369	672,621		86,727	87.7960	76,143
3	Stratum C	221	340	292	325,740,207	1,115,549		88,647	91.7434	81,328
4	Stratum D	341	999,999,999	108	178,156,755	1,649,600		45,224	84.2510	38,102
5	Stratum M	500	999,999,999	254	631,608,198	2,486,646		165,098	90.6255	149,621
6	08-MDWL-RED CV			1,859	1,630,259,493			434,690		389,785
7	SC08			1,859	1,630,259,493			434,690		389,785

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC08 - Summer - 2019

LINE NO	SAMPLE STRATA	4 HOUR DEMANDS-kW							
		STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		Avg Jun-Sep kW (A-D)	Max Jan-Dec kW (MHP)						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Mult Dwell CV A	0	120	43,957	43,018	45,066	46,107	48,302	40,009
2	Stratum B	121	220	76,143	74,922	78,487	80,303	84,123	77,183
3	Stratum C	221	340	81,010	79,611	83,399	85,328	89,388	77,993
4	Stratum D	341	999,999,999	37,830	37,306	39,079	39,985	41,885	39,924
5	Stratum M	500	999,999,999	149,128	147,458	154,466	158,048	165,559	156,830
6	08-MDWL-RED CV			388,068	382,315	400,497	409,771	429,257	391,939
7	SC08			388,068	382,315	400,497	409,771	429,257	391,939

Footnotes:

- COL (5): CLASS PEAK AT 8:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 6:30pm-10:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC08 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Mult Dwell TOD	0	999,999,999	14	6,983,349	1,756.366	1,633.864	93.0253
2	08-MDWL-RED TOD			14				
3	SC08 TOD			14				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC08 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Mult Dwell TOD	0	999,999,999	19	129,459,400	6,813,653		28,562	93.0253	26,570
2	08-MDWL-RED TOD			19	129,459,400			28,562		26,570
3	SC08 TOD			19	129,459,400			28,562		26,570

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC08 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	4 HOUR DEMANDS-kw				
		Annual kWh			UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)	SYSTEM PEAK RESPBLTY (10)
		LOW (3)	HIGH (4)						
1	Mult Dwell TOD	0	999,999,999	26,570	26,224	27,444	28,108	29,415	27,275
2	08-MDWL-RED TOD			26,570	26,224	27,444	28,108	29,415	27,275
3	SC08 TOD			26,570	26,224	27,444	28,108	29,415	27,275

Footnotes:

- COL (5): CLASS PEAK AT 8:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 6:00pm-9:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC09 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Avg Jun-Sep kW (A-E) Max Jan-Dec kW (MHP)						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	GenLg CV A	0	17	232	11	14.457	10.129	70.0629
2	Stratum B	18	33	214	24	25.029	18.790	75.0729
3	Stratum C	34	70	248	48	48.530	38.226	78.7678
4	Stratum D	71	200	174	111	114.366	93.121	81.4237
5	Stratum E	201	999,999,999	176	329	344.600	301.835	87.5900
6	Stratum M	500	999,999,999	648	738	700.291	618.093	88.2623
7	09-GenLarge CV			1,692				
8	SC09			1,692				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC09 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		Avg Jun-Sep kW (A-E) Max Jan-Dec kW (MHP)	LOW (3)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	GenLg CV A	0	17	73,823	2,431,355,559	32,935		749,509	70.0629	525,128
2	Stratum B	18	33	32,289	2,604,145,225	80,651		783,299	75.0729	588,045
3	Stratum C	34	70	16,579	2,900,430,173	174,946		798,255	78.7678	628,768
4	Stratum D	71	200	7,796	3,641,039,131	467,039		901,152	81.4237	733,751
5	Stratum E	201	999,999,999	2,282	2,999,530,611	1,314,431		698,471	87.5900	611,791
6	Stratum M	500	999,999,999	1,154	3,831,234,903	3,319,961		828,869	88.2623	731,579
7	09-GenLarge CV			133,923	18,407,735,602			4,759,555		3,819,062
8	SC09			133,923	18,407,735,602			4,759,555		3,819,062

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC09 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kw				
		Avg Jun-Sep kW (A-E)			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		Max Jan-Dec kW (MHP)							
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)
1	GenLg CV A	0	17	522,375	521,991	526,221	559,439	563,972	535,836
2	Stratum B	18	33	586,510	582,561	587,302	624,354	629,435	614,418
3	Stratum C	34	70	626,001	624,968	630,045	669,804	675,245	665,233
4	Stratum D	71	200	731,645	728,454	734,365	780,713	787,049	775,548
5	Stratum E	201	999,999,999	611,736	607,798	612,722	651,402	656,679	627,473
6	Stratum M	500	999,999,999	723,961	722,771	728,610	774,623	780,881	734,827
7	09-GenLarge CV			3,802,228	3,788,543	3,819,265	4,060,335	4,093,261	3,953,335
8	SC09			3,802,228	3,788,543	3,819,265	4,060,335	4,093,261	3,953,335

Footnotes:

- COL (5): CLASS PEAK AT 2:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 12:30pm-4:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.306142608) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.306142608) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC09 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)			(5)	(6)	(7)	(8)	(9)
1	GenLg TOD	0	999,999,999	442	11,516,704	2,466.488	2,136.362	86.6155
2	09-GenLarge TOD			442				
3	SC09 TOD			442				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC09 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	GenLg TOD	0	999,999,999	794	8,664,107,535	10,911,974		1,794,843	86.6155	1,554,612
2	09-GenLarge TOD			794	8,664,107,535			1,794,843		1,554,612
3	SC09 TOD			794	8,664,107,535			1,794,843		1,554,612

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC09 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	4 HOUR DEMANDS-kw				
		Annual kWh			UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)	SYSTEM PEAK RESPBLTY (10)
		LOW (3)	HIGH (4)						
1	GenLg TOD	0	999,999,999	1,553,784	1,546,669	1,553,226	1,652,720	1,659,726	1,542,974
2	09-GenLarge TOD			1,553,784	1,546,669	1,553,226	1,652,720	1,659,726	1,542,974
3	SC09 TOD			1,553,784	1,546,669	1,553,226	1,652,720	1,659,726	1,542,974

Footnotes:

- COL (5): CLASS PEAK AT 1:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 11:00am-2:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.583247255) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.583247255) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC12 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Sum Nov-Feb kWh (A) Max Jan-Dec kW (MHP)						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	Mult Dwell SpH CV A	0	999,999,999	50	31,294	15.543	10.620	68.3266
2	Stratum M	500	999,999,999	27	880	395.970	364.913	92.1567
3	12-MDWL-SPHT CV			77				
4	SC12			77				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC12 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		Sum Nov-Feb kWh (A) Max Jan-Dec kW (MHP)	LOW (3)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Mult Dwell SpH CV A	0	999,999,999	391	42,046,155	107,535		7,701	68.3266	5,262
2	Stratum M	500	999,999,999	39	109,191,621	2,799,785		16,450	92.1567	15,160
3	12-MDWL-SPHT CV			430	151,237,776			24,151		20,422
4	SC12			430	151,237,776			24,151		20,422

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC12 - Summer - 2019

4 HOUR DEMANDS-kW									
LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		Sum Nov-Feb kWh (A)	Max Jan-Dec kW (MHP)	UNADJ AT CUST	AT THE CUSTOMER	AT THE CUSTOMER	AT SYSTEM INPUT	AT SYSTEM INPUT	PEAK RESPBLTY
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Mult Dwell SpH CV A	0	999,999,999	5,208	5,145	5,378	5,514	5,764	5,569
2	Stratum M	500	999,999,999	15,137	15,017	15,698	16,096	16,826	16,082
3	12-MDWL-SPHT CV			20,345	20,162	21,076	21,610	22,590	21,651
4	SC12			20,345	20,162	21,076	21,610	22,590	21,651

Footnotes:

- COL (5): CLASS PEAK AT 7:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 5:30pm-9:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC12 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Annual kWh						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	Mult Dwell SpH TOD	0	999,999,999	22	6,535,000	972.402	896.465	92.1908
2	12-MDWL-SPHT TOD			22				
3	SC12 TOD			22				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC12 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Mult Dwell SpH TOD	0	999,999,999	27	180,127,717	6,671,397		27,461	92.1908	25,317
2	12-MDWL-SPHT TOD			27	180,127,717			27,461		25,317
3	SC12 TOD			27	180,127,717			27,461		25,317

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC12 TOD - Summer - 2019

4 HOUR DEMANDS-kW									
LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)	SYSTEM PEAK RESPBLTY (10)
		LOW (3)	HIGH (4)						
1	Mult Dwell SpH TOD	0	999,999,999	25,317	24,928	24,928	26,718	26,718	25,095
2	12-MDWL-SPHT TOD			25,317	24,928	24,928	26,718	26,718	25,095
3	SC12 TOD			25,317	24,928	24,928	26,718	26,718	25,095

Footnotes:

- COL (5): CLASS PEAK AT 7:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 6:00pm-9:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC13 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)			(5)	(6)	(7)	(8)	(9)
1	Bulk Pwr TOD	0	999,999,999	1	14,092,500	2,950.000	119.184	4.0401
2	13-Bulk Pwr TOD			1				
3	SC13 TOD			1				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC13 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Bulk Pwr TOD	0	999,999,999	1	14,092,500	14,092,500		16,670	4.0401	673
2	13-Bulk Pwr TOD			1	14,092,500			16,670		673
3	SC13 TOD			1	14,092,500			16,670		673

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC13 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	4 HOUR DEMANDS-kW					SYSTEM PEAK RESPBLTY (10)
		Annual kWh			UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)		
		LOW (3)	HIGH (4)							
1	Bulk Pwr TOD	0	999,999,999	673	548	548	579	579	0	
2	13-Bulk Pwr TOD			673	548	548	579	579	0	
3	SC13 TOD			673	548	548	579	579	0	

Footnotes:

- COL (5): CLASS PEAK AT 10:30am
- COL (6): CLASS 4 HOUR PEAK FROM 7:00am-10:30am
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.600000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.600000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC62 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Annual kWh						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	GenSm	0	999,999,999	138	8,167	2.277	1.174	51.5591
2	62-GemSmall			138				
3	SC62			138				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC62 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	GenSm	0	999,999,999	2,133	16,256,832	7,622	1.804	3,848	51.5591	1,984
2	62-GemSmall			2,133	16,256,832			3,848		1,984
3	SC62			2,133	16,256,832			3,848		1,984

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC62 - Summer - 2019

		4 HOUR DEMANDS-kW								
LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY	
		Annual kWh								
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)	
1	GenSm	0	999,999,999	1,984	1,925	2,027	2,063	2,173	1,925	
2	62-GemSmall			1,984	1,925	2,027	2,063	2,173	1,925	
3	SC62			1,984	1,925	2,027	2,063	2,173	1,925	

Footnotes:

- COL (5): CLASS PEAK AT 9:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 8:30pm-12:00am
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC65 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Traction CIS A	0	364,720	86	173,645	36.447	20.477	56.1830
2	Stratum B	364,721	1,108,160	40	644,310	93.540	81.842	87.4941
3	Stratum C	1,108,161	999,999,999	27	2,056,284	394.105	292.025	74.0983
4	65-Traction CIS			153				
5	TBIS LIRR	0	999,999,999	23	5,139,339	1,589.197	1,138.738	71.6549
6	TBIS MetNo	0	999,999,999	24	7,022,500	2,598.343	1,789.945	68.8879
7	TBIS SIRTOA	0	999,999,999	5	5,005,373	1,160.754	776.916	66.9320
8	65-Traction TBIS			52				
9	SC65			205				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC65 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Traction CIS A	0	364,720	653	94,206,339	144,267		19,212	56.1830	10,794
2	Stratum B	364,721	1,108,160	220	121,538,892	552,450		16,932	87.4941	14,815
3	Stratum C	1,108,161	999,999,999	53	114,513,167	2,160,626		19,991	74.0983	14,813
4	65-Traction CIS			926	330,258,398			56,135		40,422
5	TBIS LIRR	0	999,999,999	35	216,198,175	6,177,091		51,557	71.6549	36,943
6	TBIS MetNo	0	999,999,999	45	313,179,839	6,959,552		75,948	68.8879	52,319
7	TBIS SIRTOA	0	999,999,999	6	26,749,986	4,458,331		4,468	66.9320	2,991
8	65-Traction TBIS			86	556,128,000			131,973		92,253
9	SC65			1,012	886,386,398			188,108		132,675

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC65 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kW				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)		(5)	(6)	(7)	(8)	(9)
1	Traction CIS A	0	364,720	10,306	10,313	10,719	10,959	11,390	11,222
2	Stratum B	364,721	1,108,160	14,191	14,112	14,666	14,995	15,583	15,600
3	Stratum C	1,108,161	999,999,999	14,104	14,071	14,624	14,952	15,539	15,506
4	65-Traction CIS			38,601	38,496	40,009	40,906	42,512	42,328
5	TBIS LIRR	0	999,999,999	36,943	29,824	29,824	31,690	31,690	29,812
6	TBIS MetNo	0	999,999,999	49,102	44,304	44,304	47,076	47,076	42,070
7	TBIS SIRTOA	0	999,999,999	2,835	2,731	2,731	2,902	2,902	2,589
8	65-Traction TBIS			88,880	76,859	76,859	81,668	81,668	74,471
9	SC65			127,481	115,355	116,868	122,574	124,180	116,799

Footnotes:

- COL (5): CLASS PEAK AT 6:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 4:30pm-8:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.111420988) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.111420988) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC66 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	West SL	0	999,999,999	3	10,497,721	2,216.481	2,216.058	99.9809
2	66-WestSL			3				
3	SC66			3				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC66 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	West SL	0	999,999,999	1	34,139,885	34,139,885	7180.686	7,181	99.9809	7,180
2	66-WestSL			1	34,139,885			7,181		7,180
3	SC66			1	34,139,885			7,181		7,180

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC66 - Summer - 2019

		4 HOUR DEMANDS-kW							
LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		Annual kWh							
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)
1	West SL	0	999,999,999	7,180	7,170	7,170	7,685	7,685	819
2	66-WestSL			7,180	7,170	7,170	7,685	7,685	819
3	SC66			7,180	7,170	7,170	7,685	7,685	819

Footnotes:

- COL (5): CLASS PEAK AT 9:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 9:00pm-12:30am
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC68 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	MultDw CV A	0	798,800	9	483,307	110.056	100.420	91.2445
2	Stratum B	798,801	1,215,000	9	902,200	216.247	202.124	93.4690
3	Stratum C	1,215,001	1,867,600	7	1,430,594	309.257	292.766	94.6675
4	Stratum D	1,867,601	3,656,000	12	3,058,323	678.013	650.730	95.9760
5	Stratum E	3,656,001	999,999,999	13	5,428,062	1,219.473	1,157.411	94.9108
6	68-MultDw CV			50				
7	SC68			50				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC68 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	MultDw CV A	0	798,800	216	95,339,700	441,388		22,263	91.2445	20,314
2	Stratum B	798,801	1,215,000	109	107,349,739	984,860		25,123	93.4690	23,482
3	Stratum C	1,215,001	1,867,600	69	103,672,323	1,502,497		23,760	94.6675	22,493
4	Stratum D	1,867,601	3,656,000	47	124,584,309	2,650,730		27,734	95.9760	26,618
5	Stratum E	3,656,001	999,999,999	26	166,573,600	6,406,677		36,669	94.9108	34,803
6	68-MultDw CV			467	597,519,671			135,549		127,710
7	SC68			467	597,519,671			135,549		127,710

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC68 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kW				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)		(5)	(6)	(7)	(8)	(9)
1	MultDw CV A	0	798,800	19,949	19,927	20,931	21,347	22,423	21,256
2	Stratum B	798,801	1,215,000	23,268	23,098	24,262	24,745	25,992	24,647
3	Stratum C	1,215,001	1,867,600	22,462	22,347	23,475	23,940	25,149	23,660
4	Stratum D	1,867,601	3,656,000	26,490	26,342	27,673	28,220	29,645	26,980
5	Stratum E	3,656,001	999,999,999	34,803	34,440	36,179	36,895	38,758	35,588
6	68-MultDw CV			126,972	126,154	132,520	135,147	141,967	132,131
7	SC68			126,972	126,154	132,520	135,147	141,967	132,131

Footnotes:

- COL (5): CLASS PEAK AT 9:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 7:30pm-11:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.345776892) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.345776892) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC68 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Annual kWh						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	MultDw TOD	0	999,999,999	30	8,507,761	1,945.602	1,872.388	96.2369
2	68-MultDw TOD			30				
3	SC68 TOD			30				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC68 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	MultDw TOD	0	999,999,999	55	480,480,160	8,736,003		112,638	96.2369	108,399
2	68-MultDw TOD			55	480,480,160			112,638		108,399
3	SC68 TOD			55	480,480,160			112,638		108,399

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC68 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	4 HOUR DEMANDS-kW							
		STRATIFICATION VARIABLE Annual kWh		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)
1	MultDw TOD	0	999,999,999	108,399	107,489	113,227	115,208	121,358	110,011
2	68-MultDw TOD			108,399	107,489	113,227	115,208	121,358	110,011
3	SC68 TOD			108,399	107,489	113,227	115,208	121,358	110,011

Footnotes:

- COL (5): CLASS PEAK AT 10:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 8:30pm-12:00am
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC69 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	GenLg CV A	0	206,120	167	80,086	23.090	13.494	58.4409
2	Stratum B	206,121	545,600	74	351,765	80.218	66.078	82.3730
3	Stratum C	545,601	1,254,800	38	829,065	185.040	160.451	86.7115
4	Stratum D	1,254,801	3,034,400	33	2,041,190	455.665	374.190	82.1195
5	Stratum E	3,034,401	999,999,999	20	4,287,520	807.499	669.951	82.9662
6	69-GenLg CV			332				
7	SC69			332				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC69 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	GenLg CV A	0	206,120	1,385	100,714,887	72,718		30,843	58.4409	18,025
2	Stratum B	206,121	545,600	397	130,855,358	329,610		31,097	82.3730	25,616
3	Stratum C	545,601	1,254,800	183	148,799,689	813,113		34,238	86.7115	29,688
4	Stratum D	1,254,801	3,034,400	97	183,517,910	1,891,937		39,225	82.1195	32,211
5	Stratum E	3,034,401	999,999,999	48	224,535,750	4,677,828		42,508	82.9662	35,267
6	69-GenLg CV			2,110	788,423,594			177,911		140,807
7	SC69			2,110	788,423,594			177,911		140,807

Footnotes:

- COL (7): EQUAL TO COL (6) / COL (5)
- COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE
- COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND
- COL (10): FROM REPORT 2
- COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC69 - Summer - 2019

LINE NO	SAMPLE STRATA	4 HOUR DEMANDS-kw							
		STRATIFICATION VARIABLE Annual kWh		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)
1	GenLg CV A	0	206,120	17,859	17,663	17,806	18,915	19,068	17,511
2	Stratum B	206,121	545,600	25,464	25,407	25,613	27,208	27,428	26,331
3	Stratum C	545,601	1,254,800	29,601	29,441	29,679	31,528	31,783	30,412
4	Stratum D	1,254,801	3,034,400	31,704	31,775	32,033	34,028	34,304	33,565
5	Stratum E	3,034,401	999,999,999	35,011	34,770	35,051	37,234	37,536	37,141
6	69-GenLg CV			139,639	139,056	140,182	148,913	150,119	144,960
7	SC69			139,639	139,056	140,182	148,913	150,119	144,960

Footnotes:

- COL (5): CLASS PEAK AT 2:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 12:30pm-4:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.380023678) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.380023678) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC69 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)			(5)	(6)	(7)	(8)	(9)
1	GenLg TOD	0	20,388,000	10	7,171,064	1,581.021	1,330.614	84.1617
2	Stratum B	20,388,001	999,999,999	1	20,453,600	2,838.177	2,798.291	98.5947
3	Stratum C	0	999,999,999	2	169,199,385	24,012.720	22,823.808	95.0488
4	69-GenLg TOD			13				
5	SC69 TOD			13				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC69 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	GenLg TOD	0	20,388,000	43	375,838,903	8,740,440		80,471	84.1617	67,726
2	Stratum B	20,388,001	999,999,999	10	555,338,722	55,533,872		101,000	98.5947	99,581
3	Stratum C	0	999,999,999	2	338,398,770	169,199,385		46,705	95.0488	44,393
4	69-GenLg TOD			55	1,269,576,395			228,176		211,700
5	SC69 TOD			55	1,269,576,395			228,176		211,700

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC69 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kW				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)		(5)	(6)	(7)	(8)	(9)
1	GenLg TOD	0	20,388,000	67,726	67,059	67,601	71,079	71,654	71,191
2	Stratum B	20,388,001	999,999,999	99,581	98,989	99,791	104,923	105,773	102,411
3	Stratum C	0	999,999,999	43,823	43,615	43,971	46,230	46,607	48,020
4	69-GenLg TOD			211,130	209,663	211,363	222,232	224,034	221,622
5	SC69 TOD			211,130	209,663	211,363	222,232	224,034	221,622

Footnotes:

- COL (5): CLASS PEAK AT 2:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 12:30pm-4:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.344482260) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.344482260) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC80 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Annual kWh						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	NYC SL	0	999,999,999	3	65,265,590	12,926.460	12,922.923	99.9726
2	80-NYC SL			3				
3	SC80			3				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC80 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	NYC SL	0	999,999,999	5	175,025,061	35,005,012		35,977	99.9726	35,967
2	80-NYC SL			5	175,025,061			35,977		35,967
3	SC80			5	175,025,061			35,977		35,967

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC80 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kW					SYSTEM PEAK RESPBLTY
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT		
		LOW (3)	HIGH (4)		(6)	(7)	(8)	(9)		
1	NYC SL	0	999,999,999	35,967	35,900	35,900	38,478	38,478	7,961	
2	80-NYC SL			35,967	35,900	35,900	38,478	38,478	7,961	
3	SC80			35,967	35,900	35,900	38,478	38,478	7,961	

Footnotes:

- COL (5): CLASS PEAK AT 9:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 9:00pm-12:30am
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC82 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Annual kWh						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	MultDwHt	0	999,999,999	2	2,694,400	322.560	305.472	94.7024
2	82-MultDwHt			2				
3	SC82			2				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC82 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	MultDwHt	0	999,999,999	3	7,319,200	2,439,733		923	94.7024	874
2	82-MultDwHt			3	7,319,200			923		874
3	SC82			3	7,319,200			923		874

Footnotes:

- COL (7): EQUAL TO COL (6) / COL (5)
- COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE
- COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND
- COL (10): FROM REPORT 2
- COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC82 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	4 HOUR DEMANDS-kW					SYSTEM PEAK RESPBLTY (10)
		Annual kWh			UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)		
		LOW (3)	HIGH (4)							
1	MultDwHt	0	999,999,999	874	868	914	930	980	923	
2	82-MultDwHt			874	868	914	930	980	923	
3	SC82			874	868	914	930	980	923	

Footnotes:

- COL (5): CLASS PEAK AT 10:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 8:30pm-12:00am
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC85 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Substn CIS A	0	57,744	63	22,926	10.410	4.796	46.0711
2	Stratum B	57,745	142,640	36	88,231	19.193	12.427	64.7476
3	Stratum C	142,641	999,999,999	11	231,480	38.042	31.957	84.0045
4	85-Substn CIS			110				
5	Substn TBIS	0	999,999,999	177	8,342,753	2,296.239	1,732.490	75.4490
6	85-Substn TBIS			177				
7	SC85			287				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC85 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Substn CIS A	0	57,744	144	2,759,139	19,161		1,098	46.0711	506
2	Stratum B	57,745	142,640	55	4,300,225	78,186		1,016	64.7476	658
3	Stratum C	142,641	999,999,999	20	5,611,505	280,575		1,192	84.0045	1,001
4	85-Substn CIS			219	12,670,869			3,306		2,165
5	Substn TBIS	0	999,999,999	219	1,717,756,800	7,843,638		365,909	75.4490	276,075
6	85-Substn TBIS			219	1,717,756,800			365,909		276,075
7	SC85			438	1,730,427,669			369,215		278,240

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC85 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kW				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)		(5)	(6)	(7)	(8)	(9)
1	Substn CIS A	0	57,744	396	346	359	366	379	377
2	Stratum B	57,745	142,640	617	552	571	583	604	621
3	Stratum C	142,641	999,999,999	947	844	873	892	923	960
4	85-Substn CIS			1,960	1,742	1,803	1,841	1,906	1,958
5	Substn TBIS	0	999,999,999	276,075	254,944	254,944	269,525	269,525	263,361
6	85-Substn TBIS			276,075	254,944	254,944	269,525	269,525	263,361
7	SC85			278,035	256,686	256,747	271,366	271,431	265,319

Footnotes:

- COL (5): CLASS PEAK AT 9:00am
- COL (6): CLASS 4 HOUR PEAK FROM 4:00pm-7:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.590349250) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.590349250) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC91 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	NYCPB CV A	0	428,640	231	147,574	44.100	33.163	75.1995
2	Stratum B	428,641	886,800	66	624,578	190.227	163.953	86.1881
3	Stratum C	886,801	1,847,200	51	1,326,768	390.857	335.033	85.7175
4	Stratum D	1,847,201	6,145,600	64	3,028,346	662.337	590.710	89.1857
5	Stratum E	6,145,601	999,999,999	2	9,667,600	1,328.280	1,240.080	93.3598
6	91-NYCPB CV			414				
7	ElecHtSch A	0	999,999,999	5	1,013,152	226.909	163.088	71.8737
8	93-ElecHtSch			5				
9	PollCntl CV	0	999,999,999	1	228,320	65.568	30.653	46.7499
10	98-PollCntl CV			1				
11	SC91			420				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC91 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	NYCPB CV A	0	428,640	3,463	380,408,030	109,849		118,281	75.1995	88,947
2	Stratum B	428,641	886,800	717	461,206,489	643,245		137,540	86.1881	118,543
3	Stratum C	886,801	1,847,200	412	542,721,890	1,317,286		146,392	85.7175	125,484
4	Stratum D	1,847,201	6,145,600	172	526,662,453	3,061,991		112,375	89.1857	100,222
5	Stratum E	6,145,601	999,999,999	6	48,662,646	8,110,441		7,105	93.3598	6,633
6	91-NYCPB CV			4,770	1,959,661,508			521,693		439,829
7	ElecHtSch A	0	999,999,999	14	7,736,834	552,631		1,517	71.8737	1,090
8	93-ElecHtSch			14	7,736,834			1,517		1,090
9	PollCntl CV	0	999,999,999	1	228,320	228,320		66	46.7499	31
10	98-PollCntl CV			1	228,320			66		31
11	SC91			4,785	1,967,626,662			523,276		440,950

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC91 - Summer - 2019

LINE NO	SAMPLE STRATA	4 HOUR DEMANDS-kW							
		STRATIFICATION VARIABLE Annual kWh		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)
1	NYCPB CV A	0	428,640	88,528	87,846	88,218	94,130	94,529	84,680
2	Stratum B	428,641	886,800	117,267	117,063	117,555	125,437	125,965	100,068
3	Stratum C	886,801	1,847,200	124,963	124,430	124,958	133,332	133,897	114,580
4	Stratum D	1,847,201	6,145,600	100,222	99,188	99,612	106,284	106,738	103,731
5	Stratum E	6,145,601	999,999,999	5,240	5,275	5,298	5,653	5,677	5,793
6	91-NYCPB CV			436,220	433,802	435,641	464,836	466,806	408,852
7	ElecHtSch A	0	999,999,999	1,090	1,049	1,053	1,124	1,129	1,041
8	93-ElecHtSch			1,090	1,049	1,053	1,124	1,129	1,041
9	PollCntl CV	0	999,999,999	27	27	27	29	29	26
10	98-PollCntl CV			27	27	27	29	29	26
11	SC91			437,337	434,878	436,721	465,989	467,964	409,919

Footnotes:

- COL (5): CLASS PEAK AT 1:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 11:00am-2:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.323801800) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.323801800) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC91 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Annual kWh						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	NYCPB TOD	0	999,999,999	32	13,971,366	2,669.173	2,445.273	91.6116
2	91-NYCPB TOD			32				
3	PollCntl TOD	0	999,999,999	4	48,901,946	6,694.800	5,654.208	84.4567
4	98-PollCntl TOD			4				
5	SC91 TOD			36				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC91 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	NYCPB TOD	0	999,999,999	93	1,146,066,916	12,323,300		241,258	91.6116	221,020
2	91-NYCPB TOD			93	1,146,066,916			241,258		221,020
3	PollCntl TOD	0	999,999,999	15	694,787,566	46,319,171		104,665	84.4567	88,397
4	98-PollCntl TOD			15	694,787,566			104,665		88,397
5	SC91 TOD			108	1,840,854,482			345,923		309,417

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC91 TOD - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kW				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)		(6)	(7)	(8)	(9)	(10)
1	NYCPB TOD	0	999,999,999	214,573	216,236	221,914	230,425	236,476	236,476
2	91-NYCPB TOD			214,573	216,236	221,914	230,425	236,476	236,476
3	PollCnt1 TOD	0	999,999,999	87,180	86,618	88,941	92,302	94,777	94,777
4	98-PollCnt1 TOD			87,180	86,618	88,941	92,302	94,777	94,777
5	SC91 TOD			301,753	302,854	310,855	322,727	331,253	331,253

Footnotes:

- COL (5): CLASS PEAK AT 5:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 3:00pm-6:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.842011318) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.842011318) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC99 - Summer - 2019

LINE NO (1)	SAMPLE STRATA (2)	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS (5)	STRAT VAR AVG PER TEST CUST (6)	AVG NON-COIN kW PER CUST (7)	AVG COIN kW PER CUST (8)	COINCIDENCE FACTOR PERCENTAGE (9)
		LOW (3)	HIGH (4)					
1		0	999,999,999	18	81,232	16.588	12.496	75.3316
2	99-CON ED ACCT			18				
3	SC99			18				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC99 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1		0	999,999,999	210	75,387,246	358,987		15,241	75.3316	11,481
2	99-CON ED ACCT			210	75,387,246			15,241		11,481
3	SC99			210	75,387,246			15,241		11,481

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC99 - Summer - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	4 HOUR DEMANDS-kW				
		Annual kWh			UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)	SYSTEM PEAK RESPBLTY (10)
		LOW (3)	HIGH (4)						
1		0	999,999,999	11,481	11,187	11,259	11,990	12,068	11,728
2	99-CON ED ACCT			11,481	11,187	11,259	11,990	12,068	11,728
3	SC99			11,481	11,187	11,259	11,990	12,068	11,728

Footnotes:

- COL (5): CLASS PEAK AT 1:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 12:00pm-3:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 3:00pm-6:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC01 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR	AVG NON-COIN kW PER CUST	AVG COIN	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)		AVG PER TEST CUST		kW PER CUST	
(1)	(2)			(5)	(6)	(7)	(8)	(9)
1	Residential A	0	3,209	1,204	1,964	1.358	0.364	26.8041
2	Stratum B	3,210	4,810	840	3,986	2.024	0.639	31.5711
3	Stratum C	4,811	6,927	705	5,742	2.686	0.943	35.1080
4	Stratum D	6,928	10,870	593	8,535	3.846	1.461	37.9875
5	Stratum E	10,871	100,000	482	17,961	6.939	3.143	45.2947
6	Stratum F	100,001	999,999,999	74	186,078	52.982	34.973	66.0092
7	01-Residential			3,898				
8	SC01			3,898				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC01 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Residential A	0	3,209	1,384,530	2,808,995,769	2,029	1.345	1,862,193	26.8041	499,144
2	Stratum B	3,210	4,810	668,226	2,632,872,609	3,940	2.067	1,381,223	31.5711	436,067
3	Stratum C	4,811	6,927	452,467	2,589,961,316	5,724	2.827	1,279,124	35.1080	449,075
4	Stratum D	6,928	10,870	314,807	2,664,710,967	8,465	3.993	1,257,024	37.9875	477,512
5	Stratum E	10,871	100,000	164,950	2,791,660,531	16,924	6.944	1,145,413	45.2947	518,811
6	Stratum F	100,001	999,999,999	1,180	260,901,165	221,103	61.896	73,037	66.0092	48,211
7	01-Residential			2,986,160	13,749,102,357			6,998,014		2,428,820
8	SC01			2,986,160	13,749,102,357			6,998,014		2,428,820

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC01 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kw				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW	HIGH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Residential A	0	3,209	497,142	491,307	499,308	526,589	535,164	498,896
2	Stratum B	3,210	4,810	436,067	425,618	432,564	456,182	463,627	436,096
3	Stratum C	4,811	6,927	444,072	439,041	446,201	470,569	478,243	447,805
4	Stratum D	6,928	10,870	472,382	468,410	476,010	502,047	510,193	485,116
5	Stratum E	10,871	100,000	512,885	506,420	514,580	542,787	551,533	540,562
6	Stratum F	100,001	999,999,999	36,985	37,330	37,923	40,011	40,646	43,181
7	01-Residential			2,399,533	2,368,126	2,406,586	2,538,185	2,579,406	2,451,656
8	SC01			2,399,533	2,368,126	2,406,586	2,538,185	2,579,406	2,451,656

Footnotes:

- COL (5): CLASS PEAK AT 8:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 6:30pm-10:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC02 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	GenSm A	0	5,814	1,307	2,616	1.829	0.512	27.9934
2	Stratum B	5,815	13,675	645	8,861	3.735	1.766	47.2825
3	Stratum C	13,676	999,999,999	310	23,897	7.082	4.059	57.3143
4	02-GenSmall			2,262				
5	SC02			2,262				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC02 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	GenSm A	0	5,814	292,916	699,792,514	2,389	1.693	495,907	27.9934	138,821
2	Stratum B	5,815	13,675	88,102	782,774,942	8,885	3.739	329,413	47.2825	155,755
3	Stratum C	13,676	999,999,999	36,318	908,979,764	25,028	7.167	260,291	57.3143	149,184
4	02-GenSmall			417,336	2,391,547,220			1,085,611		443,760
5	SC02			417,336	2,391,547,220			1,085,611		443,760

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC02 - Winter - 2019

LINE NO	SAMPLE STRATA	4 HOUR DEMANDS-kW							
		STRATIFICATION VARIABLE Annual kWh		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)
1	GenSm A	0	5,814	138,821	133,068	133,109	142,624	142,668	146,384
2	Stratum B	5,815	13,675	150,368	152,550	152,618	163,505	163,578	152,682
3	Stratum C	13,676	999,999,999	147,930	147,718	147,780	158,326	158,393	154,108
4	02-GenSmall			437,119	433,336	433,507	464,455	464,639	453,174
5	SC02			437,119	433,336	433,507	464,455	464,639	453,174

Footnotes:

- COL (5): CLASS PEAK AT 6:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 3:00pm-6:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC05 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	SC 05 CV	0	999,999,999	3	28,507,600	7,205.773	3,824.459	53.0749
2	05-Traction CV			3				
3	SC05			3				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC05 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	SC 05 CV	0	999,999,999	11	668,979	60,816		186	53.0749	99
2	05-Traction CV			11	668,979			186		99
3	SC05			11	668,979			186		99

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC05 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	4 HOUR DEMANDS-kw					SYSTEM PEAK RESPBLTY (10)
		Annual kWh			UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)		
		LOW (3)	HIGH (4)							
1	SC 05 CV	0	999,999,999	99	95	97	101	104	89	
2	05-Traction CV			99	95	97	101	104	89	
3	SC05			99	95	97	101	104	89	

Footnotes:

- COL (5): CLASS PEAK AT 5:30am
- COL (6): CLASS 4 HOUR PEAK FROM 2:00am-5:30am
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC05 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	SC 05 TD	0	999,999,999	3	28,507,600	7,205.773	3,824.459	53.0749
2	05-Traction TOD			3				
3	SC05 TOD			3				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC05 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	SC 05 TD	0	999,999,999	5	112,291,600	22,458,320		22,649	53.0749	12,021
2	05-Traction TOD			5	112,291,600			22,649		12,021
3	SC05 TOD			5	112,291,600			22,649		12,021

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC05 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	4 HOUR DEMANDS-kw				
		Annual kWh			UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)	SYSTEM PEAK RESPBLTY (10)
		LOW (3)	HIGH (4)						
1	SC 05 TD	0	999,999,999	12,021	11,625	11,619	12,315	12,308	10,627
2	05-Traction TOD			12,021	11,625	11,619	12,315	12,308	10,627
3	SC05 TOD			12,021	11,625	11,619	12,315	12,308	10,627

Footnotes:

- COL (5): CLASS PEAK AT 1:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 10:00am-1:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.402374565) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.402374565) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC06 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	PubPriv SL	0	999,999,999	2	2,415	868.145	868.145	100.0000
2	06-PubPrivSL			2				
3	SC06			2				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC06 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	PubPriv SL	0	999,999,999	3,405	7,484,417	2,198	0.586	1,995	100.0000	1,995
2	06-PubPrivSL			3,405	7,484,417			1,995		1,995
3	SC06			3,405	7,484,417			1,995		1,995

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC06 - Winter - 2019

		4 HOUR DEMANDS-kW								
LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)	SYSTEM PEAK RESPBLTY (10)	
		Annual kWh	Annual kWh							
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)	
1	PubPriv SL	0	999,999,999	1,995	1,995	1,995	2,138	2,138	2,081	
2	06-PubPrivSL			1,995	1,995	1,995	2,138	2,138	2,081	
3	SC06			1,995	1,995	1,995	2,138	2,138	2,081	

Footnotes:

- COL (5): CLASS PEAK AT 12:30am
- COL (6): CLASS 4 HOUR PEAK FROM 12:30am-4:00am
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC08 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Avg Jun-Sep kW (A-D)	Max Jan-Dec kW (MHP)					
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	Mult Dwell CV A	0	120	56	71	51.953	43.202	83.1559
2	Stratum B	121	220	44	165	136.276	111.176	81.5815
3	Stratum C	221	340	17	269	171.261	153.741	89.7700
4	Stratum D	341	999,999,999	8	385	289.582	229.643	79.3015
5	Stratum M	500	999,999,999	182	730	417.827	380.224	91.0003
6	08-MDWL-RED CV			307				
7	SC08			307				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC08 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		Avg Jun-Sep kW (A-D)	Max Jan-Dec kW (MHP)							
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Mult Dwell CV A	0	120	729	174,586,964	239,488		32,523	83.1559	27,045
2	Stratum B	121	220	476	320,167,369	672,621		53,718	81.5815	43,824
3	Stratum C	221	340	292	325,740,207	1,115,549		53,325	89.7700	47,870
4	Stratum D	341	999,999,999	108	178,156,755	1,649,600		29,112	79.3015	23,086
5	Stratum M	500	999,999,999	254	631,608,198	2,486,646		100,406	91.0003	91,370
6	08-MDWL-RED CV			1,859	1,630,259,493			269,084		233,195
7	SC08			1,859	1,630,259,493			269,084		233,195

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC08 - Winter - 2019

LINE NO	SAMPLE STRATA	4 HOUR DEMANDS-kW							
		STRATIFICATION VARIABLE		HALF HOUR	UNADJUSTED	ADJUSTED	UNADJUSTED	ADJUSTED	SYSTEM
		Avg Jun-Sep kW (A-D)	Max Jan-Dec kW (MHP)	kw AT TIME OF CLASS PEAK UNADJ AT CUST	AT THE CUSTOMER	AT THE CUSTOMER	AT SYSTEM INPUT	AT SYSTEM INPUT	PEAK RESPBLTY
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Mult Dwell CV A	0	120	26,997	26,544	26,976	28,450	28,913	27,553
2	Stratum B	121	220	43,824	42,853	43,545	45,930	46,672	45,453
3	Stratum C	221	340	47,817	46,925	47,685	50,295	51,110	48,908
4	Stratum D	341	999,999,999	23,086	22,497	22,862	24,113	24,504	23,450
5	Stratum M	500	999,999,999	91,370	89,799	91,254	96,248	97,807	94,360
6	08-MDWL-RED CV			233,094	228,618	232,322	245,036	249,006	239,724
7	SC08			233,094	228,618	232,322	245,036	249,006	239,724

Footnotes:

- COL (5): CLASS PEAK AT 8:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 6:30pm-10:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC08 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Mult Dwell TOD	0	999,999,999	14	6,983,349	1,014.640	929.967	91.6549
2	08-MDWL-RED TOD			14				
3	SC08 TOD			14				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC08 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Mult Dwell TOD	0	999,999,999	19	129,459,400	6,813,653		19,285	91.6549	17,676
2	08-MDWL-RED TOD			19	129,459,400			19,285		17,676
3	SC08 TOD			19	129,459,400			19,285		17,676

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC08 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	4 HOUR DEMANDS-kw				
		Annual kWh			UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)	SYSTEM PEAK RESPBLTY (10)
		LOW (3)	HIGH (4)						
1	Mult Dwell TOD	0	999,999,999	17,676	17,407	17,689	18,657	18,960	18,320
2	08-MDWL-RED TOD			17,676	17,407	17,689	18,657	18,960	18,320
3	SC08 TOD			17,676	17,407	17,689	18,657	18,960	18,320

Footnotes:

- COL (5): CLASS PEAK AT 8:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 6:30pm-10:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC09 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Avg Jun-Sep kW (A-E)						
		LOW (3)	HIGH (4)					
				(5)	(6)	(7)	(8)	(9)
1	GenLg CV A	0	17	223	11	14.387	9.562	66.4628
2	Stratum B	18	33	206	25	24.350	15.492	63.6222
3	Stratum C	34	70	244	48	41.471	28.212	68.0283
4	Stratum D	71	200	172	111	90.236	66.827	74.0580
5	Stratum E	201	999,999,999	174	330	258.463	207.269	80.1929
6	Stratum M	500	999,999,999	646	738	516.996	423.702	81.9546
7	09-GenLarge CV			1,665				
8	SC09			1,665				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC09 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		Avg Jun-Sep kW (A-E)	Max Jan-Dec kW (MHP)							
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	GenLg CV A	0	17	73,823	2,431,355,559	32,935		756,649	66.4628	502,890
2	Stratum B	18	33	32,289	2,604,145,225	80,651		641,154	63.6222	407,916
3	Stratum C	34	70	16,579	2,900,430,173	174,946		649,406	68.0283	441,780
4	Stratum D	71	200	7,796	3,641,039,131	467,039		715,222	74.0580	529,679
5	Stratum E	201	999,999,999	2,282	2,999,530,611	1,314,431		514,524	80.1929	412,612
6	Stratum M	500	999,999,999	1,154	3,831,234,903	3,319,961		637,844	81.9546	522,742
7	09-GenLarge CV			133,923	18,407,735,602			3,914,799		2,817,619
8	SC09			133,923	18,407,735,602			3,914,799		2,817,619

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC09 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kw					SYSTEM PEAK RESPBLTY
		Avg Jun-Sep kW (A-E)			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT		
		Max Jan-Dec kW (MHP)								
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)	
1	GenLg CV A	0	17	496,630	495,230	495,078	530,758	530,595	458,581	
2	Stratum B	18	33	403,898	403,930	403,813	432,908	432,783	386,546	
3	Stratum C	34	70	438,305	438,305	438,178	469,750	469,613	433,732	
4	Stratum D	71	200	529,679	526,251	526,098	564,004	563,840	531,834	
5	Stratum E	201	999,999,999	412,612	408,902	408,783	438,237	438,109	409,401	
6	Stratum M	500	999,999,999	522,587	521,540	521,391	558,956	558,796	515,343	
7	09-GenLarge CV			2,803,711	2,794,158	2,793,341	2,994,613	2,993,736	2,735,437	
8	SC09			2,803,711	2,794,158	2,793,341	2,994,613	2,993,736	2,735,437	

Footnotes:

- COL (5): CLASS PEAK AT 12:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 11:30am-3:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.306142608) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.306142608) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC09 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	GenLg TOD	0	999,999,999	434	11,567,433	1,920.489	1,585.182	82.5405
2	09-GenLarge TOD			434				
3	SC09 TOD			434				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC09 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	GenLg TOD	0	999,999,999	794	8,664,107,535	10,911,974		1,384,531	82.5405	1,142,799
2	09-GenLarge TOD			794	8,664,107,535			1,384,531		1,142,799
3	SC09 TOD			794	8,664,107,535			1,384,531		1,142,799

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC09 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	4 HOUR DEMANDS-kw				
		Annual kWh			UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)	SYSTEM PEAK RESPBLTY (10)
		LOW (3)	HIGH (4)						
1	GenLg TOD	0	999,999,999	1,139,379	1,140,345	1,140,021	1,218,536	1,218,189	1,099,404
2	09-GenLarge TOD			1,139,379	1,140,345	1,140,021	1,218,536	1,218,189	1,099,404
3	SC09 TOD			1,139,379	1,140,345	1,140,021	1,218,536	1,218,189	1,099,404

Footnotes:

- COL (5): CLASS PEAK AT 2:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 11:30am-3:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.583247255) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.583247255) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC12 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Sum Nov-Feb kWh (A) Max Jan-Dec kW (MHP)						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	Mult Dwell SpH CV A	0	999,999,999	50	31,294	22.136	14.931	67.4512
2	Stratum M	500	999,999,999	27	880	836.497	775.331	92.6878
3	12-MDWL-SPHT CV			77				
4	SC12			77				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC12 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		Sum Nov-Feb kWh (A) Max Jan-Dec kW (MHP)	LOW (3)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Mult Dwell SpH CV A	0	999,999,999	391	42,046,155	107,535		11,906	67.4512	8,031
2	Stratum M	500	999,999,999	39	109,191,621	2,799,785		30,533	92.6878	28,300
3	12-MDWL-SPHT CV			430	151,237,776			42,439		36,331
4	SC12			430	151,237,776			42,439		36,331

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC12 - Winter - 2019

		4 HOUR DEMANDS-kW							
LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		Sum Nov-Feb kWh (A)	Max Jan-Dec kW (MHP)		(6)	(7)	(8)	(9)	(10)
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Mult Dwell SpH CV A	0	999,999,999	8,031	7,833	7,980	8,396	8,553	8,330
2	Stratum M	500	999,999,999	28,266	27,976	28,503	29,985	30,550	29,223
3	12-MDWL-SPHT CV			36,297	35,809	36,483	38,381	39,103	37,553
4	SC12			36,297	35,809	36,483	38,381	39,103	37,553

Footnotes:

- COL (5): CLASS PEAK AT 8:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 7:00pm-10:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC12 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Mult Dwell SpH TOD	0	999,999,999	21	6,635,790	2,068.722	1,922.665	92.9397
2	12-MDWL-SPHT TOD			21				
3	SC12 TOD			21				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC12 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Mult Dwell SpH TOD	0	999,999,999	27	180,127,717	6,671,397		55,603	92.9397	51,677
2	12-MDWL-SPHT TOD			27	180,127,717			55,603		51,677
3	SC12 TOD			27	180,127,717			55,603		51,677

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC12 TOD - Winter - 2019

4 HOUR DEMANDS-kW									
LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)	SYSTEM PEAK RESPBLTY (10)
		LOW (3)	HIGH (4)						
1	Mult Dwell SpH TOD	0	999,999,999	51,677	50,962	50,962	54,622	54,622	52,441
2	12-MDWL-SPHT TOD			51,677	50,962	50,962	54,622	54,622	52,441
3	SC12 TOD			51,677	50,962	50,962	54,622	54,622	52,441

Footnotes:

- COL (5): CLASS PEAK AT 8:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 7:30pm-11:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC13 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Bulk Pwr TOD	0	999,999,999	1	14,092,500	4,250.000	1,976.000	46.4941
2	13-Bulk Pwr TOD			1				
3	SC13 TOD			1				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC13 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Bulk Pwr TOD	0	999,999,999	1	14,092,500	14,092,500		17,670	46.4941	8,216
2	13-Bulk Pwr TOD			1	14,092,500			17,670		8,216
3	SC13 TOD			1	14,092,500			17,670		8,216

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC13 TOD - Winter - 2019

		4 HOUR DEMANDS-kW							
LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)	SYSTEM PEAK RESPBLTY (10)
		LOW (3)	HIGH (4)						
1	Bulk Pwr TOD	0	999,999,999	8,216	7,946	7,946	8,399	8,399	8,002
2	13-Bulk Pwr TOD			8,216	7,946	7,946	8,399	8,399	8,002
3	SC13 TOD			8,216	7,946	7,946	8,399	8,399	8,002

Footnotes:

- COL (5): CLASS PEAK AT 7:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 6:00pm-9:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.600000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.600000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC62 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Annual kWh						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	GenSm	0	999,999,999	137	8,156	2.388	1.289	53.9782
2	62-GemSmall			137				
3	SC62			137				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC62 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	GenSm	0	999,999,999	2,133	16,256,832	7,622	2.297	4,900	53.9782	2,645
2	62-GemSmall			2,133	16,256,832			4,900		2,645
3	SC62			2,133	16,256,832			4,900		2,645

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC62 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kW					SYSTEM PEAK RESPBLTY
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT		
		LOW (3)	HIGH (4)		(6)	(7)	(8)	(9)		
1	GenSm	0	999,999,999	2,633	2,595	2,637	2,782	2,827	2,757	
2	62-GemSmall			2,633	2,595	2,637	2,782	2,827	2,757	
3	SC62			2,633	2,595	2,637	2,782	2,827	2,757	

Footnotes:

- COL (5): CLASS PEAK AT 7:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 6:30pm-10:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC65 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Traction CIS A	0	364,720	86	173,645	40.131	26.647	66.4000
2	Stratum B	364,721	1,108,160	40	644,310	105.019	88.653	84.4162
3	Stratum C	1,108,161	999,999,999	27	2,056,284	345.658	277.311	80.2270
4	65-Traction CIS			153				
5	TBIS LIRR	0	999,999,999	23	5,139,339	1,790.139	1,446.167	80.7852
6	TBIS MetNo	0	999,999,999	24	7,022,500	2,645.844	1,804.593	68.2048
7	TBIS SIRTOA	0	999,999,999	5	5,005,373	1,409.619	1,156.399	82.0363
8	65-Traction TBIS			52				
9	SC65			205				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC65 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Traction CIS A	0	364,720	653	94,206,339	144,267		21,632	66.4000	14,364
2	Stratum B	364,721	1,108,160	220	121,538,892	552,450		18,494	84.4162	15,612
3	Stratum C	1,108,161	999,999,999	53	114,513,167	2,160,626		19,076	80.2270	15,304
4	65-Traction CIS			926	330,258,398			59,202		45,280
5	TBIS LIRR	0	999,999,999	35	216,198,175	6,177,091		56,605	80.7852	45,728
6	TBIS MetNo	0	999,999,999	45	313,179,839	6,959,552		85,316	68.2048	58,190
7	TBIS SIRTOA	0	999,999,999	6	26,749,986	4,458,331		6,554	82.0363	5,377
8	65-Traction TBIS			86	556,128,000			148,475		109,295
9	SC65			1,012	886,386,398			207,677		154,575

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC65 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kW				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)		(5)	(6)	(7)	(8)	(9)
1	Traction CIS A	0	364,720	13,948	13,991	13,955	14,866	14,828	15,205
2	Stratum B	364,721	1,108,160	15,612	15,498	15,458	16,468	16,426	16,109
3	Stratum C	1,108,161	999,999,999	15,114	15,181	15,142	16,130	16,089	16,017
4	65-Traction CIS			44,674	44,670	44,555	47,464	47,343	47,331
5	TBIS LIRR	0	999,999,999	45,112	37,052	37,052	39,371	39,371	38,576
6	TBIS MetNo	0	999,999,999	58,190	48,936	48,936	51,998	51,998	48,337
7	TBIS SIRTOA	0	999,999,999	5,307	4,550	4,550	4,835	4,835	5,076
8	65-Traction TBIS			108,609	90,538	90,538	96,204	96,204	91,989
9	SC65			153,283	135,208	135,093	143,668	143,547	139,320

Footnotes:

- COL (5): CLASS PEAK AT 8:30am
- COL (6): CLASS 4 HOUR PEAK FROM 7:00am-10:30am
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.111420988) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.111420988) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC66 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Annual kWh						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	West SL	0	999,999,999	3	10,497,721	2,214.499	2,214.326	99.9922
2	66-WestSL			3				
3	SC66			3				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC66 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	West SL	0	999,999,999	1	34,139,885	34,139,885	7324.353	7,324	99.9922	7,323
2	66-WestSL			1	34,139,885			7,324		7,323
3	SC66			1	34,139,885			7,324		7,323

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC66 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kW				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)		(6)	(7)	(8)	(9)	(10)
1	West SL	0	999,999,999	7,323	7,319	7,319	7,845	7,845	7,654
2	66-WestSL			7,323	7,319	7,319	7,845	7,845	7,654
3	SC66			7,323	7,319	7,319	7,845	7,845	7,654

Footnotes:

- COL (5): CLASS PEAK AT 8:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 6:30pm-10:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC68 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Annual kWh						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	MultDw CV A	0	798,800	9	483,307	76.640	69.451	90.6198
2	Stratum B	798,801	1,215,000	9	902,200	124.897	111.842	89.5474
3	Stratum C	1,215,001	1,867,600	7	1,430,594	203.709	186.967	91.7814
4	Stratum D	1,867,601	3,656,000	12	3,058,323	446.637	406.206	90.9477
5	Stratum E	3,656,001	999,999,999	12	5,481,268	796.388	701.884	88.1334
6	68-MultDw CV			49				
7	SC68			49				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC68 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	MultDw CV A	0	798,800	216	95,339,700	441,388		16,012	90.6198	14,510
2	Stratum B	798,801	1,215,000	109	107,349,739	984,860		16,543	89.5474	14,814
3	Stratum C	1,215,001	1,867,600	69	103,672,323	1,502,497		15,417	91.7814	14,150
4	Stratum D	1,867,601	3,656,000	47	124,584,309	2,650,730		17,157	90.9477	15,604
5	Stratum E	3,656,001	999,999,999	26	166,573,600	6,406,677		22,844	88.1334	20,133
6	68-MultDw CV			467	597,519,671			87,973		79,211
7	SC68			467	597,519,671			87,973		79,211

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC68 - Winter - 2019

LINE NO	SAMPLE STRATA	4 HOUR DEMANDS-kw							
		STRATIFICATION VARIABLE Annual kWh		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)
1	MultDw CV A	0	798,800	14,510	14,227	14,457	15,241	15,488	15,129
2	Stratum B	798,801	1,215,000	14,677	14,572	14,807	15,610	15,862	15,647
3	Stratum C	1,215,001	1,867,600	14,150	13,993	14,219	14,990	15,233	14,800
4	Stratum D	1,867,601	3,656,000	15,597	15,367	15,616	16,463	16,730	16,163
5	Stratum E	3,656,001	999,999,999	20,133	19,812	20,132	21,224	21,567	21,133
6	68-MultDw CV			79,067	77,971	79,231	83,528	84,880	82,872
7	SC68			79,067	77,971	79,231	83,528	84,880	82,872

Footnotes:

- COL (5): CLASS PEAK AT 8:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 6:30pm-10:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.345776892) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.345776892) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC68 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Annual kWh						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	MultDw TOD	0	999,999,999	30	8,507,761	1,190.983	1,059.423	88.9537
2	68-MultDw TOD			30				
3	SC68 TOD			30				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC68 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	MultDw TOD	0	999,999,999	55	480,480,160	8,736,003		64,762	88.9537	57,608
2	68-MultDw TOD			55	480,480,160			64,762		57,608
3	SC68 TOD			55	480,480,160			64,762		57,608

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC68 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kw				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)		(6)	(7)	(8)	(9)	(10)
1	MultDw TOD	0	999,999,999	57,608	56,755	57,674	60,831	61,816	59,930
2	68-MultDw TOD			57,608	56,755	57,674	60,831	61,816	59,930
3	SC68 TOD			57,608	56,755	57,674	60,831	61,816	59,930

Footnotes:

- COL (5): CLASS PEAK AT 8:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 6:30pm-10:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC69 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	GenLg CV A	0	206,120	165	79,926	21.630	13.895	64.2395
2	Stratum B	206,121	545,600	74	351,765	73.815	56.497	76.5386
3	Stratum C	545,601	1,254,800	38	829,065	159.239	126.645	79.5314
4	Stratum D	1,254,801	3,034,400	33	2,041,190	388.183	313.229	80.6911
5	Stratum E	3,034,401	999,999,999	20	4,287,520	726.261	588.107	80.9774
6	69-GenLg CV			330				
7	SC69			330				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC69 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	GenLg CV A	0	206,120	1,385	100,714,887	72,718		28,441	64.2395	18,270
2	Stratum B	206,121	545,600	397	130,855,358	329,610		29,925	76.5386	22,904
3	Stratum C	545,601	1,254,800	183	148,799,689	813,113		31,218	79.5314	24,828
4	Stratum D	1,254,801	3,034,400	97	183,517,910	1,891,937		34,272	80.6911	27,654
5	Stratum E	3,034,401	999,999,999	48	224,535,750	4,677,828		33,649	80.9774	27,248
6	69-GenLg CV			2,110	788,423,594			157,505		120,904
7	SC69			2,110	788,423,594			157,505		120,904

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC69 - Winter - 2019

LINE NO	SAMPLE STRATA	4 HOUR DEMANDS-kw							
		STRATIFICATION VARIABLE Annual kWh		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)
1	GenLg CV A	0	206,120	18,161	18,052	18,041	19,332	19,320	18,086
2	Stratum B	206,121	545,600	22,809	22,632	22,618	24,236	24,221	20,996
3	Stratum C	545,601	1,254,800	24,751	24,486	24,471	26,222	26,206	22,716
4	Stratum D	1,254,801	3,034,400	27,654	27,427	27,410	29,372	29,353	26,473
5	Stratum E	3,034,401	999,999,999	27,157	27,151	27,134	29,076	29,057	27,659
6	69-GenLg CV			120,532	119,748	119,674	128,238	128,157	115,930
7	SC69			120,532	119,748	119,674	128,238	128,157	115,930

Footnotes:

- COL (5): CLASS PEAK AT 11:30am
- COL (6): CLASS 4 HOUR PEAK FROM 9:30am-1:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.380023678) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.380023678) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 2 - SAMPLE TEST CUSTOMER DATA
 CLASS - SC69 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)			(5)	(6)	(7)	(8)	(9)
1	GenLg TOD	0	20,388,000	10	7,171,064	1,371.301	1,121.630	81.7931
2	Stratum B	20,388,001	999,999,999	1	20,453,600	2,846.014	2,685.077	94.3452
3	Stratum C	0	999,999,999	2	169,199,385	20,787.720	19,211.040	92.4153
4	69-GenLg TOD			13				
5	SC69 TOD			13				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC69 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	GenLg TOD	0	20,388,000	43	375,838,903	8,740,440		61,333	81.7931	50,166
2	Stratum B	20,388,001	999,999,999	10	555,338,722	55,533,872		83,485	94.3452	78,764
3	Stratum C	0	999,999,999	2	338,398,770	169,199,385		41,702	92.4153	38,539
4	69-GenLg TOD			55	1,269,576,395			186,520		167,469
5	SC69 TOD			55	1,269,576,395			186,520		167,469

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC69 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kW				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)		(5)	(6)	(7)	(8)	(9)
1	GenLg TOD	0	20,388,000	50,166	49,481	49,508	52,447	52,476	47,151
2	Stratum B	20,388,001	999,999,999	78,406	77,855	77,897	82,522	82,566	74,883
3	Stratum C	0	999,999,999	35,873	36,026	36,047	38,186	38,208	40,729
4	69-GenLg TOD			164,445	163,362	163,452	173,155	173,250	162,763
5	SC69 TOD			164,445	163,362	163,452	173,155	173,250	162,763

Footnotes:

- COL (5): CLASS PEAK AT 1:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 12:00pm-3:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.344482260) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.344482260) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC80 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Annual kWh						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	NYC SL	0	999,999,999	3	65,265,590	12,910.510	12,909.047	99.9887
2	80-NYC SL			3				
3	SC80			3				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC80 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	NYC SL	0	999,999,999	5	175,025,061	35,005,012		40,763	99.9887	40,758
2	80-NYC SL			5	175,025,061			40,763		40,758
3	SC80			5	175,025,061			40,763		40,758

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC80 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kW				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)		(6)	(7)	(8)	(9)	(10)
1	NYC SL	0	999,999,999	40,758	40,731	40,731	43,656	43,656	41,237
2	80-NYC SL			40,758	40,731	40,731	43,656	43,656	41,237
3	SC80			40,758	40,731	40,731	43,656	43,656	41,237

Footnotes:

- COL (5): CLASS PEAK AT 8:00pm
- COL (6): CLASS 4 HOUR PEAK FROM 6:30pm-10:00pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC82 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Annual kWh						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	MultDwHt	0	999,999,999	2	2,694,400	669.840	645.670	96.3917
2	82-MultDwHt			2				
3	SC82			2				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC82 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	MultDwHt	0	999,999,999	3	7,319,200	2,439,733		1,808	96.3917	1,743
2	82-MultDwHt			3	7,319,200			1,808		1,743
3	SC82			3	7,319,200			1,808		1,743

Footnotes:

- COL (7): EQUAL TO COL (6) / COL (5)
- COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE
- COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND
- COL (10): FROM REPORT 2
- COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC82 - Winter - 2019

		4 HOUR DEMANDS-kW								
LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY	
		Annual kWh								
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)	(10)	
1	MultDwHt	0	999,999,999	1,739	1,727	1,760	1,851	1,886	1,835	
2	82-MultDwHt			1,739	1,727	1,760	1,851	1,886	1,835	
3	SC82			1,739	1,727	1,760	1,851	1,886	1,835	

Footnotes:

- COL (5): CLASS PEAK AT 8:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 7:00pm-10:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.300000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC85 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Substn CIS A	0	57,744	54	20,943	7.246	3.267	45.0869
2	Stratum B	57,745	142,640	32	87,162	22.502	13.352	59.3369
3	Stratum C	142,641	999,999,999	11	232,464	51.522	41.912	81.3478
4	85-Substn CIS			97				
5	Substn TBIS	0	999,999,999	177	8,342,753	2,259.173	1,733.456	76.7297
6	85-Substn TBIS			177				
7	SC85			274				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC85 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Substn CIS A	0	57,744	144	2,759,139	19,161		1,042	45.0869	470
2	Stratum B	57,745	142,640	55	4,300,225	78,186		1,062	59.3369	630
3	Stratum C	142,641	999,999,999	20	5,611,505	280,575		1,073	81.3478	873
4	85-Substn CIS			219	12,670,869			3,177		1,973
5	Substn TBIS	0	999,999,999	219	1,717,756,800	7,843,638		368,152	76.7297	282,482
6	85-Substn TBIS			219	1,717,756,800			368,152		282,482
7	SC85			438	1,730,427,669			371,329		284,455

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC85 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kW				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)		(5)	(6)	(7)	(8)	(9)
1	Substn CIS A	0	57,744	416	432	431	457	456	448
2	Stratum B	57,745	142,640	581	589	588	622	622	565
3	Stratum C	142,641	999,999,999	851	854	853	903	902	857
4	85-Substn CIS			1,848	1,875	1,872	1,982	1,980	1,870
5	Substn TBIS	0	999,999,999	282,482	259,577	259,577	274,423	274,423	270,299
6	85-Substn TBIS			282,482	259,577	259,577	274,423	274,423	270,299
7	SC85			284,330	261,452	261,449	276,405	276,403	272,169

Footnotes:

- COL (5): CLASS PEAK AT 8:30am
- COL (6): CLASS 4 HOUR PEAK FROM 7:30am-11:00am
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.590349250) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.590349250) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC91 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	NYCPB CV A	0	428,640	229	146,068	37.071	26.452	71.3550
2	Stratum B	428,641	886,800	66	624,578	141.070	110.357	78.2285
3	Stratum C	886,801	1,847,200	51	1,326,768	270.094	219.785	81.3735
4	Stratum D	1,847,201	6,145,600	64	3,028,346	511.062	427.038	83.5589
5	Stratum E	6,145,601	999,999,999	2	9,667,600	1,135.800	1,060.704	93.3883
6	91-NYCPB CV			412				
7	ElecHtSch A	0	999,999,999	5	1,013,152	335.654	275.885	82.1933
8	93-ElecHtSch			5				
9	PollCntl CV	0	999,999,999	1	228,320	68.156	44.771	65.6890
10	98-PollCntl CV			1				
11	SC91			418				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 3 - ESTIMATED CLASS DEMAND DATA
CLASS - SC91 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	NYCPB CV A	0	428,640	3,463	380,408,030	109,849		100,472	71.3550	71,692
2	Stratum B	428,641	886,800	717	461,206,489	643,245		107,247	78.2285	83,898
3	Stratum C	886,801	1,847,200	412	542,721,890	1,317,286		107,924	81.3735	87,822
4	Stratum D	1,847,201	6,145,600	172	526,662,453	3,061,991		88,227	83.5589	73,722
5	Stratum E	6,145,601	999,999,999	6	48,662,646	8,110,441		6,277	93.3883	5,862
6	91-NYCPB CV			4,770	1,959,661,508			410,147		322,996
7	ElecHtSch A	0	999,999,999	14	7,736,834	552,631		2,796	82.1933	2,298
8	93-ElecHtSch			14	7,736,834			2,796		2,298
9	PollCntl CV	0	999,999,999	1	228,320	228,320		76	65.6890	50
10	98-PollCntl CV			1	228,320			76		50
11	SC91			4,785	1,967,626,662			413,019		325,344

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 4 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC91 - Winter - 2019**

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kW				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)		(5)	(6)	(7)	(8)	(9)
1	NYCPB CV A	0	428,640	71,692	70,503	70,501	75,547	75,545	59,981
2	Stratum B	428,641	886,800	83,898	82,844	82,843	88,771	88,769	65,233
3	Stratum C	886,801	1,847,200	87,514	86,940	86,938	93,160	93,157	75,817
4	Stratum D	1,847,201	6,145,600	73,515	73,378	73,375	78,627	78,624	70,732
5	Stratum E	6,145,601	999,999,999	5,837	5,845	5,845	6,263	6,263	6,206
6	91-NYCPB CV			322,456	319,510	319,502	342,368	342,358	277,969
7	ElecHtSch A	0	999,999,999	2,229	2,238	2,238	2,398	2,398	1,991
8	93-ElecHtSch			2,229	2,238	2,238	2,398	2,398	1,991
9	PollCntl CV	0	999,999,999	36	36	36	38	38	42
10	98-PollCntl CV			36	36	36	38	38	42
11	SC91			324,721	321,784	321,776	344,804	344,794	280,002

Footnotes:

- COL (5): CLASS PEAK AT 10:00am
- COL (6): CLASS 4 HOUR PEAK FROM 9:00am-12:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.323801800) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.323801800) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC91 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		Annual kWh						
(1)	(2)	LOW (3)	HIGH (4)	(5)	(6)	(7)	(8)	(9)
1	NYCPB TOD	0	999,999,999	32	13,971,366	2,213.071	1,900.079	85.8571
2	91-NYCPB TOD			32				
3	PollCntl TOD	0	999,999,999	4	48,901,946	9,407.640	7,043.232	74.8672
4	98-PollCntl TOD			4				
5	SC91 TOD			36				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC91 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	NYCPB TOD	0	999,999,999	93	1,146,066,916	12,323,300		172,153	85.8571	147,806
2	91-NYCPB TOD			93	1,146,066,916			172,153		147,806
3	PollCntl TOD	0	999,999,999	15	694,787,566	46,319,171		114,711	74.8672	85,881
4	98-PollCntl TOD			15	694,787,566			114,711		85,881
5	SC91 TOD			108	1,840,854,482			286,864		233,687

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC91 TOD - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST	4 HOUR DEMANDS-kW				
		Annual kWh			UNADJUSTED AT THE CUSTOMER	ADJUSTED AT THE CUSTOMER	UNADJUSTED AT SYSTEM INPUT	ADJUSTED AT SYSTEM INPUT	SYSTEM PEAK RESPBLTY
		LOW (3)	HIGH (4)		(6)	(7)	(8)	(9)	(10)
1	NYCPB TOD	0	999,999,999	147,147	146,979	146,898	156,624	156,538	146,309
2	91-NYCPB TOD			147,147	146,979	146,898	156,624	156,538	146,309
3	PollCnt1 TOD	0	999,999,999	84,916	84,202	84,158	89,728	89,681	88,731
4	98-PollCnt1 TOD			84,916	84,202	84,158	89,728	89,681	88,731
5	SC91 TOD			232,063	231,181	231,056	246,352	246,219	235,040

Footnotes:

- COL (5): CLASS PEAK AT 11:00am
- COL (6): CLASS 4 HOUR PEAK FROM 10:00am-1:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.842011318) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.842011318) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 2 - SAMPLE TEST CUSTOMER DATA
CLASS - SC99 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		NO OF TEST CUSTOMERS	STRAT VAR AVG PER TEST CUST	AVG NON-COIN kW PER CUST	AVG COIN kW PER CUST	COINCIDENCE FACTOR PERCENTAGE
		LOW (3)	HIGH (4)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1		0	999,999,999	17	85,362	24.006	16.273	67.7872
2	99-CON ED ACCT			17				
3	SC99			17				

Footnotes:

COL (9): EQUAL TO 100 * (COL (8) / COL (7))

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 3 - ESTIMATED CLASS DEMAND DATA
 CLASS - SC99 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE Annual kWh		EST AVG NO OF CUSTS	TOTAL ANNUAL kWh	AVG ANNUAL USE PER CUST	EST NON-COIN kW PER CUST	EST POPUL NON-COIN kW	COINCIDENCE FACTOR PERCENTAGE	EST POPUL COIN kW FOR INDIVIDUAL STRATA
		LOW (3)	HIGH (4)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1		0	999,999,999	210	75,387,246	358,987		20,203	67.7872	13,695
2	99-CON ED ACCT			210	75,387,246			20,203		13,695
3	SC99			210	75,387,246			20,203		13,695

Footnotes:

COL (7): EQUAL TO COL (6) / COL (5)

COL (8): FOR NON-DEMAND METERED CLASSES, FROM RELATIONSHIP OF SAMPLED ENERGY AND DEMAND VALUES, APPLIED TO POPULATION ENERGY USAGE

COL (9): EQUAL TO COLS (5) * (8) OR BILLING DEMAND

COL (10): FROM REPORT 2

COL (11): EQUAL TO COL (9) * (COL (10) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 4 - ESTIMATED CLASS DEMAND DATA
CLASS - SC99 - Winter - 2019

LINE NO	SAMPLE STRATA	STRATIFICATION VARIABLE		HALF HOUR kW AT TIME OF CLASS PEAK UNADJ AT CUST (5)	4 HOUR DEMANDS-kW				
		Annual kWh			UNADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT THE CUSTOMER (7)	UNADJUSTED AT SYSTEM INPUT (8)	ADJUSTED AT SYSTEM INPUT (9)	SYSTEM PEAK RESPBLTY (10)
		LOW (3)	HIGH (4)						
1		0	999,999,999	13,473	13,228	13,477	14,178	14,445	14,059
2	99-CON ED ACCT			13,473	13,228	13,477	14,178	14,445	14,059
3	SC99			13,473	13,228	13,477	14,178	14,445	14,059

Footnotes:

- COL (5): CLASS PEAK AT 9:30pm
- COL (6): CLASS 4 HOUR PEAK FROM 7:00pm-10:30pm
- COL (7): ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
- COL (8): EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (9): EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 93.30000000) * 100
- COL (10): SYSTEM PEAK RESPONSIBILITY FROM 5:00pm-8:30pm

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 5 - CLASS KWH DATA - SALES & DISTRIBUTED
YEAR - 2019

LINE NO (1)	CUSTOMER CLASS (2)	TYPE (3)	DISTRIBUTION SYSTEM COMPONENT (4)	kWh AT THE		kWh DISTRIBUTED (7)
				CUSTOMER (5)	EFFICIENCY (6)	
1	1-CONED	01-RESI-RELIG	Low	13,749,102,357	93.300000000	14,736,444,113
2	1-CONED	01-RESI-RELIG	High	0	94.600000000	0
3	1-CONED		Total	13,749,102,357	93.300000000	14,736,444,113
4	1-CONED	02-GENSM	Low	2,391,547,220	93.300000000	2,563,287,481
5	1-CONED	02-GENSM	High	0	94.600000000	0
6	1-CONED		Total	2,391,547,220	93.300000000	2,563,287,481
7	1-CONED	05-TRACT-CV	Low	668,979	93.300000000	717,019
8	1-CONED	05-TRACT-CV	High	0	94.600000000	0
9	1-CONED		Total	668,979	93.300000000	717,019
10	1-CONED	05-TRACT-TD	Low	16,871,200	93.300000000	18,082,744
11	1-CONED	05-TRACT-TD	High	95,420,400	94.600000000	100,867,230
12	1-CONED		Total	112,291,600	94.402374565	118,949,974
13	1-CONED	06-PUB-PRIV-STL	Low	7,484,417	93.300000000	8,021,883
14	1-CONED	06-PUB-PRIV-STL	High	0	94.600000000	0
15	1-CONED		Total	7,484,417	93.300000000	8,021,883

Footnotes:

COL (6): EQUAL TO COL (4) / (COL (5) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 5 - CLASS KWH DATA - SALES & DISTRIBUTED
YEAR - 2019

LINE NO (1)	CUSTOMER CLASS (2)	TYPE (3)	DISTRIBUTION SYSTEM COMPONENT (4)	kWh AT THE CUSTOMER (5)	EFFICIENCY (6)	kWh DISTRIBUTED (7)
16	1-CONED	08-MDWL-RED-CV	Low	1,630,259,493	93.300000000	1,747,330,646
17	1-CONED	08-MDWL-RED-CV	High	0	94.600000000	0
18	1-CONED		Total	1,630,259,493	93.300000000	1,747,330,646
19	1-CONED	08-MDWL-RED-TD	Low	129,459,400	93.300000000	138,756,056
20	1-CONED	08-MDWL-RED-TD	High	0	94.600000000	0
21	1-CONED		Total	129,459,400	93.300000000	138,756,056
22	1-CONED	09-GENLG-CV	Low	18,319,551,421	93.300000000	19,635,103,345
23	1-CONED	09-GENLG-CV	High	88,184,181	94.600000000	93,217,950
24	1-CONED		Total	18,407,735,602	93.306142608	19,728,321,295
25	1-CONED	09-GENLG-TD	Low	6,755,840,171	93.300000000	7,240,986,250
26	1-CONED	09-GENLG-TD	High	1,908,267,364	94.600000000	2,017,195,945
27	1-CONED		Total	8,664,107,535	93.583247255	9,258,182,195
28	1-CONED	12-MDWL-SPHT-CV	Low	151,237,776	93.300000000	162,098,367
29	1-CONED	12-MDWL-SPHT-CV	High	0	94.600000000	0
30	1-CONED		Total	151,237,776	93.300000000	162,098,367

Footnotes:

COL (6): EQUAL TO COL (4) / (COL (5) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 5 - CLASS KWH DATA - SALES & DISTRIBUTED
YEAR - 2019

LINE NO (1)	CUSTOMER CLASS (2)	TYPE (3)	DISTRIBUTION SYSTEM COMPONENT (4)	kWh AT THE		kWh DISTRIBUTED (7)
				CUSTOMER (5)	EFFICIENCY (6)	
31	1-CONED	12-MDWL-SPHT-TD	Low	180,127,717	93.300000000	193,062,934
32	1-CONED	12-MDWL-SPHT-TD	High	0	94.600000000	0
33	1-CONED		Total	180,127,717	93.300000000	193,062,934
34	1-CONED	13-BLK-POWER-TD	Low	0	93.300000000	0
35	1-CONED	13-BLK-POWER-TD	High	14,092,500	94.600000000	14,896,934
36	1-CONED		Total	14,092,500	94.600000000	14,896,934
37	1-CONED	99-CON ED ACCT	Low	75,387,246	93.300000000	80,800,907
38	1-CONED	99-CON ED ACCT	High	0	94.600000000	0
39	1-CONED		Total	75,387,246	93.300000000	80,800,907
40	1-CONED			45,513,501,842		48,750,869,804
41	2-NYPA	62-GENSM-CV	Low	16,256,832	93.300000000	17,424,257
42	2-NYPA	62-GENSM-CV	High	0	94.600000000	0
43	2-NYPA		Total	16,256,832	93.300000000	17,424,257
44	2-NYPA	65-TRACTN	Low	330,258,398	93.300000000	353,974,703
45	2-NYPA	65-TRACTN	High	556,128,000	94.600000000	587,873,150
46	2-NYPA		Total	886,386,398	94.111420988	941,847,853
47	2-NYPA	66-WEST-STL	Low	34,139,885	93.300000000	36,591,517
48	2-NYPA	66-WEST-STL	High	0	94.600000000	0
49	2-NYPA		Total	34,139,885	93.300000000	36,591,517

Footnotes:

COL (6): EQUAL TO COL (4) / (COL (5) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 5 - CLASS KWH DATA - SALES & DISTRIBUTED
YEAR - 2019

LINE NO (1)	CUSTOMER CLASS (2)	TYPE (3)	DISTRIBUTION SYSTEM COMPONENT (4)	kWh AT THE CUSTOMER (5)	EFFICIENCY (6)	kWh DISTRIBUTED (7)
50	2-NYPA	68-MDWL-CV	Low	576,196,471	93.300000000	617,573,924
51	2-NYPA	68-MDWL-CV	High	21,323,200	94.600000000	22,540,381
52	2-NYPA		Total	597,519,671	93.345776892	640,114,305
53	2-NYPA	68-MDWL-TD	Low	480,480,160	93.300000000	514,984,094
54	2-NYPA	68-MDWL-TD	High	0	94.600000000	0
55	2-NYPA		Total	480,480,160	93.300000000	514,984,094
56	2-NYPA	69-GENLG-CV	Low	739,256,793	93.300000000	792,343,830
57	2-NYPA	69-GENLG-CV	High	49,166,801	94.600000000	51,973,363
58	2-NYPA		Total	788,423,594	93.380023678	844,317,193
59	2-NYPA	69-GENLG-TD	Low	246,775,266	93.300000000	264,496,534
60	2-NYPA	69-GENLG-TD	High	1,022,801,129	94.600000000	1,081,185,126
61	2-NYPA		Total	1,269,576,395	94.344482260	1,345,681,660
62	2-NYPA	80-NYC-STL	Low	175,025,061	93.300000000	187,593,849
63	2-NYPA	80-NYC-STL	High	0	94.600000000	0
64	2-NYPA		Total	175,025,061	93.300000000	187,593,849

Footnotes:

COL (6): EQUAL TO COL (4) / (COL (5) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 5 - CLASS KWH DATA - SALES & DISTRIBUTED
YEAR - 2019

LINE NO (1)	CUSTOMER CLASS (2)	TYPE (3)	DISTRIBUTION SYSTEM COMPONENT (4)	kWh AT THE CUSTOMER (5)	EFFICIENCY (6)	kWh DISTRIBUTED (7)
65	2-NYPA	82-MDWL-HT-CV	Low	7,319,200	93.300000000	7,844,802
66	2-NYPA	82-MDWL-HT-CV	High	0	94.600000000	0
67	2-NYPA		Total	7,319,200	93.300000000	7,844,802
68	2-NYPA	85-SUBST	Low	12,670,869	93.300000000	13,580,781
69	2-NYPA	85-SUBST	High	1,717,756,800	94.600000000	1,815,810,571
70	2-NYPA		Total	1,730,427,669	94.590349250	1,829,391,352
71	2-NYPA	91-NYCPB-CV	Low	1,931,108,581	93.300000000	2,069,784,117
72	2-NYPA	91-NYCPB-CV	High	36,518,081	94.600000000	38,602,623
73	2-NYPA		Total	1,967,626,662	93.323801800	2,108,386,740
74	2-NYPA	91-NYCPB-TD	Low	1,067,144,330	93.300000000	1,143,777,417
75	2-NYPA	91-NYCPB-TD	High	773,710,152	94.600000000	817,875,425
76	2-NYPA		Total	1,840,854,482	93.842011318	1,961,652,842
77	2-NYPA			9,794,036,009		10,435,830,464
78	Sales to Other Utilities		Interchg 60 Cyc	106,589,681	98.280000000	108,455,000
79	Sales to Other Utilities		Total	106,589,681		108,455,000
80	Grand Total			54,414,127,532		59,295,155,268
81	Other Losses					146,194,732
82	Other Losses		Total			146,194,732
83	Total System					59,441,350,000

Footnotes:

COL (6): EQUAL TO COL (4) / (COL (5) / 100)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 6 - CLASS DEMAND SUMMARY - 2019

LINE NO (1)	CUSTOMER CLASS (2)	SEASON (3)	NON-COIN kW (4)	HALF HOUR DEMAND AT TIME OF CLASS PEAK UNADJUSTED AT CUST-kW (5)	4 HOUR DEMANDS-kW		
					ADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT SYSTEM INPUT (7)	SYSTEM PEAK RESPBLTY (8)
1	01-RESI-RELIG	Summer2019	8,786,997	3,768,295	3,895,642	4,175,394	3,648,271
2	01-RESI-RELIG	Winter2019	6,998,014	2,399,533	2,406,586	2,579,406	2,451,656
3	02-GENSM	Summer2019	1,008,586	469,849	470,535	504,324	500,717
4	02-GENSM	Winter2019	1,085,611	437,119	433,507	464,639	453,174
5	05-TRACT-CV	Summer2019	112	91	89	96	92
6	05-TRACT-CV	Winter2019	186	99	97	104	89
7	05-TRACT-TD	Summer2019	18,847	15,276	14,600	15,466	14,936
8	05-TRACT-TD	Winter2019	22,649	12,021	11,619	12,308	10,627
9	06-PUB-PRIV-STL	Summer2019	1,498	1,498	1,498	1,606	14
10	06-PUB-PRIV-STL	Winter2019	1,995	1,995	1,995	2,138	2,081

Footnotes:

COL (4): FROM REPORT 3 COL (9)
 COL (5): FROM REPORT 4 COL (5)
 COL (6): FROM REPORT 4 COL (7)
 COL (7): FROM REPORT 4 COL (9)
 COL (8): FROM REPORT 4 COL (10)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 6 - CLASS DEMAND SUMMARY - 2019

LINE NO (1)	CUSTOMER CLASS (2)	SEASON (3)	NON-COIN kW (4)	HALF HOUR DEMAND AT TIME OF CLASS PEAK UNADJUSTED AT CUST-kW (5)	4 HOUR DEMANDS-kW		
					ADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT SYSTEM INPUT (7)	SYSTEM PEAK RESPBLTY (8)
11	08-MDWL-RED-CV	Summer2019	434,690	388,068	400,497	429,257	391,939
12	08-MDWL-RED-CV	Winter2019	269,084	233,094	232,322	249,006	239,724
13	08-MDWL-RED-TD	Summer2019	28,562	26,570	27,444	29,415	27,275
14	08-MDWL-RED-TD	Winter2019	19,285	17,676	17,689	18,960	18,320
15	09-GENLG-CV	Summer2019	4,759,555	3,802,228	3,819,265	4,093,261	3,953,335
16	09-GENLG-CV	Winter2019	3,914,799	2,803,711	2,793,341	2,993,736	2,735,437
17	09-GENLG-TD	Summer2019	1,794,843	1,553,784	1,553,226	1,659,726	1,542,974
18	09-GENLG-TD	Winter2019	1,384,531	1,139,379	1,140,021	1,218,189	1,099,404
19	12-MDWL-SPHT-CV	Summer2019	24,151	20,345	21,076	22,590	21,651
20	12-MDWL-SPHT-CV	Winter2019	42,439	36,297	36,483	39,103	37,553

Footnotes:

- COL (4): FROM REPORT 3 COL (9)
- COL (5): FROM REPORT 4 COL (5)
- COL (6): FROM REPORT 4 COL (7)
- COL (7): FROM REPORT 4 COL (9)
- COL (8): FROM REPORT 4 COL (10)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 6 - CLASS DEMAND SUMMARY - 2019

LINE NO (1)	CUSTOMER CLASS (2)	SEASON (3)	NON-COIN kW (4)	HALF HOUR DEMAND AT TIME OF CLASS PEAK UNADJUSTED AT CUST-kW (5)	4 HOUR DEMANDS-kW		
					ADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT SYSTEM INPUT (7)	SYSTEM PEAK RESPBLTY (8)
21	12-MDWL-SPHT-TD	Summer2019	27,461	25,317	24,928	26,718	25,095
22	12-MDWL-SPHT-TD	Winter2019	55,603	51,677	50,962	54,622	52,441
23	13-BLK-POWER-TD	Summer2019	16,670	673	548	579	0
24	13-BLK-POWER-TD	Winter2019	17,670	8,216	7,946	8,399	8,002
25	62-GENSM-CV	Summer2019	3,848	1,984	2,027	2,173	1,925
26	62-GENSM-CV	Winter2019	4,900	2,633	2,637	2,827	2,757
27	65-TRACTN	Summer2019	188,108	127,481	116,868	124,180	116,799
28	65-TRACTN	Winter2019	207,677	153,283	135,093	143,547	139,320
29	66-WEST-STL	Summer2019	7,181	7,180	7,170	7,685	819
30	66-WEST-STL	Winter2019	7,324	7,323	7,319	7,845	7,654

Footnotes:

COL (4): FROM REPORT 3 COL (9)
 COL (5): FROM REPORT 4 COL (5)
 COL (6): FROM REPORT 4 COL (7)
 COL (7): FROM REPORT 4 COL (9)
 COL (8): FROM REPORT 4 COL (10)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 6 - CLASS DEMAND SUMMARY - 2019

LINE NO (1)	CUSTOMER CLASS (2)	SEASON (3)	NON-COIN kW (4)	4 HOUR DEMANDS-kW			
				HALF HOUR DEMAND AT TIME OF CLASS PEAK UNADJUSTED AT CUST-kW (5)	ADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT SYSTEM INPUT (7)	SYSTEM PEAK RESPBLTY (8)
31	68-MDWL-CV	Summer2019	135,549	126,972	132,520	141,967	132,131
32	68-MDWL-CV	Winter2019	87,973	79,067	79,231	84,880	82,872
33	68-MDWL-TD	Summer2019	112,638	108,399	113,227	121,358	110,011
34	68-MDWL-TD	Winter2019	64,762	57,608	57,674	61,816	59,930
35	69-GENLG-CV	Summer2019	177,911	139,639	140,182	150,119	144,960
36	69-GENLG-CV	Winter2019	157,505	120,532	119,674	128,157	115,930
37	69-GENLG-TD	Summer2019	228,176	211,130	211,363	224,034	221,622
38	69-GENLG-TD	Winter2019	186,520	164,445	163,452	173,250	162,763
39	80-NYC-STL	Summer2019	35,977	35,967	35,900	38,478	7,961
40	80-NYC-STL	Winter2019	40,763	40,758	40,731	43,656	41,237

Footnotes:

COL (4): FROM REPORT 3 COL (9)
 COL (5): FROM REPORT 4 COL (5)
 COL (6): FROM REPORT 4 COL (7)
 COL (7): FROM REPORT 4 COL (9)
 COL (8): FROM REPORT 4 COL (10)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 6 - CLASS DEMAND SUMMARY - 2019

LINE NO (1)	CUSTOMER CLASS (2)	SEASON (3)	NON-COIN kW (4)	4 HOUR DEMANDS-kW				
				HALF HOUR DEMAND AT TIME OF CLASS PEAK UNADJUSTED AT CUST-kW (5)	ADJUSTED AT THE CUSTOMER (6)	ADJUSTED AT SYSTEM INPUT (7)	SYSTEM PEAK RESPBLTY (8)	
41	82-MDWL-HT-CV	Summer2019	923	874	914	980	923	
42	82-MDWL-HT-CV	Winter2019	1,808	1,739	1,760	1,886	1,835	
43	85-SUBST	Summer2019	369,215	278,035	256,747	271,431	265,319	
44	85-SUBST	Winter2019	371,329	284,330	261,449	276,403	272,169	
45	91-NYCPB-CV	Summer2019	523,276	437,337	436,721	467,964	409,919	
46	91-NYCPB-CV	Winter2019	413,019	324,721	321,776	344,794	280,002	
47	91-NYCPB-TD	Summer2019	345,923	301,753	310,855	331,253	331,253	
48	91-NYCPB-TD	Winter2019	286,864	232,063	231,056	246,219	235,040	
49	99-CON ED ACCT	Summer2019	15,241	11,481	11,259	12,068	11,728	
50	99-CON ED ACCT	Winter2019	20,203	13,473	13,477	14,445	14,059	
51	Total System	Summer2019	19,045,938	11,860,226	12,005,101	12,852,122	11,881,669	
52	Total System	Winter2019	15,662,513	8,622,792	8,567,897	9,170,335	8,524,076	

Footnotes:

COL (4): FROM REPORT 3 COL (9)
COL (5): FROM REPORT 4 COL (5)
COL (6): FROM REPORT 4 COL (7)
COL (7): FROM REPORT 4 COL (9)
COL (8): FROM REPORT 4 COL (10)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 6A - LOW TENSION NON-COINCIDENT kW
BASED ON LOW TENSION KWH - 2019

LINE NO (1)	CUSTOMER CLASS (2)	SEASON (3)	TOTAL kWh (4)	LOW TENSION kWh (5)	TOTAL NON-COIN kW (6)	LOW TENSION kWh (7)
1	01-RESI-RELIG	Summer2019	13,749,102,357	13,749,102,357	8,786,997	8,786,997
2	01-RESI-RELIG	Winter2019	13,749,102,357	13,749,102,357	6,998,014	6,998,014
3	02-GENSM	Summer2019	2,391,547,220	2,391,547,220	1,008,586	1,008,586
4	02-GENSM	Winter2019	2,391,547,220	2,391,547,220	1,085,611	1,085,611
5	05-TRACT-CV	Summer2019	668,979	668,979	112	112
6	05-TRACT-CV	Winter2019	668,979	668,979	186	186
7	05-TRACT-TD	Summer2019	112,291,600	16,871,200	18,847	2,832
8	05-TRACT-TD	Winter2019	112,291,600	16,871,200	22,649	3,403
9	06-PUB-PRIV-STL	Summer2019	7,484,417	7,484,417	1,498	1,498
10	06-PUB-PRIV-STL	Winter2019	7,484,417	7,484,417	1,995	1,995

Footnotes:

COL (7) = (COL (5) / COL(4)) * COL (6)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 6A - LOW TENSION NON-COINCIDENT kW
BASED ON LOW TENSION KWH - 2019

LINE NO (1)	CUSTOMER CLASS (2)	SEASON (3)	TOTAL kWh (4)	LOW TENSION kWh (5)	TOTAL NON-COIN kW (6)	LOW TENSION kWh (7)
11	08-MDWL-RED-CV	Summer2019	1,630,259,493	1,630,259,493	434,690	434,690
12	08-MDWL-RED-CV	Winter2019	1,630,259,493	1,630,259,493	269,084	269,084
13	08-MDWL-RED-TD	Summer2019	129,459,400	129,459,400	28,562	28,562
14	08-MDWL-RED-TD	Winter2019	129,459,400	129,459,400	19,285	19,285
15	09-GENLG-CV	Summer2019	18,407,735,602	18,319,551,421	4,759,555	4,736,754
16	09-GENLG-CV	Winter2019	18,407,735,602	18,319,551,421	3,914,799	3,896,045
17	09-GENLG-TD	Summer2019	8,664,107,535	6,755,840,171	1,794,843	1,399,529
18	09-GENLG-TD	Winter2019	8,664,107,535	6,755,840,171	1,384,531	1,079,588
19	12-MDWL-SPHT-CV	Summer2019	151,237,776	151,237,776	24,151	24,151
20	12-MDWL-SPHT-CV	Winter2019	151,237,776	151,237,776	42,439	42,439

Footnotes:

COL (7) = (COL (5) / COL(4)) * COL (6)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 6A - LOW TENSION NON-COINCIDENT kW
BASED ON LOW TENSION KWH - 2019

LINE NO (1)	CUSTOMER CLASS (2)	SEASON (3)	TOTAL kWh (4)	LOW TENSION kWh (5)	TOTAL NON-COIN kW (6)	LOW TENSION kWh (7)
21	12-MDWL-SPHT-TD	Summer2019	180,127,717	180,127,717	27,461	27,461
22	12-MDWL-SPHT-TD	Winter2019	180,127,717	180,127,717	55,603	55,603
23	13-BLK-POWER-TD	Summer2019	14,092,500	0	16,670	0
24	13-BLK-POWER-TD	Winter2019	14,092,500	0	17,670	0
25	62-GENSM-CV	Summer2019	16,256,832	16,256,832	3,848	3,848
26	62-GENSM-CV	Winter2019	16,256,832	16,256,832	4,900	4,900
27	65-TRACTN	Summer2019	886,386,398	330,258,398	188,108	70,087
28	65-TRACTN	Winter2019	886,386,398	330,258,398	207,677	77,378
29	66-WEST-STL	Summer2019	34,139,885	34,139,885	7,181	7,181
30	66-WEST-STL	Winter2019	34,139,885	34,139,885	7,324	7,324

Footnotes:

COL (7) = (COL (5) / COL(4)) * COL (6)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 6A - LOW TENSION NON-COINCIDENT kW
BASED ON LOW TENSION KWH - 2019

LINE NO (1)	CUSTOMER CLASS (2)	SEASON (3)	TOTAL kWh (4)	LOW TENSION kWh (5)	TOTAL NON-COIN kW (6)	LOW TENSION kWh (7)
31	68-MDWL-CV	Summer2019	597,519,671	576,196,471	135,549	130,712
32	68-MDWL-CV	Winter2019	597,519,671	576,196,471	87,973	84,834
33	68-MDWL-TD	Summer2019	480,480,160	480,480,160	112,638	112,638
34	68-MDWL-TD	Winter2019	480,480,160	480,480,160	64,762	64,762
35	69-GENLG-CV	Summer2019	788,423,594	739,256,793	177,911	166,816
36	69-GENLG-CV	Winter2019	788,423,594	739,256,793	157,505	147,683
37	69-GENLG-TD	Summer2019	1,269,576,395	246,775,266	228,176	44,352
38	69-GENLG-TD	Winter2019	1,269,576,395	246,775,266	186,520	36,255
39	80-NYC-STL	Summer2019	175,025,061	175,025,061	35,977	35,977
40	80-NYC-STL	Winter2019	175,025,061	175,025,061	40,763	40,763

Footnotes:

COL (7) = (COL (5) / COL(4)) * COL (6)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 6A - LOW TENSION NON-COINCIDENT kW
BASED ON LOW TENSION KWH - 2019

LINE NO (1)	CUSTOMER CLASS (2)	SEASON (3)	TOTAL kWh (4)	LOW TENSION kWh (5)	TOTAL NON-COIN kW (6)	LOW TENSION kWh (7)
41	82-MDWL-HT-CV	Summer2019	7,319,200	7,319,200	923	923
42	82-MDWL-HT-CV	Winter2019	7,319,200	7,319,200	1,808	1,808
43	85-SUBST	Summer2019	1,730,427,669	12,670,869	369,215	2,704
44	85-SUBST	Winter2019	1,730,427,669	12,670,869	371,329	2,719
45	91-NYCPB-CV	Summer2019	1,967,626,662	1,931,108,581	523,276	513,564
46	91-NYCPB-CV	Winter2019	1,967,626,662	1,931,108,581	413,019	405,354
47	91-NYCPB-TD	Summer2019	1,840,854,482	1,067,144,330	345,923	200,532
48	91-NYCPB-TD	Winter2019	1,840,854,482	1,067,144,330	286,864	166,295
49	99-CON ED ACCT	Summer2019	75,387,246	75,387,246	15,241	15,241
50	99-CON ED ACCT	Winter2019	75,387,246	75,387,246	20,203	20,203
51	Total System	Summer2019	55,307,537,851	49,024,169,243	19,045,938	17,755,747
52	Total System	Winter2019	55,307,537,851	49,024,169,243	15,662,513	14,511,531

Footnotes:

$$\text{COL (7)} = (\text{COL (5)} / \text{COL(4)}) * \text{COL (6)}$$

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 7 - ANALYSIS OF kWh FLOW BY DELIVERY SYSTEM
YEAR - 2019

LINE NO (1)	CUSTOMER CLASS (2)	DELIVERY SYSTEM (3)	kWh AT THE CUSTOMER (4)	kWh LOW TENSION (5)	kWh TRANSFORMER INPUT (6)	kWh AT SYS INPUT (7)
1	01-RESI-RELIG	Low	13,749,102,357	13,749,102,357	13,940,676,130	14,736,444,113
2	01-RESI-RELIG	High	0			0
3	01-RESI-RELIG	Total	13,749,102,357	13,749,102,357	13,940,676,130	14,736,444,113
4	02-GENSM	Low	2,391,547,220	2,391,547,220	2,424,869,957	2,563,287,481
5	02-GENSM	High	0			0
6	02-GENSM	Total	2,391,547,220	2,391,547,220	2,424,869,957	2,563,287,481
7	05-TRACT-CV	Low	668,979	668,979	678,300	717,019
8	05-TRACT-CV	High	0			0
9	05-TRACT-CV	Total	668,979	668,979	678,300	717,019
10	05-TRACT-TD	Low	16,871,200	16,871,200	17,106,276	18,082,744
11	05-TRACT-TD	High	95,420,400			100,867,230
12	05-TRACT-TD	Total	112,291,600	16,871,200	17,106,276	118,949,974
13	06-PUB-PRIV-STL	Low	7,484,417	7,484,417	7,588,701	8,021,883
14	06-PUB-PRIV-STL	High	0			0
15	06-PUB-PRIV-STL	Total	7,484,417	7,484,417	7,588,701	8,021,883

Footnotes:

COL (6): LOW TENSION: COL (4) / (LOW TENSION EFF / HIGH TENSION EFF)

COL (7): OVERALL SYSTEM EFF

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 7 - ANALYSIS OF kWh FLOW BY DELIVERY SYSTEM
YEAR - 2019

LINE NO	CUSTOMER CLASS	DELIVERY SYSTEM	kWh AT THE CUSTOMER	kWh LOW TENSION	kWh TRANSFORMER INPUT	kWh AT SYS INPUT
(1)	(2)	(3)	(4)	(5)	(6)	(7)
16	08-MDWL-RED-CV	Low	1,630,259,493	1,630,259,493	1,652,974,791	1,747,330,646
17	08-MDWL-RED-CV	High	0			0
18	08-MDWL-RED-CV	Total	1,630,259,493	1,630,259,493	1,652,974,791	1,747,330,646
19	08-MDWL-RED-TD	Low	129,459,400	129,459,400	131,263,229	138,756,056
20	08-MDWL-RED-TD	High	0			0
21	08-MDWL-RED-TD	Total	129,459,400	129,459,400	131,263,229	138,756,056
22	09-GENLG-CV	Low	18,319,551,421	18,319,551,421	18,574,807,764	19,635,103,345
23	09-GENLG-CV	High	88,184,181			93,217,950
24	09-GENLG-CV	Total	18,407,735,602	18,319,551,421	18,574,807,764	19,728,321,295
25	09-GENLG-TD	Low	6,755,840,171	6,755,840,171	6,849,972,992	7,240,986,250
26	09-GENLG-TD	High	1,908,267,364			2,017,195,945
27	09-GENLG-TD	Total	8,664,107,535	6,755,840,171	6,849,972,992	9,258,182,195
28	12-MDWL-SPHT-CV	Low	151,237,776	151,237,776	153,345,055	162,098,367
29	12-MDWL-SPHT-CV	High	0			0
30	12-MDWL-SPHT-CV	Total	151,237,776	151,237,776	153,345,055	162,098,367

Footnotes:

COL (6): LOW TENSION: COL (4) / (LOW TENSION EFF / HIGH TENSION EFF)

COL (7): OVERALL SYSTEM EFF

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 7 - ANALYSIS OF kWh FLOW BY DELIVERY SYSTEM
YEAR - 2019

LINE NO (1)	CUSTOMER CLASS (2)	DELIVERY SYSTEM (3)	kWh AT THE CUSTOMER (4)	kWh LOW TENSION (5)	kWh TRANSFORMER INPUT (6)	kWh AT SYS INPUT (7)
31	12-MDWL-SPHT-TD	Low	180,127,717	180,127,717	182,637,535	193,062,934
32	12-MDWL-SPHT-TD	High	0			0
33	12-MDWL-SPHT-TD	Total	180,127,717	180,127,717	182,637,535	193,062,934
34	13-BLK-POWER-TD	Low	0	0	0	0
35	13-BLK-POWER-TD	High	14,092,500			14,896,934
36	13-BLK-POWER-TD	Total	14,092,500	0	0	14,896,934
37	99-CON ED ACCT	Low	75,387,246	75,387,246	76,437,658	80,800,907
38	99-CON ED ACCT	High	0			0
39	99-CON ED ACCT	Total	75,387,246	75,387,246	76,437,658	80,800,907
40	62-GENSM-CV	Low	16,256,832	16,256,832	16,483,347	17,424,257
41	62-GENSM-CV	High	0			0
42	62-GENSM-CV	Total	16,256,832	16,256,832	16,483,347	17,424,257
43	65-TRACTN	Low	330,258,398	330,258,398	334,860,069	353,974,703
44	65-TRACTN	High	556,128,000			587,873,150
45	65-TRACTN	Total	886,386,398	330,258,398	334,860,069	941,847,853
46	66-WEST-STL	Low	34,139,885	34,139,885	34,615,575	36,591,517
47	66-WEST-STL	High	0			0
48	66-WEST-STL	Total	34,139,885	34,139,885	34,615,575	36,591,517

Footnotes:

COL (6): LOW TENSION: COL (4) / (LOW TENSION EFF / HIGH TENSION EFF)

COL (7): OVERALL SYSTEM EFF

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 7 - ANALYSIS OF kWh FLOW BY DELIVERY SYSTEM
YEAR - 2019

LINE NO (1)	CUSTOMER CLASS (2)	DELIVERY SYSTEM (3)	kWh AT THE CUSTOMER (4)	kWh LOW TENSION (5)	kWh TRANSFORMER INPUT (6)	kWh AT SYS INPUT (7)
49	68-MDWL-CV	Low	576,196,471	576,196,471	584,224,932	617,573,924
50	68-MDWL-CV	High	21,323,200			22,540,381
51	68-MDWL-CV	Total	597,519,671	576,196,471	584,224,932	640,114,305
52	68-MDWL-TD	Low	480,480,160	480,480,160	487,174,953	514,984,094
53	68-MDWL-TD	High	0			0
54	68-MDWL-TD	Total	480,480,160	480,480,160	487,174,953	514,984,094
55	69-GENLG-CV	Low	739,256,793	739,256,793	749,557,263	792,343,830
56	69-GENLG-CV	High	49,166,801			51,973,363
57	69-GENLG-CV	Total	788,423,594	739,256,793	749,557,263	844,317,193
58	69-GENLG-TD	Low	246,775,266	246,775,266	250,213,721	264,496,534
59	69-GENLG-TD	High	1,022,801,129			1,081,185,126
60	69-GENLG-TD	Total	1,269,576,395	246,775,266	250,213,721	1,345,681,660
61	80-NYC-STL	Low	175,025,061	175,025,061	177,463,781	187,593,849
62	80-NYC-STL	High	0			0
63	80-NYC-STL	Total	175,025,061	175,025,061	177,463,781	187,593,849

Footnotes:

COL (6): LOW TENSION: COL (4) / (LOW TENSION EFF / HIGH TENSION EFF)

COL (7): OVERALL SYSTEM EFF

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 7 - ANALYSIS OF kWh FLOW BY DELIVERY SYSTEM
YEAR - 2019

LINE NO	CUSTOMER CLASS	DELIVERY SYSTEM	kWh AT THE CUSTOMER	kWh LOW TENSION	kWh TRANSFORMER INPUT	kWh AT SYS INPUT
(1)	(2)	(3)	(4)	(5)	(6)	(7)
64	82-MDWL-HT-CV	Low	7,319,200	7,319,200	7,421,182	7,844,802
65	82-MDWL-HT-CV	High	0			0
66	82-MDWL-HT-CV	Total	7,319,200	7,319,200	7,421,182	7,844,802
67	85-SUBST	Low	12,670,869	12,670,869	12,847,419	13,580,781
68	85-SUBST	High	1,717,756,800			1,815,810,571
69	85-SUBST	Total	1,730,427,669	12,670,869	12,847,419	1,829,391,352
70	91-NYCPB-CV	Low	1,931,108,581	1,931,108,581	1,958,015,775	2,069,784,117
71	91-NYCPB-CV	High	36,518,081			38,602,623
72	91-NYCPB-CV	Total	1,967,626,662	1,931,108,581	1,958,015,775	2,108,386,740
73	91-NYCPB-TD	Low	1,067,144,330	1,067,144,330	1,082,013,436	1,143,777,417
74	91-NYCPB-TD	High	773,710,152			817,875,425
75	91-NYCPB-TD	Total	1,840,854,482	1,067,144,330	1,082,013,436	1,961,652,842
76	Sales to Other Utilities	Interchg 60 Cyc		1		1
77	Sales to Other Utilities	Total		1		1

Footnotes:

COL (6): LOW TENSION: COL (4) / (LOW TENSION EFF / HIGH TENSION EFF)

COL (7): OVERALL SYSTEM EFF

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 8 - ANALYSIS OF CLASS 4 HOUR NON-COINCIDENT PEAK DEMAND BY DELIVERY SYSTEM
Summer - 2019

LINE NO (1)	CUSTOMER CLASS (2)	DELIVERY POINT (3)	kW AT THE CUSTOMER ADJUSTED (4)	kW LOW TENSION (5)	kW AT THE TRANS INPUT (6)	kW AT SYS INPUT (7)
1	01-RESI-RELIG	Total Class	3,895,642	3,895,642	3,949,922	4,175,393
2	02-GENSM	Total Class	470,535	470,535	477,091	504,325
3	05-TRACT-CV	Total Class	89	89	90	95
4	05-TRACT-TD	Total Class	14,600	2,194	2,224	15,466
5	06-PUB-PRIV-STL	Total Class	1,498	1,498	1,519	1,606
6	08-MDWL-RED-CV	Total Class	400,497	400,497	406,077	429,257
7	08-MDWL-RED-TD	Total Class	27,444	27,444	27,826	29,415
8	09-GENLG-CV	Total Class	3,819,265	3,800,968	3,853,929	4,093,262
9	09-GENLG-TD	Total Class	1,553,226	1,211,128	1,228,004	1,659,727
10	12-MDWL-SPHT-CV	Total Class	21,076	21,076	21,370	22,589
11	12-MDWL-SPHT-TD	Total Class	24,928	24,928	25,275	26,718
12	13-BLK-POWER-TD	Total Class	548	0	0	579
13	62-GENSM-CV	Total Class	2,027	2,027	2,055	2,173
14	65-TRACTN	Total Class	116,868	43,544	44,151	124,180
15	66-WEST-STL	Total Class	7,170	7,170	7,270	7,685
16	68-MDWL-CV	Total Class	132,520	127,791	129,571	141,967
17	68-MDWL-TD	Total Class	113,227	113,227	114,805	121,358
18	69-GENLG-CV	Total Class	140,182	131,440	133,272	150,120

Footnotes:

COL (4): FROM REPORT 4 COL (7)

COLS (5) - (7): BASED ON CORRESPONDING kWh RATIOS IN REPORT 7 * COL (4)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 8 - ANALYSIS OF CLASS 4 HOUR NON-COINCIDENT PEAK DEMAND BY DELIVERY SYSTEM
 Summer - 2019

LINE NO (1)	CUSTOMER CLASS (2)	DELIVERY POINT (3)	kW AT THE CUSTOMER ADJUSTED (4)	kW LOW TENSION (5)	kW AT THE TRANS INPUT (6)	kW AT SYS INPUT (7)
19	69-GENLG-TD	Total Class	211,363	41,084	41,656	224,033
20	80-NYC-STL	Total Class	35,900	35,900	36,400	38,478
21	82-MDWL-HT-CV	Total Class	914	914	927	980
22	85-SUBST	Total Class	256,747	1,880	1,906	271,430
23	91-NYCPB-CV	Total Class	436,721	428,616	434,588	467,963
24	91-NYCPB-TD	Total Class	310,855	180,203	182,714	331,254
25	99-CON ED ACCT	Total Class	11,259	11,259	11,416	12,068

Footnotes:

COL (4): FROM REPORT 4 COL (7)

COLS (5) - (7): BASED ON CORRESPONDING kWh RATIOS IN REPORT 7 * COL (4)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
REPORT 8 - ANALYSIS OF CLASS 4 HOUR NON-COINCIDENT PEAK DEMAND BY DELIVERY SYSTEM
Winter - 2019

LINE NO (1)	CUSTOMER CLASS (2)	DELIVERY POINT (3)	kW AT THE CUSTOMER ADJUSTED (4)	kW LOW TENSION (5)	kW AT THE TRANS INPUT (6)	kW AT SYS INPUT (7)
1	01-RESI-RELIG	Total Class	2,406,586	2,406,586	2,440,118	2,579,406
2	02-GENSM	Total Class	433,507	433,507	439,547	464,638
3	05-TRACT-CV	Total Class	97	97	98	104
4	05-TRACT-TD	Total Class	11,619	1,746	1,770	12,308
5	06-PUB-PRIV-STL	Total Class	1,995	1,995	2,023	2,138
6	08-MDWL-RED-CV	Total Class	232,322	232,322	235,559	249,005
7	08-MDWL-RED-TD	Total Class	17,689	17,689	17,935	18,959
8	09-GENLG-CV	Total Class	2,793,341	2,779,959	2,818,694	2,993,738
9	09-GENLG-TD	Total Class	1,140,021	888,932	901,318	1,218,189
10	12-MDWL-SPHT-CV	Total Class	36,483	36,483	36,991	39,103
11	12-MDWL-SPHT-TD	Total Class	50,962	50,962	51,672	54,622
12	13-BLK-POWER-TD	Total Class	7,946	0	0	8,400
13	62-GENSM-CV	Total Class	2,637	2,637	2,674	2,826
14	65-TRACTN	Total Class	135,093	50,334	51,036	143,546
15	66-WEST-STL	Total Class	7,319	7,319	7,421	7,845
16	68-MDWL-CV	Total Class	79,231	76,404	77,468	84,879
17	68-MDWL-TD	Total Class	57,674	57,674	58,478	61,816
18	69-GENLG-CV	Total Class	119,674	112,211	113,775	128,158

Footnotes:

COL (4): FROM REPORT 4 COL (7)

COLS (5) - (7): BASED ON CORRESPONDING kWh RATIOS IN REPORT 7 * COL (4)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC - Electric
 REPORT 8 - ANALYSIS OF CLASS 4 HOUR NON-COINCIDENT PEAK DEMAND BY DELIVERY SYSTEM
 Winter - 2019

LINE NO (1)	CUSTOMER CLASS (2)	DELIVERY POINT (3)	kW AT THE CUSTOMER ADJUSTED (4)	kW LOW TENSION (5)	kW AT THE TRANS INPUT (6)	kW AT SYS INPUT (7)
19	69-GENLG-TD	Total Class	163,452	31,771	32,214	173,250
20	80-NYC-STL	Total Class	40,731	40,731	41,299	43,656
21	82-MDWL-HT-CV	Total Class	1,760	1,760	1,785	1,886
22	85-SUBST	Total Class	261,449	1,914	1,941	276,401
23	91-NYCPB-CV	Total Class	321,776	315,804	320,204	344,795
24	91-NYCPB-TD	Total Class	231,056	133,943	135,810	246,218
25	99-CON ED ACCT	Total Class	13,477	13,477	13,665	14,445

Footnotes:

COL (4): FROM REPORT 4 COL (7)

COLS (5) - (7): BASED ON CORRESPONDING kWh RATIOS IN REPORT 7 * COL (4)

EXHIBIT __ (DAC-2)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

**EMBEDDED COST-OF-SERVICE STUDY AND UNBUNDLED COST
COMPONENTS
YEAR 2019**

Consolidated Edison Company of New York, Inc.

Index Listing for EXHIBIT __ (DAC-2)

1. Exhibit __ (DAC-2), Schedule 1– Embedded Cost-of-Service Study – Electric Department, Year 2019, Rates In Effect January 1, 2022
2. Exhibit __ (DAC-2), Schedule 2 – Merchant Function
3. Exhibit __ (DAC-2), Schedule 3 – Billing & Payment Processing

**EXHIBIT __ (DAC-2)
SCHEDULE 1**

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

**EMBEDDED COST-OF-SERVICE STUDY - ELECTRIC DEPARTMENT
YEAR 2019
RATES IN EFFECT
JANUARY 1, 2022**

EXPLANATION OF DATA SOURCES AND COSTING METHODS

TABLE OF CONTENTS

<u>SECTION</u>		<u>PAGE</u>
I	Summary	2
II	Description of Operating Functions - Tables 2, 3 and 5	3
III	Description of Allocation Factors - Table 7	7
IV	Description of Customer Classes	13
V	Rate of Return Statement - Table 1	14
VI	Rate Base - Table 2	15
VII	Operating Expenses - Table 3	21
VIII	Operating Revenues - Table 4	26
IX	State and Federal Income Taxes - Table 5	27
X	Customer Cost by Class - Table 6	28

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
EMBEDDED COST OF SERVICE STUDY
ELECTRIC DEPARTMENT
YEAR 2019**

I - SUMMARY

The Embedded Cost of Service (ECOS) study allocates Consolidated Edison’s Electric Department’s costs among the respective electric service classes and New York Power Authority (NYPA) service classes based on an analysis of rate base (including book cost of plant) and operating expenses (including operation and maintenance) for the calendar year 2019. The ECOS study methodology is based on a two-step procedure. First, costs are functionalized and classified to **Operating Functions**, as shown in the ECOS study on **Tables 2** through **5**. Along with traditional functions, the study also includes fully unbundled competitive functions, i.e., the merchant function (procurement and credit and collections/theft), printing and mailing a bill and receipts processing. The costs within each function are then allocated to **Customer Classes** based on appropriate physical quantities, such as kW demand, or other appropriate bases of allocation, such as book cost of meters. The bases of cost allocation are shown in detail on **Table 7** as **Allocation Factors** and are further described below. The details of allocations by customer class are shown on **Tables 2** through **5**. The results of the cost allocation study are combined with class revenues to yield the rate of return statement by class shown on **Table 1**. The monthly average **Customer Costs by Class** is shown on **Table 6**. The costs allocated in the ECOS study reflect 2019 booked data. The revenues reflect current rates, i.e. rates effective January 1, 2022. This adjustment is needed to ensure that the study reflects current rate levels and shows the correct relationship among service classifications. These revenues comprise the annual sales revenues for Con Edison service classes (Retail Access customers are priced at full service rates) and total NYPA. They exclude all MAC/MSC, System Benefits Charge (SBC) revenues and represent merchant function, transmission, distribution and customer revenue requirement. The majority of production costs (except for procurement and steam production) including fixed and appropriate allocated amounts for administrative and general (“A & G”) expenses, common plant, O & M expenses including

purchased power and fuel, depreciation expenses, property taxes and payroll and miscellaneous taxes, which are currently being collected in the MAC/MS, have been assigned in the work papers but have been excluded from the ECOS transmission and distribution Exhibit Model (DAC-2), Schedule 1. For purposes of unbundling, total revenues are used to allocate customer-care related expenses, i.e., credit & collection/theft to competitive functions as determined by the Public Service Commission's Statement of Policy on Unbundling and Order Directing Tariff Filings, issued August 25, 2004, in Case 00-M-0504 ("Unbundling Policy Statement").

II - DESCRIPTION OF OPERATING FUNCTIONS – Tables 2, 3 and 5

The operating functions shown on **Table 2, Rate Base, Table 3, Operating Expenses, and Table 5, Income Taxes** (State and Federal) are described below. Where applicable, these functions include fixed costs including an allocation of common plant associated operating expenses, A & G expenses, state income taxes ("SIT") and federal income taxes ("FIT").

Lines 1 through 5, Production

Line 2, Steam Production

The Steam Production function includes the Electric Departments' fixed costs for East River Station.

Line 3, Merchant Function

The Merchant Function includes costs associated with commodity billing and analysis, and commodity procurement and scheduling. Also included is a revenue-based allocation of credit & collection, theft, IT, and education & promotional advertising. This function is allocated to classes based on a hybrid allocator, which includes procurement costs being allocated 100% on annual sales, while the revenue-based adders of credit & collection, theft, IT and education & promotional advertising are allocated 25% on annual sales (kWh) and 75% on number of customers.

Line 5, Total Production

The Total Production function, **Line 5** is the sum of the Steam Production and the Merchant Function functions (**Line 2** plus **Line 3**).

Line 7, Transmission

The Transmission function represents the fixed costs for interconnecting the transmission system to generating stations and other utilities.

Line 9, Substation

The Substation function represents the fixed costs associated with Land and Land Rights, Structures and Improvements, Station Equipment and Storage and Battery Distribution Equipment.

High Tension System

Line 12, High Tension - Demand
Line 13, High Tension - Customer

The High Tension function includes the costs for primary feeders that provide the source of supply from substations to network and radial transformers and to high tension customers. These costs are further divided into a demand and customer component using a minimum system concept.

Low Tension Distribution System-Demand Component

Line 16, O.H. Transformers - Demand
Line 17, U.G. Transformers - Demand
Line 20, O.H. Lines Demand
Line 21, U.G. Lines Demand

The fixed costs for the above functions are subdivided to show separately the functions associated with the overhead (OH) and underground (UG) line transformers and the OH and UG lines. The demand component of these functions includes the portion of OH and UG transformers and the portion of the secondary system for OH and UG Lines above the minimum system requirements.

Low Tension Distribution System-Customer Component

Line 18, O.H. Transformers - Customer
Line 19, U.G. Transformers - Customer
Line 22, O.H. Lines Customer

Line 23, U.G. Lines Customer

The fixed costs for these functions are considered to be joint customer costs as distinguished from direct customer costs, since they represent the estimated costs of the minimum-size jointly-used network of line transformers and distribution lines needed to connect the customers to the distribution system under the existing conditions of customer density and geographical dispersion. Expressed in another manner, the customer component is the cost of the secondary system theoretically needed to physically connect all of the existing service points.

Line 28, Service Costs – O.H.
Line 29, Service Costs – U.G.

These fixed costs represent overhead and underground service connections. The costs for these functions are considered to be direct customer costs since their service connections are attaching the customer to the distribution system.

Line 30, Metering

The Metering function includes the fixed costs for metering equipment on customers' premises, plus meters and meter devices carried in stock. Costs for this function are considered to be direct customer costs.

Line 31, Install. on Custr. Premises

The Installations on Customers' Premises function includes the fixed costs for equipment installed on customers' premises. These costs are considered to be direct customer costs.

Line 32, Services on Custr. Premises

The costs for services on customers' premises consist of O&M expenses for the services rendered principally for the inspection of new or altered customer installations, investigating and adjusting service complaints and performing emergency repairs. These costs are considered to be direct customer costs.

Line 33, Street Lighting NYC

The Street Lighting NYC function includes the fixed costs for street lighting and signal systems for service to the City of New York.

Line 34, Street Lighting Other

The Street Lighting-Other function includes the fixed costs for street lighting and signal systems including private street lighting, located in New York City and Westchester County.

Line 38, Custr. Acctg. & Collection

The Customer Accounting & Collection function consists of direct customer costs of customer records and collection expenses. The function was reduced for Receipts Processing and Printing & Mailing a Bill, as these costs were assigned directly to their respective functions. A portion of Credit and Collection/Theft related costs was allocated to competitive functions based on a revenue allocation. The remaining costs, which are direct customer costs were assigned to customer classes based on the number of meters and total number of customers as applicable.

Line 39, Printing & Mailing a Bill

The Printing & Mailing a Bill function consists of the customer accounting expense of billing customers, as well as allocations for call center and service center operations and information technology, all based on a detailed study of those activities. Also included is a revenue based allocation of credit & collection, theft, uncollectibles and education & promotional advertising. Printing & Mailing a Bill is a direct customer cost. This function is allocated to classes based on the number of bills.

Line 40, Receipts Processing

The Receipts Processing function consists of the customer accounting expense of accepting customer payments. It also includes allocations of call center and service center operations and information technology, all based on a detailed study of those activities. Also included is a revenue based allocation of credit & collection, theft, uncollectibles and education & promotional advertising. Receipts Processing is a direct customer cost. This function is allocated to classes based on the number of bills.

Line 41, Customer Service

The Customer Service function consists of customer assistance expenses, informational and instructional

expenses, miscellaneous customer service and information expense. Educational customer advertising costs were allocated to competitive functions based on a revenue allocation. The remaining costs, which are direct customer costs were allocated to the customer classes based on the number of customers.

Line 42, Uncollectibles

The Uncollectibles function includes the operation and maintenance expenses for uncollectibles accounts. Uncollectibles associated with commodity have been adjusted out of the study. A portion of uncollectibles was allocated on a revenue basis to competitive functions. The remaining expense, shown on Line 47, has been allocated to classes to reflect the comparative relationship between the uncollectible characteristics of residential classes (0.87%) and non-residential classes (0.38%).

Line 43, Revenue Items

The Revenue function is non-applicable for this study.

III - DESCRIPTION OF ALLOCATION FACTORS - Table 7, Pages 1 through 8

<u>Factor</u>	<u>Description and Source</u>
D03	<u>Transmission</u> The D03, Transmission, allocation factor, summer system peak responsibility demand, is based on the highest five day, four –hour averages. This allocation factor includes all Con Edison service classes and total NYPA.
D04	<u>High Tension</u> The D04, High Tension, allocation factor is based on the Non-coincident maximum high tension demand at generating stations. This allocation factor represents the highest summer or winter demand for all Con Edison and NYPA service classes.

D08

Low Tension - Demands

The D08, Low Tension - Demands allocation factor is based on the average of non-coincident maximum demands and individual customer billing demands for summer and winter seasons. A special adjustment to this allocator is made for the Con Edison SC 1 service class to allow for the diversity of individual customer loads in multiple dwellings. No adjustments were made for NYPA, since they do not serve any direct residential customers. D08 was developed using a 75% weighting of the non-coincident demands and 25% of the billing demands for this class.

S01

Steam Production

The S01, Steam Production, allocation factor is a direct allocation to the Steam Department representing the year-end steam production function book costs of plant and common plant.

**S03
S03A**

**Services – Overhead
Services – Underground**

The year end book cost for the services allocation factors S03, Overhead Services and S03A, Underground Services were developed using the sample services study. The number of actual services installed for each class was estimated based on a sampling of customers from each class. The class samples were subdivided into energy usage strata levels and the number, size and book cost of service wires were obtained for each sample customer.

S04

Metering

The S04, Metering allocation factor is the year-end book cost of meters and meter installations and was based on a detailed study of customers' meters for each service classification including total NYPA.

S05

Install. on Customers' Premises

The S05, Installations on Customers' Premises, allocation factor is based on the direct book cost functionalization of installations on customers' premises by class.

S06

Services on Custr. Premises

The S06, Services on Customer Premises, allocation factor results from the sum of allocating 50% of the function's expense on the total number of meters and the other 50% on the total number of overhead and underground services.

S07

Custr. Acctg. & Collection

Customer Accounting Exp., allocation factor was developed by allocating the PSC accounts that comprise the total customer accounting expenses. The allocation factor consists of PSC Account 902, Meter Reading allocated to the service classes based on the number of meters, PSC Account 903, Customer Records allocated based on the number of customers, PSC Account 901, Supervision and PSC Account 905, Miscellaneous allocated based on the sum of allocations of PSC Account 902 and PSC Account 903.

S09

Uncollectibles

The Uncollectibles function includes the operation and maintenance expenses for uncollectibles accounts excluding uncollectibles associated with commodity, merchant function and billing and receipts processing functions. The S09, Uncollectibles, allocation factor is developed based on the uncollectible characteristics of residential and non-residential classes.

S10

Customer Service

The S10, Customer Service, allocation factor was developed by allocating the annual customer service expense on the number of customers by class.

S11

Printing & Mailing a Bill

The S11, Printing and Mailing a Bill, allocation factor was developed by allocating annual printing & mailing a bill expenses on the number of bills by class.

S12

Receipts Processing

The S12, Receipts Processing, allocation factor was developed by allocating annual receipts processing expenses on the number of bills by class.

S14

Street Lighting NYC

The S14, Street Lighting NYC, allocation factor is based on the year end book cost of New York City's street lighting facilities directly assigned to NYPA.

S15

Street Lighting Other

The S15, Street Lighting Other, allocation factor was based

on the average book cost of street lighting facilities, other than for NYC, allocated partly to SC 6, and partly to NYPA (Westchester Street Lighting) based on kWh.

C01
C02

O.H. Lines - Customer Component
U.G. Lines - Customer Component

The C01, O.H. Lines – Customer Component, allocation factor consists of the number of overhead services. The C02, U.G. Lines - Customer Component, allocation factor consists of the number of underground services. No overhead and underground lines customer component costs were allocated to the street lighting classes or to those classes served at high tension.

C03

Primary - Customer Component

The C03 Primary – Customer Component allocation factor represents the sum of customer-related primary overhead assets, allocated to service classes based on the number of overhead services, and customer-related primary underground assets, allocated to classes based on the number of underground services.

R01

Revenues from Sales

The R01, Revenues from Sales, allocation factor is based on the annual T&D revenues (2019 annual billing determinants priced out at January 1, 2022 T&D rates).

R02

Competitive Revenues

The R02, Competitive Revenues, allocation factor is based on the annual MFC revenues.

R03 **BPP Revenues**

The R03, BPP Revenues, allocation factor is based on the annual Billing and Payment Processing revenues received from customers.

R04 **Net Miscellaneous Revenues**

The R04, Net Miscellaneous Revenues, allocation factor is comprised of miscellaneous revenue items allocated to the revenue function.

Where applicable, these items were reduced to exclude gross receipts taxes.

R06 **Other Revenues – Interdepartmental Rents**

The R06, Other Revenues, allocation factor is the miscellaneous revenue item PSC Account 455, Interdepartmental Rents, allocated to the Steam Department.

R08A **Revenue Adjustment**

Revenue Adjustment allocation factor is not applicable in this study.

R99 **Null Revenue Factor**

The Revenue function for this cost study is zero.

U01 **Unbundled Allocator**

The Unbundled Allocator is used to allocate the unbundled merchant function. It is composed of procurement costs (allocated to service classes based on annual kWh sales); commodity-related credit & collection/theft, information technology and education & promotional advertising costs (all allocated to classes based on 25% full service sales/75% full service customers).

K01 **Annual kWh Sales**

K01, Annual kWh Sales, is the total annual kilowatt-hour sales for

Con Edison service classes and total NYPA.

K02 **Annual kWh Sales – Con Ed Only**

K02, Annual kWh Sales – Con Ed only, is the total annual kilowatt-hour sales for Con Edison service classes.

K03 **Billing Demand - 1**

K03, Billing Demand – 1, is the annual billing kW for Con Edison service classes, and total NYPA.

K04 **Billing Demand - 2**

K04, Billing Demand –2, is the annual billing kW for Con Edison service classes.

K05 **Number of Customers**

K05, Number of Customers, is the annual number of customers for Con Edison service classes and total NYPA.

IV - DESCRIPTION OF CUSTOMER CLASSES

The customer classes consist of: Total System, Total Con Ed, Total NYPA, S.C. No. 1- Residential & Religious, S.C. No. 2 - General-Small, S.C. No. 5 and S.C. No. 5 TOD- Electric Traction Conventional and Time-of-Day, S.C. No. 6- Street Lighting, S.C. No. 8 and S.C. No. 8 TOD- Multiple Dwellings-Redistribution Conventional and Time-of-Day, S.C. No. 9 and S.C. No. 9 TOD-General-Large-Conventional and Time-of-Day, S.C. No. 12 and S.C. No. 12 TOD- Multiple Dwellings Space Heating-Redistribution - Conventional and Time-of –Day, S.C. No. 13 TOD Bulk Power-Housing Developments and Steam Department-Electric Facilities.

V – RATE OF RETURN STATEMENT – Table 1, Pages 1 through 4

The class allocations of the functional elements shown on **Table 2, Pages 33 through 36, Total Rate Base; Operating Expenses, Table 3, Pages 1 through 20; Operating Revenues, Table 4, Pages 1 through 4; and Income Taxes (State and Federal) Table 5, Pages 1 through 16**, were consolidated and tabulated in summary form on the **Rate of Return Statement, Table 1, Pages 1 through 4** detailed below;

Line 1, Total Operating Revenues

Total Operating Revenues are from **Table 4, Pages 1 through 4, Line 8**.

Line 4, Operation & Maintenance

Total Operation & Maintenance Expenses are from **Table 3, Pages 1 through 4, Line 50**.

Line 5, Depreciation & Amortization

Total Depreciation & Amortization are from **Table 3, Pages 5 through 8, Line 50**.

Line 6, Property Taxes

Total Property Taxes are from **Table 3, Pages 9 through 12, Line 50**.

Line 7, Payroll & Misc. Taxes

Total Payroll & Misc. Taxes are from **Table 3, Pages 13 through 16, Line 50**.

Line 8, State Income Tax

Total State Income Tax Computation is from **Table 5, Pages 5 through 8, Line 50**.

Line 9, Federal Income Tax

Total Federal Income Tax Computation is from **Table 5, Pages 13 through 16, Line 50**.

Line 11, Total Operating Expenses

Total Operating Expenses including Income Taxes (state and federal) is the sum of **Lines 4 through 9**.

Line 13, Utility Operating Income

Total Utility Operating Income (return) is Total Operating Revenues on **Line 1** less Total Operating Expenses on **Line 11**.

Line 15, Utility Rate Base

Total Utility Rate Base (Total Rate Base) is from **Table 2, Pages 33 through 36, Line 50.**

Line 17, Rate of Return (%)

The Rate of Return on Utility Rate Base (system rate of return) shown on **Line 17**

is calculated by dividing Utility Operating Income on **Line 13** by Utility Rate Base on **Line 15.**

Line 19, Index

The Index (Relative Rate of Return), **Line 19**, is the ratio of the class rate of return to the system rate of return.

Line 21, Deviation

The Deviation is the extent (in percentage points) by which the actual rate of return for each customer class deviates from the total system rate of return.

Line 23 and 24, ± 10% Tolerance Bands

A ±10 tolerance band has been computed around the system rate of return and are shown on **Lines 23 and 24**, respectively.

Lines 26 and 27, Revenue Surplus and Deficiency

The Revenue Surplus or Deficiency for the return that falls outside the tolerance band are shown on **Lines 26 and 27**, respectively.

VI - RATE BASE - Table 2, Pages 1 through 36

The Rate Base is shown on **Table 2, Pages 1 through 36.** Total Rate Base shown on **Table 2, Pages 33 through 36** is the sum of book costs for **Plant in Service, Table 2, Pages 1 through 4**, for transmission and distribution plant, **Common Plant, Table 2, Pages 5 through 8** and **Plant Held for Future Use, Table 2, Pages 9 through 12** less the corresponding **Reserve for Depreciation, Table 2, Pages 13 through 16** plus **Non-Interest Bearing CWIP, Table 2, Pages 17 through 20** (resulting in **Net Plant, Table 2, Pages 21**

through 24) plus **Rate Base Adjustments, Table 2, Pages 25 through 28** plus **Working Capital, Table 2, Pages 29 through 32.**

Plant in Service – Table 2, Pages 1 through 4

The total book costs for electric plant in service shown on **Table 2, Pages 1 through 4** are costs comprised of the production, transmission and distribution plant in service book costs from the Company's accounting data organized by PSC Account shown functionalized on work paper **Summary of Plant In Service Book Costs.**

The steam production plant was functionalized to the production and steam production functions. All other production plant was assigned directly to the production function. As stated above, since these embedded costs are recovered outside of delivery rates, they have been excluded from the ECOS study.

Lines 1, 2 and 3, PSC Account 301 Organization PSC Account 302 Franchises and Consents and PSC Account 303 Miscellaneous Intangible Plants

The total costs for PSC Accounts 301, 302 and 303 were allocated across all functions based on total common plant.

Production Plant in Service Book Costs:

Lines 8 and 9, PSC Account 310, Land and Land Rights and PSC Account 310.1, Leasehold Steam

Production

The total costs for PSC Accounts 310 and 310.1 were assigned to the Electric Production function.

Lines 10 through 14, PSC Accounts 311 through 316 Structures and Equipment-Steam Production

The total costs for PSC Accounts 311 and 315 have an assignment made to the Steam Production function.

The balance of the total costs was assigned to the Electric Production function.

Lines 19 through 23, PSC Accounts 340 through 345, Other Production

These costs represent equipment related to gas turbines and were functionalized direct to the Electric Production function.

Line 27, Total Production Plant

Total Production Plant is equal to the sum of PSC Accounts 310 through 316, and PSC Accounts 340 through 345.

Lines 31 through 37, PSC Accounts 350 through 358, Transmission

These costs were functionalized directly to the transmission function.

Distribution Plant in Service Book Costs:

Line 42, PSC Account 360 Land and Land Rights

The cost is for land occupied by substations and distribution facilities at the generating stations and was functionalized to the substation function.

Lines 43 and 44, PSC Accounts 361 and 362, Structures & Improvement and Station Equipment

The costs represent the substation structures and equipment plant. These costs were functionalized to the substation function.

Line 45, PSC Account 363, Storage and Battery Distribution

This cost represents storage and battery distribution equipment and was functionalized to the substation function.

Line 46, PSC Account 364, Poles, Towers and Fixtures

The high tension portion of these costs was divided into a high tension demand and customer component using a minimum system methodology. The low tension plant was further subdivided into demand and customer components using a minimum system methodology. The results of the minimum system methodology for PSC Account 365, Overhead Conductors were applied to this account.

Line 47, PSC Account 365, Overhead Conductors

The high tension portion of these costs was divided into a high tension demand and customer component using a minimum system methodology. The total low-tension cost was further subdivided into demand and customer components using a minimum system methodology. The methodology employs the “Minimum Size” method to classify low tension distribution plant as either customer-related or demand-related. The

minimum size is determined by calculating the weighted average unit cost using the embedded cost of installed wire sizes from 1 to 10.

Line 48, PSC Account 366, Underground Conduit

The high tension portion of these costs was divided into a high tension demand and customer component using a minimum system methodology. The underground conduit low tension system is further subdivided into demand and customer components using a minimum system methodology. The results of the minimum size method for PSC Account 367, Underground Conductors were applied to this account.

Line 49, PSC Account 367, Underground Conductors

The costs for PSC Account 367 representing specific feeders and associated conduits and devices, were identified based on book costs from property records data. The costs for these assets are divided and assigned to high tension demand and customer component using a minimum system methodology. The underground conductors low tension system is further subdivided into demand and customer components using a minimum system methodology. The methodology employs the “Minimum Size” method to classify low tension distribution plant as either customer-related or demand-related. The minimum size is determined by calculating the weighted average unit cost using the embedded cost of installed wire sizes from 1 to 10.

Line 50, PSC Account 368, Line Transformers

This represents the functionalized total book cost of the overhead and underground line transformers. These costs were further subdivided into demand and customer components using a minimum system methodology. The methodology employs the “Minimum Size” method to classify low tension distribution plant as either customer-related or demand-related. The minimum size for the Overhead and Underground Transformers is determined by calculating the weighted average unit cost using the embedded cost of installed transformers up to and including 25 kVa. In addition, in the case of underground transformers, network protectors (including related equipment) were classified as entirely demand related. In the

development of demand and customer components of overhead transformers, capacitors and voltage regulators were classified as entirely demand related.

Line 51, PSC Account 369, Services

The total cost of overhead and underground services is functionalized based on the breakdown of overhead and underground services book costs by company accounts.

Line 52, PSC Account 370, Meters and Meter Installations

The total cost of meters and meter installations is functionalized directly to the metering function.

Line 53, PSC Account 371, Installations on Customers' Premises

The cost for the installations on customer premises was obtained from book cost data and assigned directly to the function.

Line 54, PSC Account 373, Street Lighting and Signal Systems

The costs for New York City street lighting and signal systems reflect the functionalization to NYC and to Other street lighting facilities.

Line 55, Total Distribution Plant

Total distribution plant is the sum of **Lines 42** through **53**.

Lines 68 through 79, PSC Accounts 389 through 399, Common Plant – Table 2, Pages 5 through 8

Line 68 through **Line 79** represent the cost of common plant allocated to the Electric Department (83% of total common plant) and functionalized in part to Steam Production based on the apportionment used to develop Interdepartmental Rents charged to the Steam Department. The balance was functionalized to the remaining functions based on Labor. Distribution was functionalized based on the corresponding functionalization of distribution O&M expenses. **Line 68** through **Line 79**, combined with **Line 4** represent the functionalization of book cost of common plant.

Lines 86 through 89, PSC Accounts 310, 350, 357 and 360, Plant Held for Future Use - Table 2, Pages 9 through 12

Line 86 through **Line 89** represent the functionalization of book cost of plant held for future use.

Line 93, Total Book Cost (Gross Plant)

Total Book Cost (Gross Plant) is the sum of **Lines 64, 80, and 90.**

Reserve for Depreciation -Table 2, Pages 13 through 16

The **Reserve for Depreciation** is shown by function on **Table 2, Pages 13 through 16.**

Non-Interest Bearing CWIP (Construction Work In Progress) - Table 2, Pages 17 through 20

The year-end balance of Non-Interest Bearing Construction Work in Progress on which interest is not capitalized, is shown in total on **Line 50 of Table 2, Pages 17 through 20.** This amount was functionalized based on the book cost of plant shown on **Table 2, Pages 1 through 4.**

Net Plant-Table 2, Pages 21 through 24

Net Plant shown on **Table 2, Pages 21 through 24** by function by class is the sum of **Table 2, Pages 1 through 12, Book Cost of Plant (Plant in Service, Common Plant and Plant Held for Future Use), less Table 2, Pages 13 through 16, Reserve for Depreciation, plus Table 2, Pages 17 through 20, Non-Interest Bearing CWIP. Rate Base Adjustments – Table 2, Pages 25 through 28**

The year-end balance of Rate Base Adjustments is shown in total on **Line 50 of Table 2, Pages 25 through 28.**

Working Capital – Table 2, Pages 29 through 32

Working Capital appears on **Table 2, Pages 29 through 32** and is composed of the cost of materials and supplies on hand, prepayments of operating taxes, insurance, rents and a cash allowance for operation and maintenance expenses representing a lag of revenue collection over payments for costs incurred. In addition, an adjustment for Excess Rate Base Capitalization has been added to the gross working capital functionalized on the subtotal rate base, resulting in the Total Working Capital shown on **Table 2, Page 29, Column 1, Line 50.**

Total Rate Base – Table 2, Pages 33 through 36

The sum of **Net Plant, Pages 21 through 24, Rate Base Adjustments, Pages 25 through 28 and Working Capital, Pages 29 through 32** comprises the **Total Rate Base**, shown on **Table 2, Pages 33 through 36**.

VII – OPERATING EXPENSES – Table 3, Pages 1 through 20

Operating Expenses are shown on **Table 3, Pages 1 through 20. Table 3, Pages 17 through 20 , Total Operating Expenses** represents the sum of expenses by function, by class of **Table 3, Pages 1 through 4, Operation & Maintenance** Expenses and Total Other Expenses (**Table 3, Pages 5 through 8, Depreciation & Amortization, Table 3, Pages 9 through 12, Property Taxes, and Table 3, Pages 13 through 16, Payroll & Misc. Taxes**). The major types of operation and maintenance expenses are for Production, Transmission, Distribution, Customer Accounting and Customer Service including Miscellaneous Revenue Credits and Administrative and General Expenses.

Operation & Maintenance Expenses – Table 3, Pages 1 through 4

The total operation and maintenance expenses shown in **Table 3, Pages 1 through 4, Operation & Maintenance** are comprised of the merchant function, transmission, distribution, customer accounting and customer service expenses as reflected in the Company's accounting data organized by PSC Account including allocations for miscellaneous revenue credits and administrative and general expenses shown functionalized on work paper, **Summary of Total Operating Expenses** described below:

Production Operation and Maintenance Expenses:

Lines 1 through 63, PSC Accounts 500 through 557, Production Expenses

The majority of the production expenses shown on **Line 63** have been functionalized to the production function. The production function has been excluded from the exhibit to only show transmission and distribution including customer costs. A portion of PSC Account 500, Operation Supervision and Engineering has been functionalized to the Merchant function.

Line 67, PSC Accounts 560 through 575.7, Transmission Expenses

These costs represent transmission expenses, functionalized to the Transmission function based on the functionalization of transmission plant.

Line 71, PSC Account 580, Supervision and Engineering

The Supervision and Engineering expense related to Operation was reallocated (based on the column titled “Allocated S&E”) to PSC Accounts 582 through 588.

Line 72, PSC Account 582, Station Equipment

These costs were functionalized based on the method used to functionalize the related cost for PSC Accounts 360, 361 and 362 previously described.

Line 73, PSC Account 583, Overhead Lines

These costs, were functionalized based on the functionalization of the book costs of PSC Account, 364 Poles, Towers and Fixtures, PSC Account 365, Overhead Conductors and PSC Account 368, Overhead Transformers.

Line 74 and Line 75, PSC Account 584, Underground Lines, Underground Stray Voltage Mobile

Testing

These underground lines operation expenses were functionalized based on the book costs of PSC Account 366, Underground Conduit, PSC Account 367, Underground Conductors and PSC Account 368, Underground Transformers. The portion of the Underground Lines account related to Stray Voltage Mobile Testing was functionalized based on the book cost of PSC Account Accounts 365 Overhead Conductors, 367 Underground Conductors and 373 Street Lighting and Signal Systems.

Line 76 and Line 77, PSC Account 585, Street Lighting and Signal Systems, Street Lighting Stray

Voltage Manual Testing

Street Lighting costs associated with the Company’s stray voltage program, Line 77, were functionalized based on the book costs of PSC Accounts 365 Overhead Conductors, 367 Underground Conductors and

373 Street Lighting and Signal Systems. The remaining costs found on Line 76 were functionalized based on the book costs of PSC Account 373, Street Lighting and Signal System.

Line 78, PSC Account 586, Meters

The costs were functionalized directly to the Metering function.

Line 79, PSC Account 587, Customer Installations

The costs were functionalized directly to the Services on Customer Premises function.

Line 80, PSC Account 588, Miscellaneous

The costs were functionalized based on the book costs of the total distribution plant. A portion of this account was functionalized to the procurement function.

Line 81, Total Distribution Operation Expense

Total of PSC Accounts 580 through 588 (Lines 71 through 80).

Line 85, PSC Account 590, Supervision and Engineering

The Supervision and Engineering expense related to Maintenance was reallocated (based on the column titled "Allocated S&E") to PSC Accounts 591 through 598.

Line 86, PSC Account 591, Structures

The costs were functionalized based on PSC Account 361, Structures.

Line 87, PSC Account 592, Station Equipment

The costs were functionalized based on PSC Account 362 as previously described.

Line 88, PSC Account 593, Overhead Lines

The costs were functionalized based on PSC Account 364, Poles, Towers and Fixtures, PSC Account 365, Overhead Conductors and PSC Account 369, Overhead Services.

Line 89 and Line 90, PSC Account 594, Underground Lines and PSC Account 594, Underground Lines – Stray Voltage Site Safety

The costs were functionalized based on PSC Account 366, Underground Conduit, PSC Account 367, Underground Conductors and PSC Account 369, Underground Services. The Underground Lines – Stray

Voltage Site Safety expenses were functionalized based on the book cost of PSC Account Accounts 365 Overhead Conductors, 367 Underground Conductors and 373 Street Lighting and Signal System.

Line 91, PSC Account 595, Line Transformers

The costs were functionalized based on book cost of PSC Account 368, Line Transformers and Devices.

Line 92, PSC Account 596, Street Lighting and Signal Systems

The costs were functionalized based on the book costs of PSC Account 373, Street Lighting Overhead and and Signal Systems.

Line 93 PSC Account 597, Meters

The costs were functionalized directly to the Metering function.

Line 94, PSC Account 598, Miscellaneous Distribution Plant

The total cost of Miscellaneous Distribution Plant was functionalized based on book cost of total distribution plant.

Line 95, Total Distribution Maintenance Expenses

Total of PSC Accounts 590 through 598 (**Lines 85 through 94**).

Line 98, Total Distribution Excluding Rents

Total of PSC Accounts 580 through 588 (**Lines 71 through 80**) and PSC Accounts 590 through 598 (**Lines 85 through 94**).

Line 101, PSC Account 589, Rents

The costs were functionalized based on book costs of total plant.

Line 103, Total Distribution Expenses

Total Distribution Expenses is the sum of Line 98 and Line 101.

Lines 107 through 111, PSC Accounts 901 through 905, Customer Accounting/Uncollectibles

The total annual expenses for customer accounting including uncollectibles are shown on

Lines 107 through 111. The costs related to Receipts Processing, Printing & Mailing a Bill, and

Uncollectibles (excluding a portion allocated to competitive functions) are assigned directly to their

specific functions. The remaining costs were functionalized to the Customer Accounting & Collection function.

Line 112, Total Customer Accounting Expenses

The total customer accounting expenses of PSC Accounts 901 through 905 (**Lines 107 through 111**), is shown on **Line 112**.

Line 116, PSC Accounts 907 through 916, Total Customer Service Expenses (including Sales Expenses)

Customer Service expenses, excluding costs related to educational customer advertising that were allocated to competitive functions based on a revenue allocation, were functionalized directly to the Customer Service function. Customer Service expenses were adjusted to exclude SBC costs.

Line 121, PSC Accounts 920 through 935, Administrative and General Expenses

Administrative and General Expenses consist of PSC Accounts 920 through 935. Labor was used as the basis of functionalization for PSC Accounts 920, 921, 922, 923, 926, 929, 931, and 935. PSC Accounts 924, 925, 928, 930.1 and 930.2 were functionalized based on production, transmission and distribution operation and maintenance expenses excluding fuel, purchased power and rents. Administrative and General Expenses were adjusted to exclude the Regulatory 18-A Assessment expenses as the corresponding revenues have not been reflected in the study.

Line 124, Unadjusted Total O & M

The Unadjusted O & M, **Line 124** equals the sum of **Lines 63, 67, 103, 112, 116 and 121**.

Line 128, Sub-Total Adj. Excluding Rents

The Sub-Total Adjusted O & M Excluding Rents, **Line 128** equals **Line 124** less **Line 101**.

Line 131, Miscellaneous Revenue Credits

The functionalized Miscellaneous Revenue Credits on **Line 131** represent the adjusted sum of PSC Accounts 447, 451, 454, 455, 456 and 457.

Line 134, Total Adjusted Operations and Maintenance Expenses

Total Adjusted O & M is the sum of **Line 124** Unadjusted O & M and **Line 131** Miscellaneous Revenue Credits.

Line 138, Payroll & Misc. Taxes – Table 3, Pages 13 through 16

The Payroll & Miscellaneous Taxes shown on **Table 3, Pages 13 through 16** includes Federal and State Unemployment Insurance Taxes and Federal Social Security tax, and were functionalized on a labor basis.

Line 139, Property Taxes – Table 3, Pages 9 through 12

The Property Taxes shown on **Table 3, Pages 9 through 12** were functionalized based on total book cost of plant excluding meters, including common plant and future use plant.

Line 140, Depreciation & Amortization Expense – Table 3, Pages 5 through 8

The Depreciation & Amortization Expenses shown on **Table 3, Pages 5 through 8**, were identified with each plant PSC Account or group of accounts and functionalized in proportion to the corresponding depreciation reserve costs shown on **Table 2, Pages 13 through 16**.

Line 141, Total Other Expenses

The Total Other Expenses is the sum of **Line 138**, Payroll & Miscellaneous Taxes, **Line 139**, Property Taxes and **Line 140**, Depreciation & Amortization Expense.

Line 144, Total Expenses

The Grand Total tabulated on **Table 3, Pages 17 through 20 Total Expenses**, is the sum of **Line 134**, Total Adjusted O & M and **Line 141**, Total Other Expenses.

VIII - OPERATING REVENUES – Table 4, Pages 1 through 4

Operating Revenues are tabulated on **Table 4, Pages 1 through 4**. The **Total Operating Revenues** are shown on **Line 8** calculated by the sum of **Lines 1 through 6** as shown below:

Line 1, Revenue from Sales

Revenues from Sales are the annual T&D revenues.

Line 2, Competitive Service Revenues

Competitive Service Revenues are the annual Merchant Function Revenues.

Line 3, BPP Revenues

The BPP Revenues are the annual Billing and Payment Processing Revenues.

Line 4, Net Miscellaneous Revenues

Net Miscellaneous Revenues are comprised of miscellaneous revenue items allocated to the revenue function. Where applicable, these items were reduced to exclude gross receipts taxes.

Line 5, Other Revenues – Interdepartmental Rents

Other Revenues are the annual miscellaneous electric revenues, for interdepartmental rents from the steam department.

Line 6, Revenue Adjustment

The Revenue Adjustment is not applicable for this study.

Line 8, Total Operating Revenues

Total Operating Revenues are the sum of **Line 1** through **Line 6**.

IX – STATE AND FEDERAL INCOME TAXES – Table 5, Pages 1 through 16

State Income Taxes are shown on **Table 5, Pages 1** through **8**. **State Income Tax Computation** shown on **Table 5, Pages 5** through **8** was calculated at 6.50% of taxable income plus **SIT Adjustments, Table 5, Pages 1** through **4**. Federal Income Taxes are shown on **Table 5, Pages 9** through **16**. The **Federal Income Tax Computation** shown on **Table 5, Pages 13** through and **16** was calculated at 21% of taxable income (less SIT) plus **FIT Adjustments, Table 5, Pages 9** through **12**. SIT and FIT amounts by function are not the final amounts because they do not include the revenue functional amounts since they are not determined until subsequent calculations. Results are presented on a functional basis to maintain a consistent report format. The total state income tax by class is shown on **Line 50 of Table 5, Pages 5** through **8** and the total federal income tax by class is shown on **Line 50 of Table 5, Pages 13** through **16**.

State and Federal Income Tax Adjustments – Table 5, Pages 1 through 4 and Pages 9 through 12

In the Development of Total SIT Adjustments and Development of Total FIT Adjustments work papers, each individual deduction/addition tax adjustment line item is multiplied by 6.50% for SIT and 21% for FIT and is then functionalized based on cost causation. The functional results are shown on **Table 5, Pages 1 through 4 (State Income Tax Adjustments,)** and **Table 5, Pages 9 through 12 (Federal Income Tax Adjustments).**

X – CUSTOMER COST BY CLASS - Table 6, Pages 1 through 4

These are electric system costs considered to be customer related and are shown, by class, on **Table 6, Pages 1 through 4.**

Line 1, Number of Customers

The number of customers in each class from the allocation factor **K05.**

Line 3, Rate Base

The customer related rate base shown for each class from **Table 2, Pages 33 through 36, Line 47.**

Line 5, Total Customer Operating Exps.

The customer related operating expenses shown from **Table 3, Pages 17 through 20, Line 47.**

Line 6, Monthly Op. Exps Cost/Cust

The monthly amount for operating expenses per customer shown on **Line 6** is calculated starting with **Line 5** divided by **Line 1**, then the results are divided by 12.

Line 8, Return @ 11.81% (Customer)

The applied rate of return on rate base of 11.81% is the Total System Rate of Return developed in this study, shown on **Table 1, Page 1, Column 1, Line 17 as Rate of Return (%).**

Line 9, S.I.T. & F.I.T. Percent on Return

The S.I.T. & F.I.T. Percent on Return, **Line 9** developed by dividing the sum of the Total Company State and Federal Income Taxes as shown on **Table 1, Page 1, Column 1, Lines 8 and 9**, respectively, by the Total System Utility Operating Income (return) shown on **Table 1, Column 1, Line 13**.

Line 10, Income Tax On Return

The Return of **Line 8** multiplied by the S.I.T. & F.I.T. Percent on Return **Line 9**, results in the Income Taxes on Return on a class-by-class basis.

Line 11, Total Return & F.I.T.

The Total Return & F.I.T. (including S.I.T.) shown on **Line 11** is the sum of **Line 8**, Return and **Line 10**, Income Tax on Return.

Line 12, Monthly Ret. FIT Cost/Cust.

The monthly amount for Return and Income Taxes, (including State) per customer is calculated starting with **Line 11** divided by **Line 1**, and then the results are divided by 12.

Line 14, Monthly Customer Costs

The Monthly Customer Costs are the sum of **Line 6** and **Line 12**.

	TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)	
RATE OF RETURN STATEMENT					
1	TOTAL OPERATING REVENUES	6,641,001,775	5,935,010,483	705,991,293	2,617,659,642
2					
3	OPERATING EXPENSES				
4	OPERATION & MAINTENANCE	1,560,877,758	1,414,372,318	146,505,440	743,141,791
5	DEPRECIATION & AMORTIZATION	1,009,187,833	894,082,329	115,105,504	390,754,754
6	PROPERTY TAXES	1,435,542,662	1,250,318,420	185,224,242	524,281,770
7	PAYROLL & MISC. TAXES	55,784,478	49,706,393	6,078,085	23,730,758
8	STATE INCOME TAX	33,897,281	33,011,808	885,473	9,122,743
9	FEDERAL INCOME TAX	114,979,960	110,592,407	4,387,552	31,633,968
10					
11	TOTAL OPERATING EXPENSES	4,210,269,972	3,752,083,674	458,186,298	1,722,665,783
12					
13	UTILITY OPERATING INCOME	2,430,731,803	2,182,926,808	247,804,995	894,993,859
14					
15	UTILITY RATE BASE	20,578,093,428	18,115,647,932	2,462,445,497	7,859,781,145
16					
17	RATE OF RETURN (%)	11.81%	12.05%	10.06%	11.39%
18					
19	INDEX	1.00	1.02	0.85	0.96
20					
21	DEVIATION	0.00	0.24	-1.75	-0.43
22					
23	TOLERANCE BAND +10%	12.99%			
24	TOLERANCE BAND -10%	10.63%			
25					
26	REVENUE SURPLUS	29,448,534	0	0	0
27	REVENUE DEFICIENCY	21,401,544	0	18,923,396	0
		=====	=====	=====	=====

	GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)	
RATE OF RETURN STATEMENT					
1	TOTAL OPERATING REVENUES	506,392,386	102,851	4,099,498	2,722,963
2					
3	OPERATING EXPENSES				
4	OPERATION & MAINTENANCE	118,813,173	21,909	899,401	730,498
5	DEPRECIATION & AMORTIZATION	73,579,178	19,181	606,898	443,391
6	PROPERTY TAXES	92,196,640	18,213	1,001,365	794,565
7	PAYROLL & MISC. TAXES	4,020,348	857	36,328	23,940
8	STATE INCOME TAX	4,828,675	535	13,939	(13,790)
9	FEDERAL INCOME TAX	15,500,999	1,909	50,851	(36,233)
10					
11	TOTAL OPERATING EXPENSES	308,939,013	62,603	2,608,783	1,942,371
12					
13	UTILITY OPERATING INCOME	197,453,373	40,248	1,490,715	780,592
14					
15	UTILITY RATE BASE	1,494,779,397	387,702	12,458,180	11,222,425
16					
17	RATE OF RETURN (%)	13.21%	10.38%	11.97%	6.96%
18					
19	INDEX	1.12	0.88	1.01	0.59
20					
21	DEVIATION	1.40	-1.43	0.15	-4.86
22					
23	TOLERANCE BAND +10%				
24	TOLERANCE BAND -10%				
25					
26	REVENUE SURPLUS	4,372,719	0	0	0
27	REVENUE DEFICIENCY	0	1,311	0	558,404
		=====	=====	=====	=====

	MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)	
RATE OF RETURN STATEMENT					
1	TOTAL OPERATING REVENUES	166,862,272	11,081,782	1,950,318,015	627,403,126
2					
3	OPERATING EXPENSES				
4	OPERATION & MAINTENANCE	33,329,675	2,180,485	391,538,040	117,247,237
5	DEPRECIATION & AMORTIZATION	25,667,994	1,658,416	300,764,073	87,358,893
6	PROPERTY TAXES	40,220,144	2,674,978	438,022,104	140,666,278
7	PAYROLL & MISC. TAXES	1,339,831	87,893	15,458,292	4,718,122
8	STATE INCOME TAX	907,080	68,602	13,219,480	6,181,744
9	FEDERAL INCOME TAX	3,121,315	231,960	44,352,542	19,976,087
10					
11	TOTAL OPERATING EXPENSES	104,586,039	6,902,333	1,203,354,532	376,148,360
12					
13	UTILITY OPERATING INCOME	62,276,233	4,179,448	746,963,482	251,254,765
14					
15	UTILITY RATE BASE	527,717,621	34,155,191	6,170,733,329	1,797,887,630
16					
17	RATE OF RETURN (%)	11.80%	12.24%	12.10%	13.97%
18					
19	INDEX	1.00	1.04	1.02	1.18
20					
21	DEVIATION	-0.01	0.42	0.29	2.16
22					
23	TOLERANCE BAND +10%				
24	TOLERANCE BAND -10%				
25					
26	REVENUE SURPLUS	0	0	0	23,890,981
27	REVENUE DEFICIENCY	0	0	0	0
		=====	=====	=====	=====

	MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)	
RATE OF RETURN STATEMENT					
1	TOTAL OPERATING REVENUES	13,240,727	15,028,859	2,596,251	17,502,110
2					
3	OPERATING EXPENSES				
4	OPERATION & MAINTENANCE	2,803,822	3,300,004	282,196	84,087
5	DEPRECIATION & AMORTIZATION	2,264,828	2,657,894	207,939	8,098,889
6	PROPERTY TAXES	3,453,768	4,332,725	328,203	2,327,666
7	PAYROLL & MISC. TAXES	111,398	131,743	10,422	36,462
8	STATE INCOME TAX	10,991	(43,220)	88,685	(1,373,655)
9	FEDERAL INCOME TAX	66,879	(90,425)	270,983	(4,488,426)
10					
11	TOTAL OPERATING EXPENSES	8,711,686	10,288,719	1,188,428	4,685,023
12					
13	UTILITY OPERATING INCOME	4,529,041	4,740,140	1,407,823	12,817,087
14					
15	UTILITY RATE BASE	46,231,079	54,288,391	4,099,341	101,906,500
16					
17	RATE OF RETURN (%)	9.80%	8.73%	34.34%	12.58%
18					
19	INDEX	0.83	0.74	2.91	1.06
20					
21	DEVIATION	-2.02	-3.08	22.53	0.77
22					
23	TOLERANCE BAND +10%				
24	TOLERANCE BAND -10%				
25					
26	REVENUE SURPLUS	0	0	1,184,834	0
27	REVENUE DEFICIENCY	522,288	1,396,145	0	0
		=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

RATE BASE

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
PLANT IN SERVICE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	23,409,934	23,409,934	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		23,409,934	23,409,934	0	0
6						
7	TRANSMISSION	D D03	4,702,197,105	4,011,465,082	690,732,023	1,445,237,962
8						
9	SUBSTATION	D D04	3,650,639,343	3,110,317,339	540,322,004	1,179,416,389
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	5,733,864,428	4,885,209,486	848,654,942	1,852,446,391
13	HT - CUSTOMER	C C03	595,520,770	576,412,068	19,108,702	328,978,779
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	277,740,779	252,226,671	25,514,109	107,459,228
17	U.G. TRANSFORMERS - DEMAND	D D08	2,581,109,627	2,344,001,084	237,108,543	998,643,586
18	O.H. TRANSFORMERS - CUSTOMER	C C01	143,731,808	143,462,230	269,579	134,518,792
19	U.G. TRANSFORMERS - CUSTOMER	C C02	613,701,487	590,641,176	23,060,310	296,269,097
20	O.H. LINES DEMAND	D D08	450,605,486	409,211,502	41,393,984	174,341,405
21	U.G. LINES DEMAND	D D08	3,668,488,741	3,331,490,262	336,998,480	1,419,355,735
22	O.H. LINES CUSTOMER	C C01	61,934,278	61,818,117	116,162	57,964,374
23	U.G. LINES CUSTOMER	C C02	2,719,208,047	2,617,031,691	102,176,356	1,312,718,528
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		6,977,944,633	6,336,929,518	641,015,115	2,699,799,953
26	TOTAL LOW TENSION CUSTOMER		3,538,575,620	3,412,953,213	125,622,406	1,801,470,792
27						
28	SERVICE COSTS - O.H.	C S03	225,525,932	224,560,259	965,673	200,649,747
29	SERVICE COSTS - U.G.	C S03A	2,055,688,368	1,899,470,911	156,217,457	549,691,153
30	METERING	C S04	766,043,103	759,484,021	6,559,082	565,883,520
31	INSTALL. ON CUSTR. PREMISES	C S05	6,366,961	6,366,961	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	440,425,179	0	440,425,179	0
34	STREET LIGHTING OTHER	C S15	62,007,669	11,149,526	50,858,142	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		20,401,962,663	18,112,535,965	2,289,426,698	7,998,920,336
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	21,088,055,443	18,367,331,359	2,720,724,084	7,176,900,695
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	7,690,153,602	6,890,396,960	799,756,642	3,446,673,991
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		28,778,209,045	25,257,728,319	3,520,480,726	10,623,574,686
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

RATE BASE

			GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
PLANT IN SERVICE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	0	0
6						
7	TRANSMISSION	D D03	198,355,664	36,445	5,916,796	5,546
8						
9	SUBSTATION	D D04	142,455,536	29,377	4,368,655	603,917
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	223,747,310	46,140	6,861,613	948,541
13	HT - CUSTOMER	C C03	87,673,578	17,451	1,163	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	16,335,144	2,981	58,763	41,884
17	U.G. TRANSFORMERS - DEMAND	D D08	151,806,290	27,705	546,100	389,235
18	O.H. TRANSFORMERS - CUSTOMER	C C01	8,084,944	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	100,492,347	21,251	1,417	0
20	O.H. LINES DEMAND	D D08	26,502,070	4,837	95,337	67,952
21	U.G. LINES DEMAND	D D08	215,759,788	39,377	776,163	553,214
22	O.H. LINES CUSTOMER	C C01	3,483,816	0	0	0
23	U.G. LINES CUSTOMER	C C02	445,264,684	94,160	6,277	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		410,403,291	74,899	1,476,364	1,052,285
26	TOTAL LOW TENSION CUSTOMER		557,325,791	115,411	7,694	0
27						
28	SERVICE COSTS - O.H.	C S03	16,466,994	0	0	0
29	SERVICE COSTS - U.G.	C S03A	352,472,196	222,024	2,674	0
30	METERING	C S04	68,905,470	12,709	10,399	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	11,149,526
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,716,994,630	488,636	8,359,906	13,150,352
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	974,961,801	186,862	18,623,427	2,610,289
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	1,082,844,029	367,596	21,930	11,149,526
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		2,057,805,830	554,458	18,645,357	13,759,815
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

RATE BASE

			MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
PLANT IN SERVICE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	0	0
6						
7	TRANSMISSION	D D03	155,263,993	10,804,807	1,566,087,009	611,238,748
8						
9	SUBSTATION	D D04	121,251,489	8,308,805	1,156,216,421	468,819,959
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	190,443,245	13,050,196	1,816,007,440	736,350,495
13	HT - CUSTOMER	C C03	5,619,319	226,867	145,295,954	7,897,414
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	8,767,118	587,905	89,622,001	27,404,546
17	U.G. TRANSFORMERS - DEMAND	D D08	81,474,869	5,463,538	832,878,086	254,676,814
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	858,307	186
19	U.G. TRANSFORMERS - CUSTOMER	C C02	6,842,864	276,265	176,266,795	9,616,845
20	O.H. LINES DEMAND	D D08	14,223,736	953,815	145,402,361	44,461,021
21	U.G. LINES DEMAND	D D08	115,798,894	7,765,237	1,183,755,951	361,967,975
22	O.H. LINES CUSTOMER	C C01	0	0	369,846	80
23	U.G. LINES CUSTOMER	C C02	30,319,580	1,224,082	781,008,517	42,610,622
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		220,264,618	14,770,495	2,251,658,398	688,510,356
26	TOTAL LOW TENSION CUSTOMER		37,162,444	1,500,347	958,503,466	52,227,733
27						
28	SERVICE COSTS - O.H.	C S03	0	0	7,434,217	9,300
29	SERVICE COSTS - U.G.	C S03A	32,176,132	1,144,649	887,596,061	71,963,883
30	METERING	C S04	6,163,113	135,826	115,044,413	2,153,675
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	2,485,025	3,881,936
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		491,828,869	30,828,380	6,184,024,974	1,562,994,793
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	687,223,344	46,934,303	6,789,969,268	2,504,919,558
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	81,121,007	3,007,689	2,116,359,136	138,133,942
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		768,344,351	49,941,992	8,906,328,403	2,643,053,500
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

RATE BASE

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
PLANT IN SERVICE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	23,409,934
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	0	23,409,934
6						
7	TRANSMISSION	D D03	8,576,898	9,941,215	0	0
8						
9	SUBSTATION	D D04	11,045,357	15,428,983	2,372,451	0
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	17,348,354	24,233,480	3,726,282	0
13	HT - CUSTOMER	C C03	597,998	103,544	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	828,458	1,118,642	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	7,699,057	10,395,804	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	728,205	126,090	0	0
20	O.H. LINES DEMAND	D D08	1,344,087	1,814,881	0	0
21	U.G. LINES DEMAND	D D08	10,942,543	14,775,386	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	3,226,556	558,684	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		20,814,145	28,104,713	0	0
26	TOTAL LOW TENSION CUSTOMER		3,954,761	684,774	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	3,532,764	582,572	86,805	0
30	METERING	C S04	991,531	173,178	10,187	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		47,239,553	53,882,262	3,823,274	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	57,784,754	77,708,391	6,098,734	23,409,934
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	9,077,054	1,544,068	96,992	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		66,861,808	79,252,459	6,195,725	23,409,934
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

RATE BASE

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
COMMON PLANT						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	111,143,326	111,143,326	0	0
3	MERCHANT FUNCTION	E U01	39,691,397	39,691,397	0	29,136,566
4						
5	TOTAL PRODUCTION		150,834,723	150,834,723	0	29,136,566
6						
7	TRANSMISSION	D D03	610,050,411	520,436,695	89,613,716	187,501,288
8						
9	SUBSTATION	D D04	249,885,720	212,900,760	36,984,961	80,730,876
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	486,032,987	414,096,460	71,936,528	157,023,255
13	HT - CUSTOMER	C C03	47,811,612	46,277,463	1,534,149	26,412,187
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	7,489,239	6,801,254	687,984	2,897,622
17	U.G. TRANSFORMERS - DEMAND	D D08	43,974,569	39,934,932	4,039,637	17,013,970
18	O.H. TRANSFORMERS - CUSTOMER	C C01	3,875,707	3,868,438	7,269	3,627,279
19	U.G. TRANSFORMERS - CUSTOMER	C C02	10,455,681	10,062,800	392,880	5,047,560
20	O.H. LINES DEMAND	D D08	84,258,740	76,518,477	7,740,263	32,600,107
21	U.G. LINES DEMAND	D D08	252,088,890	228,931,242	23,157,649	97,534,390
22	O.H. LINES CUSTOMER	C C01	11,581,094	11,559,372	21,721	10,838,761
23	U.G. LINES CUSTOMER	C C02	186,856,820	179,835,529	7,021,290	90,206,562
24						
25	TOTAL LOW TENSION DEMAND		387,811,438	352,185,905	35,625,533	150,046,089
26	TOTAL LOW TENSION CUSTOMER		212,769,301	205,326,140	7,443,161	109,720,162
27						
28	SERVICE COSTS - O.H.	C S03	36,621,315	36,464,508	156,808	32,581,875
29	SERVICE COSTS - U.G.	C S03A	115,596,004	106,811,543	8,784,461	30,910,376
30	METERING	C S04	30,629,845	30,367,583	262,262	22,626,566
31	INSTALL. ON CUSTR. PREMISES	C S05	34,249	34,249	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	60,324,149	59,785,200	538,948	47,853,187
33	STREET LIGHTING NYC	C S14	24,375,002	0	24,375,002	0
34	STREET LIGHTING OTHER	C S15	3,431,768	617,062	2,814,706	0
35						
36	TOTAL DISTRIBUTION PLANT		1,405,437,670	1,251,966,113	153,471,557	577,173,696
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	270,809,008	269,924,773	884,235	221,274,323
39	PRINTING & MAILING A BILL	C S11	2,526,898	2,518,957	7,941	2,122,481
40	RECEIPTS PROCESSING	C S12	15,147,278	15,099,678	47,600	12,723,035
41	CUSTOMER SERVICE	C S10	38,268,289	38,148,031	120,258	32,143,648
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44						
45	TOTAL DEMAND	D	1,844,923,883	1,610,763,146	234,160,737	575,301,508
46	TOTAL ENERGY	E	39,691,397	39,691,397	0	29,136,566
47	TOTAL CUSTOMER	C	858,344,719	811,375,188	46,969,531	538,367,840
48	TOTAL REVENUE	R	0	0	0	0
49						
50	TOTAL		2,742,959,998	2,461,829,731	281,130,268	1,142,805,914

CON ED ELECTRIC 2019 ECOS

RATE BASE

			GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
COMMON PLANT						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	4,044,444	0	0	34,352
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		4,044,444	0	0	34,352
6						
7	TRANSMISSION	D D03	25,734,131	4,728	767,629	720
8						
9	SUBSTATION	D D04	9,751,060	2,011	299,034	41,338
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	18,966,018	3,911	581,627	80,403
13	HT - CUSTOMER	C C03	7,038,907	1,401	93	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	440,475	80	1,585	1,129
17	U.G. TRANSFORMERS - DEMAND	D D08	2,586,336	472	9,304	6,631
18	O.H. TRANSFORMERS - CUSTOMER	C C01	218,009	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	1,712,096	362	24	0
20	O.H. LINES DEMAND	D D08	4,955,623	904	17,827	12,706
21	U.G. LINES DEMAND	D D08	14,826,445	2,706	53,336	38,015
22	O.H. LINES CUSTOMER	C C01	651,439	0	0	0
23	U.G. LINES CUSTOMER	C C02	30,597,417	6,470	431	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		22,808,878	4,163	82,051	58,483
26	TOTAL LOW TENSION CUSTOMER		33,178,961	6,832	455	0
27						
28	SERVICE COSTS - O.H.	C S03	2,673,941	0	0	0
29	SERVICE COSTS - U.G.	C S03A	19,820,308	12,485	150	0
30	METERING	C S04	2,755,150	508	416	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	5,452,761	687	280	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	617,062
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		112,694,924	29,987	665,074	755,948
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	30,656,177	1,688	1,155	192,841
39	PRINTING & MAILING A BILL	C S11	296,631	8	4	2,420
40	RECEIPTS PROCESSING	C S12	1,778,130	47	21	14,508
41	CUSTOMER SERVICE	C S10	4,492,292	118	54	36,652
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	77,260,087	14,813	1,730,341	180,944
46	TOTAL ENERGY	E	4,044,444	0	0	34,352
47	TOTAL CUSTOMER	C	108,143,257	23,775	2,629	863,483
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		189,447,788	38,588	1,732,970	1,078,778
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

RATE BASE

			MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
COMMON PLANT						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	269,143	11,468	5,810,554	354,935
4						
5	TOTAL PRODUCTION		269,143	11,468	5,810,554	354,935
6						
7	TRANSMISSION	D D03	20,143,533	1,401,787	203,179,918	79,300,472
8						
9	SUBSTATION	D D04	8,299,646	568,736	79,142,842	32,090,657
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	16,142,987	1,106,204	153,934,494	62,417,003
13	HT - CUSTOMER	C C03	451,149	18,214	11,665,141	634,047
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	236,404	15,853	2,416,644	738,959
17	U.G. TRANSFORMERS - DEMAND	D D08	1,388,094	93,083	14,189,810	4,338,949
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	23,144	5
19	U.G. TRANSFORMERS - CUSTOMER	C C02	116,582	4,707	3,003,071	163,843
20	O.H. LINES DEMAND	D D08	2,659,697	178,354	27,188,794	8,313,768
21	U.G. LINES DEMAND	D D08	7,957,395	533,607	81,344,593	24,873,486
22	O.H. LINES CUSTOMER	C C01	0	0	69,158	15
23	U.G. LINES CUSTOMER	C C02	2,083,482	84,116	53,668,850	2,928,090
24						
25	TOTAL LOW TENSION DEMAND		12,241,590	820,896	125,139,841	38,265,163
26	TOTAL LOW TENSION CUSTOMER		2,200,064	88,822	56,764,223	3,091,953
27						
28	SERVICE COSTS - O.H.	C S03	0	0	1,207,182	1,510
29	SERVICE COSTS - U.G.	C S03A	1,809,337	64,366	49,911,533	4,046,692
30	METERING	C S04	246,429	5,431	4,599,993	86,114
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	13,368	20,882
32	SERVICES ON CUSTR. PREMISES	C S06	176,925	6,111	6,047,017	222,443
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35						
36	TOTAL DISTRIBUTION PLANT		33,268,481	2,110,046	409,282,791	108,785,806
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	281,064	4,950	17,227,814	225,313
39	PRINTING & MAILING A BILL	C S11	1,321	14	95,189	564
40	RECEIPTS PROCESSING	C S12	7,921	81	570,601	3,383
41	CUSTOMER SERVICE	C S10	20,011	205	1,441,575	8,547
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44						
45	TOTAL DEMAND	D	56,827,757	3,897,623	561,397,096	212,073,294
46	TOTAL ENERGY	E	269,143	11,468	5,810,554	354,935
47	TOTAL CUSTOMER	C	5,194,220	188,194	149,543,635	8,341,447
48	TOTAL REVENUE	R	0	0	0	0
49						
50	TOTAL		62,291,120	4,097,286	716,751,284	220,769,677

CON ED ELECTRIC 2019 ECOS

RATE BASE

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
COMMON PLANT						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	111,143,326
3	MERCHANT FUNCTION	E U01	24,701	5,235	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		24,701	5,235	0	111,143,326
6						
7	TRANSMISSION	D D03	1,112,744	1,289,747	0	0
8						
9	SUBSTATION	D D04	756,053	1,056,112	162,394	0
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	1,470,539	2,054,159	315,860	0
13	HT - CUSTOMER	C C03	48,010	8,313	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	22,339	30,164	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	131,169	177,114	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	12,406	2,148	0	0
20	O.H. LINES DEMAND	D D08	251,331	339,365	0	0
21	U.G. LINES DEMAND	D D08	751,943	1,015,326	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	221,720	38,391	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		1,156,782	1,561,968	0	0
26	TOTAL LOW TENSION CUSTOMER		234,127	40,539	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	198,655	32,759	4,881	0
30	METERING	C S04	39,646	6,924	407	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	21,892	3,804	93	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		3,169,652	3,708,468	321,241	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	52,633	6,468	347	0
39	PRINTING & MAILING A BILL	C S11	306	19	1	0
40	RECEIPTS PROCESSING	C S12	1,832	115	4	0
41	CUSTOMER SERVICE	C S10	4,629	291	11	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	4,496,118	5,961,986	478,254	111,143,326
46	TOTAL ENERGY	E	24,701	5,235	0	0
47	TOTAL CUSTOMER	C	601,730	99,234	5,744	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		5,122,549	6,066,454	483,998	111,143,326
			=====	=====	=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
PLANT HELD FOR FUTURE USE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	0	0
6						
7	TRANSMISSION	D D03	55,064,204	46,975,515	8,088,689	16,924,190
8						
9	SUBSTATION	D D04	12,214,604	10,406,751	1,807,853	3,946,186
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	0	0	0	0
13	HT - CUSTOMER	C C03	0	0	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	0	0	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	0	0	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	0	0	0	0
20	O.H. LINES DEMAND	D D08	0	0	0	0
21	U.G. LINES DEMAND	D D08	0	0	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	0	0	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		0	0	0	0
26	TOTAL LOW TENSION CUSTOMER		0	0	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	0	0	0	0
30	METERING	C S04	0	0	0	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		0	0	0	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	67,278,808	57,382,266	9,896,542	20,870,377
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	0	0	0	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		67,278,808	57,382,266	9,896,542	20,870,377
			=====	=====	=====	=====

			GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
PLANT HELD FOR FUTURE USE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	0	0
6						
7	TRANSMISSION	D D03	2,322,807	427	69,288	65
8						
9	SUBSTATION	D D04	476,639	98	14,617	2,021
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	0	0	0	0
13	HT - CUSTOMER	C C03	0	0	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	0	0	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	0	0	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	0	0	0	0
20	O.H. LINES DEMAND	D D08	0	0	0	0
21	U.G. LINES DEMAND	D D08	0	0	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	0	0	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		0	0	0	0
26	TOTAL LOW TENSION CUSTOMER		0	0	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	0	0	0	0
30	METERING	C S04	0	0	0	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		0	0	0	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	2,799,446	525	83,905	2,086
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	0	0	0	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		2,799,446	525	83,905	2,086
			=====	=====	=====	=====

			MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
PLANT HELD FOR FUTURE USE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	0	0
6						
7	TRANSMISSION	D D03	1,818,190	126,528	18,339,370	7,157,798
8						
9	SUBSTATION	D D04	405,693	27,800	3,868,562	1,568,616
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	0	0	0	0
13	HT - CUSTOMER	C C03	0	0	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	0	0	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	0	0	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	0	0	0	0
20	O.H. LINES DEMAND	D D08	0	0	0	0
21	U.G. LINES DEMAND	D D08	0	0	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	0	0	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		0	0	0	0
26	TOTAL LOW TENSION CUSTOMER		0	0	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	0	0	0	0
30	METERING	C S04	0	0	0	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		0	0	0	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	2,223,883	154,328	22,207,933	8,726,413
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	0	0	0	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		2,223,883	154,328	22,207,933	8,726,413
			=====	=====	=====	=====

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
PLANT HELD FOR FUTURE USE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	0	0
6						
7	TRANSMISSION	D D03	100,438	116,415	0	0
8						
9	SUBSTATION	D D04	36,956	51,624	7,938	0
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	0	0	0	0
13	HT - CUSTOMER	C C03	0	0	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	0	0	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	0	0	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	0	0	0	0
20	O.H. LINES DEMAND	D D08	0	0	0	0
21	U.G. LINES DEMAND	D D08	0	0	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	0	0	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		0	0	0	0
26	TOTAL LOW TENSION CUSTOMER		0	0	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	0	0	0	0
30	METERING	C S04	0	0	0	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		0	0	0	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	137,395	168,038	7,938	0
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	0	0	0	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		137,395	168,038	7,938	0
			=====	=====	=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
RESERVE FOR DEPRECIATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	35,004,187	35,004,187	0	0
3	MERCHANT FUNCTION	E U01	11,298,295	11,298,295	0	8,293,826
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		46,302,482	46,302,482	0	8,293,826
6						
7	TRANSMISSION	D D03	1,695,503,097	1,446,441,168	249,061,930	521,119,252
8						
9	SUBSTATION	D D04	1,342,315,907	1,143,643,085	198,672,822	433,663,594
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	1,448,559,200	1,234,161,574	214,397,626	467,987,741
13	HT - CUSTOMER	C C03	148,259,836	143,502,566	4,757,270	81,901,996
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	41,860,270	38,014,859	3,845,411	16,195,937
17	U.G. TRANSFORMERS - DEMAND	D D08	381,723,066	346,656,829	35,066,236	147,690,469
18	O.H. TRANSFORMERS - CUSTOMER	C C01	21,662,833	21,622,203	40,630	20,274,275
19	U.G. TRANSFORMERS - CUSTOMER	C C02	90,760,970	87,350,556	3,410,414	43,815,554
20	O.H. LINES DEMAND	D D08	161,154,665	146,350,509	14,804,155	62,351,506
21	U.G. LINES DEMAND	D D08	866,168,409	786,599,557	79,568,852	335,124,676
22	O.H. LINES CUSTOMER	C C01	22,150,192	22,108,647	41,544	20,730,394
23	U.G. LINES CUSTOMER	C C02	642,033,348	617,908,446	24,124,902	309,946,520
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		1,450,906,409	1,317,621,755	133,284,654	561,362,588
26	TOTAL LOW TENSION CUSTOMER		776,607,343	748,989,853	27,617,490	394,766,743
27						
28	SERVICE COSTS - O.H.	C S03	61,053,743	60,792,318	261,424	54,319,332
29	SERVICE COSTS - U.G.	C S03A	494,395,773	456,825,268	37,570,505	132,201,450
30	METERING	C S04	(63,964,692)	(63,417,008)	(547,684)	(47,251,343)
31	INSTALL. ON CUSTR. PREMISES	C S05	2,634,078	2,634,078	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	17,171,480	17,018,067	153,414	13,621,578
33	STREET LIGHTING NYC	C S14	49,024,716	0	49,024,716	0
34	STREET LIGHTING OTHER	C S15	6,902,213	1,241,079	5,661,134	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		4,391,550,099	3,919,369,549	472,180,550	1,658,910,085
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	77,086,734	76,835,033	251,701	62,986,512
39	PRINTING & MAILING A BILL	C S11	719,290	717,030	2,260	604,172
40	RECEIPTS PROCESSING	C S12	4,311,726	4,298,176	13,550	3,621,657
41	CUSTOMER SERVICE	C S10	10,893,203	10,858,971	34,232	9,149,802
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	5,972,288,800	5,176,871,767	795,417,033	1,984,133,176
46	TOTAL ENERGY	E	11,298,295	11,298,295	0	8,293,826
47	TOTAL CUSTOMER	C	1,585,095,443	1,460,295,431	124,800,012	705,921,899
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		7,568,682,538	6,648,465,494	920,217,045	2,698,348,900
			=====	=====	=====	=====

			GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
RESERVE FOR DEPRECIATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	1,151,265	0	0	9,778
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		1,151,265	0	0	9,778
6						
7	TRANSMISSION	D D03	71,522,447	13,141	2,133,459	2,000
8						
9	SUBSTATION	D D04	52,379,957	10,802	1,606,325	222,056
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	56,525,791	11,657	1,733,465	239,632
13	HT - CUSTOMER	C C03	21,827,064	4,345	290	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	2,461,985	449	8,857	6,313
17	U.G. TRANSFORMERS - DEMAND	D D08	22,450,795	4,097	80,763	57,564
18	O.H. TRANSFORMERS - CUSTOMER	C C01	1,218,539	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	14,861,921	3,143	210	0
20	O.H. LINES DEMAND	D D08	9,478,207	1,730	34,096	24,302
21	U.G. LINES DEMAND	D D08	50,943,134	9,297	183,260	130,620
22	O.H. LINES CUSTOMER	C C01	1,245,953	0	0	0
23	U.G. LINES CUSTOMER	C C02	105,131,630	22,232	1,482	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		85,334,120	15,574	306,977	218,799
26	TOTAL LOW TENSION CUSTOMER		122,458,043	25,375	1,692	0
27						
28	SERVICE COSTS - O.H.	C S03	4,457,898	0	0	0
29	SERVICE COSTS - U.G.	C S03A	84,770,030	53,397	643	0
30	METERING	C S04	(5,753,615)	(1,061)	(868)	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	1,552,147	195	80	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	1,241,079
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		371,171,479	109,481	2,042,277	1,699,510
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	8,726,388	481	329	54,893
39	PRINTING & MAILING A BILL	C S11	84,437	2	1	689
40	RECEIPTS PROCESSING	C S12	506,151	13	6	4,130
41	CUSTOMER SERVICE	C S10	1,278,747	34	15	10,433
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	265,762,315	51,173	5,780,226	682,487
46	TOTAL ENERGY	E	1,151,265	0	0	9,778
47	TOTAL CUSTOMER	C	239,907,290	82,781	2,187	1,311,223
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		506,820,871	133,954	5,782,413	2,003,489
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

RATE BASE

			MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
RESERVE FOR DEPRECIATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	76,612	3,264	1,653,995	101,033
4						
5	TOTAL PRODUCTION		76,612	3,264	1,653,995	101,033
6						
7	TRANSMISSION	D D03	55,984,591	3,895,963	564,694,613	220,398,500
8						
9	SUBSTATION	D D04	44,583,370	3,055,092	425,133,120	172,381,994
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	48,112,110	3,296,901	458,782,086	186,025,899
13	HT - CUSTOMER	C C03	1,398,976	56,480	36,172,633	1,966,127
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	1,321,354	88,607	13,507,563	4,130,332
17	U.G. TRANSFORMERS - DEMAND	D D08	12,049,406	808,009	123,175,232	37,664,427
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	129,362	28
19	U.G. TRANSFORMERS - CUSTOMER	C C02	1,011,998	40,857	26,068,285	1,422,246
20	O.H. LINES DEMAND	D D08	5,086,981	341,123	52,001,739	15,901,051
21	U.G. LINES DEMAND	D D08	27,341,325	1,833,453	279,497,112	85,464,410
22	O.H. LINES CUSTOMER	C C01	0	0	132,272	29
23	U.G. LINES CUSTOMER	C C02	7,158,769	289,019	184,404,247	10,060,812
24						
25	TOTAL LOW TENSION DEMAND		45,799,066	3,071,192	468,181,646	143,160,220
26	TOTAL LOW TENSION CUSTOMER		8,170,767	329,876	210,734,166	11,483,114
27						
28	SERVICE COSTS - O.H.	C S03	0	0	2,012,570	2,518
29	SERVICE COSTS - U.G.	C S03A	7,738,402	275,290	213,468,027	17,307,409
30	METERING	C S04	(514,621)	(11,342)	(9,606,222)	(179,832)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	1,028,081	1,605,997
32	SERVICES ON CUSTR. PREMISES	C S06	50,362	1,740	1,721,305	63,319
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35						
36	TOTAL DISTRIBUTION PLANT		110,755,063	7,020,136	1,382,494,291	361,434,771
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	80,006	1,409	4,903,958	64,136
39	PRINTING & MAILING A BILL	C S11	376	4	27,096	161
40	RECEIPTS PROCESSING	C S12	2,255	23	162,424	963
41	CUSTOMER SERVICE	C S10	5,696	58	410,349	2,433
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44						
45	TOTAL DEMAND	D	194,479,136	13,319,148	1,916,791,465	721,966,613
46	TOTAL ENERGY	E	76,612	3,264	1,653,995	101,033
47	TOTAL CUSTOMER	C	16,932,220	653,538	461,034,386	32,316,345
48	TOTAL REVENUE	R	0	0	0	0
49						
50	TOTAL		211,487,968	13,975,950	2,379,479,845	754,383,991

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
RESERVE FOR DEPRECIATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	35,004,187
3	MERCHANT FUNCTION	E U01	7,031	1,490	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		7,031	1,490	0	35,004,187
6						
7	TRANSMISSION	D D03	3,092,630	3,584,571	0	0
8						
9	SUBSTATION	D D04	4,061,305	5,673,135	872,335	0
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	4,382,754	6,122,159	941,379	0
13	HT - CUSTOMER	C C03	148,877	25,778	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	124,863	168,598	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	1,138,622	1,537,447	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	107,695	18,648	0	0
20	O.H. LINES DEMAND	D D08	480,700	649,074	0	0
21	U.G. LINES DEMAND	D D08	2,583,648	3,488,623	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	761,823	131,911	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		4,327,833	5,843,742	0	0
26	TOTAL LOW TENSION CUSTOMER		869,518	150,559	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	849,634	140,109	20,877	0
30	METERING	C S04	(82,793)	(14,460)	(851)	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	6,232	1,083	26	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		10,502,055	12,268,970	961,432	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	14,982	1,841	99	0
39	PRINTING & MAILING A BILL	C S11	87	5	0	0
40	RECEIPTS PROCESSING	C S12	522	33	1	0
41	CUSTOMER SERVICE	C S10	1,318	83	3	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	15,864,522	21,223,607	1,813,714	35,004,187
46	TOTAL ENERGY	E	7,031	1,490	0	0
47	TOTAL CUSTOMER	C	1,808,376	305,031	20,156	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		17,679,929	21,530,128	1,833,870	35,004,187
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

RATE BASE

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
NON-INTEREST BEARING CWIP						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	3,767,510	3,767,510	0	0
3	MERCHANT FUNCTION	E U01	1,111,364	1,111,364	0	815,828
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		4,878,874	4,878,874	0	815,828
6						
7	TRANSMISSION	D D03	150,285,457	128,209,186	22,076,271	46,190,800
8						
9	SUBSTATION	D D04	109,557,242	93,341,948	16,215,294	35,394,788
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	174,157,972	148,381,286	25,776,686	56,265,423
13	HT - CUSTOMER	C C03	18,013,394	17,435,391	578,003	9,950,995
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	7,986,479	7,252,817	733,662	3,090,007
17	U.G. TRANSFORMERS - DEMAND	D D08	73,502,714	66,750,532	6,752,182	28,438,549
18	O.H. TRANSFORMERS - CUSTOMER	C C01	4,133,030	4,125,279	7,752	3,868,109
19	U.G. TRANSFORMERS - CUSTOMER	C C02	17,476,485	16,819,793	656,693	8,436,907
20	O.H. LINES DEMAND	D D08	14,976,271	13,600,505	1,375,766	5,794,390
21	U.G. LINES DEMAND	D D08	109,776,706	99,692,285	10,084,420	42,473,129
22	O.H. LINES CUSTOMER	C C01	2,058,440	2,054,580	3,861	1,926,497
23	U.G. LINES CUSTOMER	C C02	81,370,211	78,312,662	3,057,549	39,282,093
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		206,242,170	187,296,140	18,946,030	79,796,076
26	TOTAL LOW TENSION CUSTOMER		105,038,167	101,312,313	3,725,854	53,513,606
27						
28	SERVICE COSTS - O.H.	C S03	7,340,159	7,308,729	31,430	6,530,517
29	SERVICE COSTS - U.G.	C S03A	60,796,257	56,176,181	4,620,076	16,256,922
30	METERING	C S04	22,306,951	22,115,952	190,999	16,478,362
31	INSTALL. ON CUSTR. PREMISES	C S05	179,235	179,235	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	1,689,084	1,673,994	15,091	1,339,896
33	STREET LIGHTING NYC	C S14	13,014,468	0	13,014,468	0
34	STREET LIGHTING OTHER	C S15	1,832,313	329,466	1,502,847	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		610,610,170	542,208,687	68,401,483	240,131,797
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	7,582,689	7,557,930	24,759	6,195,711
39	PRINTING & MAILING A BILL	C S11	70,753	70,531	222	59,430
40	RECEIPTS PROCESSING	C S12	424,126	422,793	1,333	356,247
41	CUSTOMER SERVICE	C S10	1,071,517	1,068,150	3,367	900,027
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	644,010,350	560,996,070	83,014,281	217,647,088
46	TOTAL ENERGY	E	1,111,364	1,111,364	0	815,828
47	TOTAL CUSTOMER	C	239,359,114	215,650,666	23,708,448	111,581,712
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		884,480,828	777,758,100	106,722,728	330,044,628
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

RATE BASE

			GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
NON-INTEREST BEARING CWIP						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	113,245	0	0	962
4						
5	TOTAL PRODUCTION		113,245	0	0	962
6						
7	TRANSMISSION	D D03	6,339,584	1,165	189,105	177
8						
9	SUBSTATION	D D04	4,275,151	882	131,105	18,124
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	6,796,006	1,401	208,412	28,811
13	HT - CUSTOMER	C C03	2,651,962	528	35	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	469,720	86	1,690	1,204
17	U.G. TRANSFORMERS - DEMAND	D D08	4,323,014	789	15,551	11,084
18	O.H. TRANSFORMERS - CUSTOMER	C C01	232,484	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	2,861,738	605	40	0
20	O.H. LINES DEMAND	D D08	880,820	161	3,169	2,258
21	U.G. LINES DEMAND	D D08	6,456,446	1,178	23,226	16,554
22	O.H. LINES CUSTOMER	C C01	115,788	0	0	0
23	U.G. LINES CUSTOMER	C C02	13,324,203	2,818	188	0
24						
25	TOTAL LOW TENSION DEMAND		12,130,000	2,214	43,636	31,102
26	TOTAL LOW TENSION CUSTOMER		16,534,213	3,423	228	0
27						
28	SERVICE COSTS - O.H.	C S03	535,949	0	0	0
29	SERVICE COSTS - U.G.	C S03A	10,424,241	6,566	79	0
30	METERING	C S04	2,006,507	370	303	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	152,678	19	8	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	329,466
35						
36	TOTAL DISTRIBUTION PLANT		51,231,556	14,522	252,701	389,378
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	858,377	47	32	5,400
39	PRINTING & MAILING A BILL	C S11	8,306	0	0	68
40	RECEIPTS PROCESSING	C S12	49,788	1	1	406
41	CUSTOMER SERVICE	C S10	125,785	3	2	1,026
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44						
45	TOTAL DEMAND	D	29,540,741	5,662	572,258	78,213
46	TOTAL ENERGY	E	113,245	0	0	962
47	TOTAL CUSTOMER	C	33,347,806	10,958	688	336,366
48	TOTAL REVENUE	R	0	0	0	0
49						
50	TOTAL		63,001,791	16,620	572,945	415,541

CON ED ELECTRIC 2019 ECOS

RATE BASE

			MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
NON-INTEREST BEARING CWIP						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	7,536	321	162,696	9,938
4						
5	TOTAL PRODUCTION		7,536	321	162,696	9,938
6						
7	TRANSMISSION	D D03	4,962,344	345,329	50,053,219	19,535,611
8						
9	SUBSTATION	D D04	3,638,809	249,351	34,698,547	14,069,487
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	5,784,443	396,381	55,158,642	22,365,598
13	HT - CUSTOMER	C C03	169,974	6,862	4,394,932	238,882
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	252,100	16,905	2,577,095	788,022
17	U.G. TRANSFORMERS - DEMAND	D D08	2,320,174	155,586	23,718,016	7,252,477
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	24,681	5
19	U.G. TRANSFORMERS - CUSTOMER	C C02	194,865	7,867	5,019,581	273,861
20	O.H. LINES DEMAND	D D08	472,738	31,701	4,832,576	1,477,701
21	U.G. LINES DEMAND	D D08	3,465,193	232,369	35,422,987	10,831,613
22	O.H. LINES CUSTOMER	C C01	0	0	12,292	3
23	U.G. LINES CUSTOMER	C C02	907,290	36,630	23,371,080	1,275,090
24						
25	TOTAL LOW TENSION DEMAND		6,510,205	436,561	66,550,673	20,349,813
26	TOTAL LOW TENSION CUSTOMER		1,102,156	44,497	28,427,633	1,548,959
27						
28	SERVICE COSTS - O.H.	C S03	0	0	241,960	303
29	SERVICE COSTS - U.G.	C S03A	951,598	33,853	26,250,340	2,128,306
30	METERING	C S04	179,468	3,955	3,350,060	62,714
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	69,955	109,279
32	SERVICES ON CUSTR. PREMISES	C S06	4,954	171	169,317	6,228
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35						
36	TOTAL DISTRIBUTION PLANT		14,702,797	922,280	184,613,513	46,810,084
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	7,870	139	482,381	6,309
39	PRINTING & MAILING A BILL	C S11	37	0	2,665	16
40	RECEIPTS PROCESSING	C S12	222	2	15,977	95
41	CUSTOMER SERVICE	C S10	560	6	40,364	239
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44						
45	TOTAL DEMAND	D	20,895,801	1,427,622	206,461,081	76,320,509
46	TOTAL ENERGY	E	7,536	321	162,696	9,938
47	TOTAL CUSTOMER	C	2,416,838	89,485	63,445,585	4,101,331
48	TOTAL REVENUE	R	0	0	0	0
49						
50	TOTAL		23,320,175	1,517,428	270,069,363	80,431,779

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
NON-INTEREST BEARING CWIP						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	3,767,510
3	MERCHANT FUNCTION	E U01	692	147	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		692	147	0	3,767,510
6						
7	TRANSMISSION	D D03	274,124	317,728	0	0
8						
9	SUBSTATION	D D04	331,476	463,030	71,198	0
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	526,932	736,057	113,181	0
13	HT - CUSTOMER	C C03	18,088	3,132	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	23,822	32,167	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	219,247	296,043	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	20,737	3,591	0	0
20	O.H. LINES DEMAND	D D08	44,672	60,319	0	0
21	U.G. LINES DEMAND	D D08	327,447	442,142	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	96,552	16,718	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		615,189	830,671	0	0
26	TOTAL LOW TENSION CUSTOMER		117,289	20,309	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	104,480	17,229	2,567	0
30	METERING	C S04	28,873	5,043	297	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	613	107	3	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,411,465	1,612,548	116,047	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	1,474	181	10	0
39	PRINTING & MAILING A BILL	C S11	9	1	0	0
40	RECEIPTS PROCESSING	C S12	51	3	0	0
41	CUSTOMER SERVICE	C S10	130	8	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	1,747,720	2,347,487	184,379	3,767,510
46	TOTAL ENERGY	E	692	147	0	0
47	TOTAL CUSTOMER	C	271,007	46,013	2,877	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		2,019,419	2,393,646	187,255	3,767,510
			=====	=====	=====	=====

		TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
NET PLANT					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	103,316,583	103,316,583	0
3	MERCHANT FUNCTION	E	29,504,466	29,504,466	0
4					21,658,568
5	TOTAL PRODUCTION		132,821,049	132,821,049	0
6					21,658,568
7	TRANSMISSION	D	3,822,094,080	3,260,645,311	561,448,769
8					1,174,734,987
9	SUBSTATION	D	2,679,981,002	2,283,323,713	396,657,289
10					865,824,646
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	4,945,496,187	4,213,525,658	731,970,529
13	HT - CUSTOMER	C	513,085,940	496,622,356	16,463,584
14					1,597,747,327
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	251,356,228	228,265,884	23,090,344
17	U.G. TRANSFORMERS - DEMAND	D	2,316,863,844	2,104,029,718	212,834,125
18	O.H. TRANSFORMERS - CUSTOMER	C	130,077,712	129,833,742	243,969
19	U.G. TRANSFORMERS - CUSTOMER	C	550,872,683	530,173,214	20,699,469
20	O.H. LINES DEMAND	D	388,685,832	352,979,975	35,705,857
21	U.G. LINES DEMAND	D	3,164,185,928	2,873,514,232	290,671,697
22	O.H. LINES CUSTOMER	C	53,423,621	53,323,421	100,200
23	U.G. LINES CUSTOMER	C	2,345,401,729	2,257,271,437	88,130,293
24					1,132,260,663
25	TOTAL LOW TENSION DEMAND		6,121,091,832	5,558,789,809	562,302,023
26	TOTAL LOW TENSION CUSTOMER		3,079,775,745	2,970,601,814	109,173,931
27					2,368,279,531
28	SERVICE COSTS - O.H.	C	208,433,663	207,541,177	892,486
29	SERVICE COSTS - U.G.	C	1,737,684,856	1,605,633,367	132,051,488
30	METERING	C	882,944,591	875,384,565	7,560,026
31	INSTALL. ON CUSTR. PREMISES	C	3,946,367	3,946,367	0
32	SERVICES ON CUSTR. PREMISES	C	44,841,752	44,441,127	400,625
33	STREET LIGHTING NYC	C	428,789,934	0	428,789,934
34	STREET LIGHTING OTHER	C	60,369,537	10,854,976	49,514,561
35					0
36	TOTAL DISTRIBUTION PLANT		18,026,460,404	15,987,341,216	2,039,119,188
37					7,157,315,744
38	CUSTR. ACCTG. & COLLECTION	C	201,304,963	200,647,670	657,293
39	PRINTING & MAILING A BILL	C	1,878,361	1,872,458	5,903
40	RECEIPTS PROCESSING	C	11,259,678	11,224,295	35,383
41	CUSTOMER SERVICE	C	28,446,604	28,357,211	89,393
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44					23,893,873
45	TOTAL DEMAND	D	17,671,979,684	15,419,601,074	2,252,378,611
46	TOTAL ENERGY	E	29,504,466	29,504,466	0
47	TOTAL CUSTOMER	C	7,202,761,991	6,457,127,383	745,634,608
48	TOTAL REVENUE	R	0	0	0
49					3,390,701,644
50	TOTAL		24,904,246,141	21,906,232,922	2,998,013,219
			=====	=====	=====
					9,418,946,704

		GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
NET PLANT					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	3,006,424	0	25,535
4			-----	-----	-----
5	TOTAL PRODUCTION		3,006,424	0	25,535
6					
7	TRANSMISSION	D	161,229,738	29,624	4,809,358
8					4,508
9	SUBSTATION	D	104,578,430	21,566	3,207,085
10					443,343
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	192,983,542	39,796	5,918,186
13	HT - CUSTOMER	C	75,537,382	15,036	1,002
14					0
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	14,783,354	2,698	53,181
17	U.G. TRANSFORMERS - DEMAND	D	136,264,845	24,869	490,192
18	O.H. TRANSFORMERS - CUSTOMER	C	7,316,899	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	90,204,260	19,076	1,272
20	O.H. LINES DEMAND	D	22,860,305	4,172	82,236
21	U.G. LINES DEMAND	D	186,099,545	33,964	669,465
22	O.H. LINES CUSTOMER	C	3,005,090	0	0
23	U.G. LINES CUSTOMER	C	384,054,674	81,216	5,414
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		360,008,049	65,702	1,295,075
26	TOTAL LOW TENSION CUSTOMER		484,580,923	100,292	6,686
27					0
28	SERVICE COSTS - O.H.	C	15,218,986	0	0
29	SERVICE COSTS - U.G.	C	297,946,715	187,678	2,260
30	METERING	C	79,420,743	14,649	11,985
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	4,053,291	510	208
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,509,749,631	423,663	7,235,403
37					12,596,169
38	CUSTR. ACCTG. & COLLECTION	C	22,788,166	1,255	858
39	PRINTING & MAILING A BILL	C	220,500	6	3
40	RECEIPTS PROCESSING	C	1,321,767	35	16
41	CUSTOMER SERVICE	C	3,339,330	88	40
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	818,799,759	156,688	15,229,704
46	TOTAL ENERGY	E	3,006,424	0	0
47	TOTAL CUSTOMER	C	984,427,802	319,548	23,059
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		1,806,233,985	476,236	15,252,764
			=====	=====	=====

		MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
NET PLANT					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	200,066	4,319,256	263,840
4			-----	-----	-----
5	TOTAL PRODUCTION		200,066	4,319,256	263,840
6					
7	TRANSMISSION	D	126,203,469	1,272,964,904	496,834,128
8					
9	SUBSTATION	D	89,012,268	848,793,253	344,166,724
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	164,258,564	1,566,318,490	635,107,197
13	HT - CUSTOMER	C	4,841,466	125,183,394	6,804,216
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	7,934,268	81,108,176	24,801,195
17	U.G. TRANSFORMERS - DEMAND	D	73,133,732	747,610,680	228,603,813
18	O.H. TRANSFORMERS - CUSTOMER	C	0	776,770	168
19	U.G. TRANSFORMERS - CUSTOMER	C	6,142,313	158,221,162	8,632,303
20	O.H. LINES DEMAND	D	12,269,191	125,421,992	38,351,439
21	U.G. LINES DEMAND	D	99,880,157	1,021,026,419	312,208,665
22	O.H. LINES CUSTOMER	C	0	319,024	69
23	U.G. LINES CUSTOMER	C	26,151,583	673,644,199	36,752,991
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		193,217,348	1,975,167,267	603,965,112
26	TOTAL LOW TENSION CUSTOMER		32,293,896	832,961,156	45,385,531
27					
28	SERVICE COSTS - O.H.	C	0	6,870,789	8,595
29	SERVICE COSTS - U.G.	C	27,198,664	750,289,907	60,831,472
30	METERING	C	7,103,630	132,600,687	2,482,335
31	INSTALL. ON CUSTR. PREMISES	C	0	1,540,267	2,406,100
32	SERVICES ON CUSTR. PREMISES	C	131,516	4,495,030	165,352
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		429,045,085	5,395,426,986	1,357,155,912
37					
38	CUSTR. ACCTG. & COLLECTION	C	208,928	12,806,237	167,486
39	PRINTING & MAILING A BILL	C	982	70,758	420
40	RECEIPTS PROCESSING	C	5,888	424,155	2,515
41	CUSTOMER SERVICE	C	14,875	1,071,590	6,353
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	572,691,649	5,663,243,913	2,080,073,162
46	TOTAL ENERGY	E	200,066	4,319,256	263,840
47	TOTAL CUSTOMER	C	71,799,846	1,868,313,970	118,260,375
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		644,691,561	7,535,877,138	2,198,597,377
			=====	=====	=====

		MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
NET PLANT					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	103,316,583
3	MERCHANT FUNCTION	E	18,361	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		18,361	0	103,316,583
6					
7	TRANSMISSION	D	6,971,573	0	0
8					
9	SUBSTATION	D	8,108,538	1,741,647	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	14,963,070	3,213,943	0
13	HT - CUSTOMER	C	515,220	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	749,757	0	0
17	U.G. TRANSFORMERS - DEMAND	D	6,910,852	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	653,654	0	0
20	O.H. LINES DEMAND	D	1,159,391	0	0
21	U.G. LINES DEMAND	D	9,438,284	0	0
22	O.H. LINES CUSTOMER	C	0	0	0
23	U.G. LINES CUSTOMER	C	2,783,005	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		18,258,284	0	0
26	TOTAL LOW TENSION CUSTOMER		3,436,659	0	0
27					
28	SERVICE COSTS - O.H.	C	0	0	0
29	SERVICE COSTS - U.G.	C	2,986,265	73,377	0
30	METERING	C	1,142,843	11,742	0
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	16,273	69	0
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		41,318,615	3,299,131	0
37					
38	CUSTR. ACCTG. & COLLECTION	C	39,124	258	0
39	PRINTING & MAILING A BILL	C	227	1	0
40	RECEIPTS PROCESSING	C	1,362	3	0
41	CUSTOMER SERVICE	C	3,441	8	0
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	48,301,465	4,955,590	103,316,583
46	TOTAL ENERGY	E	18,361	0	0
47	TOTAL CUSTOMER	C	8,141,415	85,457	0
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		56,461,241	5,041,047	103,316,583
			=====	=====	=====

CON ED ELECTRIC 2019 ECOS

RATE BASE

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYP (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
RATE BASE ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	(4,655,567)	(4,655,567)	0	0
3	MERCHANT FUNCTION	E U01	(404,543)	(404,543)	0	(296,966)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(5,060,110)	(5,060,110)	0	(296,966)
6						
7	TRANSMISSION	D D03	(821,068,043)	(700,456,767)	(120,611,276)	(252,358,350)
8						
9	SUBSTATION	D D04	(633,930,480)	(540,104,015)	(93,826,466)	(204,804,673)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(1,041,297,988)	(887,178,075)	(154,119,912)	(336,413,378)
13	HT - CUSTOMER	C C03	(108,135,009)	(104,665,240)	(3,469,769)	(59,736,159)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(49,483,471)	(44,937,769)	(4,545,701)	(19,145,390)
17	U.G. TRANSFORMERS - DEMAND	D D08	(459,597,177)	(417,377,189)	(42,219,988)	(177,820,333)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	(25,607,865)	(25,559,836)	(48,029)	(23,966,436)
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(109,276,827)	(105,170,665)	(4,106,162)	(52,754,226)
20	O.H. LINES DEMAND	D D08	(83,042,117)	(75,413,617)	(7,628,500)	(32,129,390)
21	U.G. LINES DEMAND	D D08	(670,409,667)	(608,823,805)	(61,585,861)	(259,384,687)
22	O.H. LINES CUSTOMER	C C01	(11,413,873)	(11,392,465)	(21,407)	(10,682,259)
23	U.G. LINES CUSTOMER	C C02	(496,930,341)	(478,257,797)	(18,672,544)	(239,896,931)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(1,262,532,431)	(1,146,552,381)	(115,980,051)	(488,479,800)
26	TOTAL LOW TENSION CUSTOMER		(643,228,906)	(620,380,764)	(22,848,142)	(327,299,852)
27						
28	SERVICE COSTS - O.H.	C S03	(41,742,556)	(41,563,819)	(178,736)	(37,138,227)
29	SERVICE COSTS - U.G.	C S03A	(378,310,685)	(349,561,807)	(28,748,877)	(101,160,292)
30	METERING	C S04	(133,224,708)	(132,084,000)	(1,140,708)	(98,414,393)
31	INSTALL. ON CUSTR. PREMISES	C S05	(1,124,142)	(1,124,142)	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(622,000)	(616,443)	(5,557)	(493,412)
33	STREET LIGHTING NYC	C S14	(79,080,126)	0	(79,080,126)	0
34	STREET LIGHTING OTHER	C S15	(11,133,728)	(2,001,943)	(9,131,786)	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(3,700,432,279)	(3,285,728,614)	(414,703,665)	(1,449,135,513)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(2,792,300)	(2,783,183)	(9,117)	(2,281,550)
39	PRINTING & MAILING A BILL	C S11	(26,055)	(25,973)	(82)	(21,885)
40	RECEIPTS PROCESSING	C S12	(156,183)	(155,692)	(491)	(131,187)
41	CUSTOMER SERVICE	C S10	39,956,534	39,830,971	125,563	33,561,698
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(3,763,484,509)	(3,278,946,805)	(484,537,704)	(1,282,056,202)
46	TOTAL ENERGY	E	(404,543)	(404,543)	0	(296,966)
47	TOTAL CUSTOMER	C	(1,359,619,863)	(1,215,132,035)	(144,487,829)	(593,115,258)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(5,123,508,916)	(4,494,483,383)	(629,025,533)	(1,875,468,426)
			=====	=====	=====	=====

			GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
RATE BASE ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	(41,222)	0	0	(350)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(41,222)	0	0	(350)
6						
7	TRANSMISSION	D D03	(34,635,617)	(6,364)	(1,033,154)	(968)
8						
9	SUBSTATION	D D04	(24,737,285)	(5,101)	(758,613)	(104,870)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(40,633,612)	(8,379)	(1,246,103)	(172,260)
13	HT - CUSTOMER	C C03	(15,919,819)	(3,169)	(211)	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(2,910,338)	(531)	(10,470)	(7,462)
17	U.G. TRANSFORMERS - DEMAND	D D08	(27,030,910)	(4,933)	(97,240)	(69,308)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	(1,440,448)	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(17,893,854)	(3,784)	(252)	0
20	O.H. LINES DEMAND	D D08	(4,884,068)	(891)	(17,570)	(12,523)
21	U.G. LINES DEMAND	D D08	(39,429,710)	(7,196)	(141,842)	(101,099)
22	O.H. LINES CUSTOMER	C C01	(642,033)	0	0	0
23	U.G. LINES CUSTOMER	C C02	(81,371,314)	(17,208)	(1,147)	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(74,255,027)	(13,552)	(267,121)	(190,392)
26	TOTAL LOW TENSION CUSTOMER		(101,347,648)	(20,992)	(1,399)	0
27						
28	SERVICE COSTS - O.H.	C S03	(3,047,873)	0	0	0
29	SERVICE COSTS - U.G.	C S03A	(64,865,862)	(40,859)	(492)	0
30	METERING	C S04	(11,983,544)	(2,210)	(1,808)	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(56,223)	(7)	(3)	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	(2,001,943)
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(312,109,609)	(89,168)	(1,517,138)	(2,364,594)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(316,095)	(17)	(12)	(1,988)
39	PRINTING & MAILING A BILL	C S11	(3,059)	(0)	(0)	(25)
40	RECEIPTS PROCESSING	C S12	(18,334)	(0)	(0)	(150)
41	CUSTOMER SERVICE	C S10	4,690,474	124	56	38,269
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(174,261,541)	(33,396)	(3,304,991)	(468,490)
46	TOTAL ENERGY	E	(41,222)	0	0	(350)
47	TOTAL CUSTOMER	C	(192,867,983)	(67,131)	(3,870)	(1,965,836)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(367,170,746)	(100,528)	(3,308,861)	(2,434,676)
			=====	=====	=====	=====

			MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
RATE BASE ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	(2,743)	(117)	(59,222)	(3,618)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(2,743)	(117)	(59,222)	(3,618)
6						
7	TRANSMISSION	D D03	(27,111,220)	(1,886,667)	(273,460,250)	(106,730,660)
8						
9	SUBSTATION	D D04	(21,055,220)	(1,442,817)	(200,776,018)	(81,410,195)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(34,585,430)	(2,369,980)	(329,795,885)	(133,724,872)
13	HT - CUSTOMER	C C03	(1,020,359)	(41,195)	(26,382,924)	(1,434,017)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(1,561,987)	(104,744)	(15,967,434)	(4,882,510)
17	U.G. TRANSFORMERS - DEMAND	D D08	(14,507,567)	(972,848)	(148,303,820)	(45,348,227)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	(152,920)	(33)
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(1,218,453)	(49,192)	(31,386,393)	(1,712,393)
20	O.H. LINES DEMAND	D D08	(2,621,293)	(175,779)	(26,796,212)	(8,193,725)
21	U.G. LINES DEMAND	D D08	(21,162,038)	(1,419,083)	(216,329,254)	(66,148,991)
22	O.H. LINES CUSTOMER	C C01	0	0	(68,159)	(15)
23	U.G. LINES CUSTOMER	C C02	(5,540,848)	(223,699)	(142,727,891)	(7,787,014)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(39,852,885)	(2,672,453)	(407,396,719)	(124,573,452)
26	TOTAL LOW TENSION CUSTOMER		(6,759,301)	(272,891)	(174,335,362)	(9,499,455)
27						
28	SERVICE COSTS - O.H.	C S03	0	0	(1,375,998)	(1,721)
29	SERVICE COSTS - U.G.	C S03A	(5,921,410)	(210,651)	(163,345,320)	(13,243,596)
30	METERING	C S04	(1,071,844)	(23,622)	(20,007,697)	(374,552)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	(438,753)	(685,390)
32	SERVICES ON CUSTR. PREMISES	C S06	(1,824)	(63)	(62,351)	(2,294)
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(89,213,054)	(5,590,854)	(1,123,141,009)	(283,539,349)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(2,898)	(51)	(177,635)	(2,323)
39	PRINTING & MAILING A BILL	C S11	(14)	(0)	(981)	(6)
40	RECEIPTS PROCESSING	C S12	(82)	(1)	(5,883)	(35)
41	CUSTOMER SERVICE	C S10	20,893	214	1,505,172	8,924
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(122,604,755)	(8,371,917)	(1,211,428,872)	(446,439,181)
46	TOTAL ENERGY	E	(2,743)	(117)	(59,222)	(3,618)
47	TOTAL CUSTOMER	C	(14,756,839)	(548,260)	(384,627,733)	(25,234,464)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(137,364,338)	(8,920,294)	(1,596,115,828)	(471,677,262)
			=====	=====	=====	=====

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
RATE BASE ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	(4,655,567)
3	MERCHANT FUNCTION	E U01	(252)	(53)	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(252)	(53)	0	(4,655,567)
6						
7	TRANSMISSION	D D03	(1,497,644)	(1,735,872)	0	0
8						
9	SUBSTATION	D D04	(1,918,017)	(2,679,230)	(411,974)	0
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(3,150,546)	(4,400,919)	(676,711)	0
13	HT - CUSTOMER	C C03	(108,585)	(18,802)	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(147,602)	(199,302)	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	(1,370,908)	(1,851,096)	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(129,666)	(22,452)	0	0
20	O.H. LINES DEMAND	D D08	(247,702)	(334,465)	0	0
21	U.G. LINES DEMAND	D D08	(1,999,730)	(2,700,175)	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	(589,647)	(102,098)	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(3,765,942)	(5,085,038)	0	0
26	TOTAL LOW TENSION CUSTOMER		(719,313)	(124,550)	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	(650,139)	(107,211)	(15,975)	0
30	METERING	C S04	(172,440)	(30,118)	(1,772)	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(226)	(39)	(1)	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(8,567,190)	(9,766,677)	(694,459)	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(543)	(67)	(4)	0
39	PRINTING & MAILING A BILL	C S11	(3)	(0)	(0)	0
40	RECEIPTS PROCESSING	C S12	(19)	(1)	(0)	0
41	CUSTOMER SERVICE	C S10	4,833	303	11	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(10,332,149)	(13,901,059)	(1,088,685)	(4,655,567)
46	TOTAL ENERGY	E	(252)	(53)	0	0
47	TOTAL CUSTOMER	C	(1,646,434)	(280,485)	(17,740)	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(11,978,835)	(14,181,598)	(1,106,425)	(4,655,567)
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

RATE BASE

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
WORKING CAPITAL						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	3,245,484	3,245,484	0	0
3	MERCHANT FUNCTION	E U01	4,601,073	4,601,073	0	3,377,545
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		7,846,557	7,846,557	0	3,377,545
6						
7	TRANSMISSION	D D03	138,629,415	118,265,366	20,364,050	42,608,272
8						
9	SUBSTATION	D D04	87,250,190	74,336,508	12,913,683	28,188,023
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	164,151,107	139,855,512	24,295,595	53,032,493
13	HT - CUSTOMER	C C03	16,801,451	16,262,337	539,115	9,281,491
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	6,533,488	5,933,302	600,186	2,527,837
17	U.G. TRANSFORMERS - DEMAND	D D08	58,313,668	52,956,798	5,356,870	22,561,835
18	O.H. TRANSFORMERS - CUSTOMER	C C01	3,381,103	3,374,761	6,341	3,164,379
19	U.G. TRANSFORMERS - CUSTOMER	C C02	13,865,039	13,344,049	520,990	6,693,454
20	O.H. LINES DEMAND	D D08	17,111,867	15,539,919	1,571,948	6,620,663
21	U.G. LINES DEMAND	D D08	99,570,981	90,424,089	9,146,892	38,524,486
22	O.H. LINES CUSTOMER	C C01	2,351,971	2,347,559	4,411	2,201,213
23	U.G. LINES CUSTOMER	C C02	73,805,382	71,032,088	2,773,295	35,630,114
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		181,530,003	164,854,107	16,675,896	70,234,821
26	TOTAL LOW TENSION CUSTOMER		93,403,494	90,098,457	3,305,037	47,689,159
27						
28	SERVICE COSTS - O.H.	C S03	5,284,188	5,261,562	22,626	4,701,326
29	SERVICE COSTS - U.G.	C S03A	27,318,110	25,242,131	2,075,979	7,304,864
30	METERING	C S04	10,211,839	10,124,402	87,437	7,543,585
31	INSTALL. ON CUSTR. PREMISES	C S05	128,263	128,263	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	5,658,304	5,607,752	50,552	4,488,549
33	STREET LIGHTING NYC	C S14	11,636,370	0	11,636,370	0
34	STREET LIGHTING OTHER	C S15	1,638,290	294,579	1,343,711	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		517,761,419	457,729,103	60,032,317	204,276,289
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	29,509,397	29,413,044	96,353	24,111,723
39	PRINTING & MAILING A BILL	C S11	2,537,025	2,529,053	7,973	2,130,987
40	RECEIPTS PROCESSING	C S12	1,808,086	1,802,404	5,682	1,518,711
41	CUSTOMER SERVICE	C S10	12,014,113	11,976,359	37,754	10,091,316
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	574,806,199	500,556,976	74,249,223	194,063,609
46	TOTAL ENERGY	E	4,601,073	4,601,073	0	3,377,545
47	TOTAL CUSTOMER	C	217,948,930	198,740,343	19,208,588	118,861,713
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		797,356,203	703,898,392	93,457,811	316,302,867
			=====	=====	=====	=====

			GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
WORKING CAPITAL						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	468,837	0	0	3,982
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		468,837	0	0	3,982
6						
7	TRANSMISSION	D D03	5,847,890	1,074	174,438	164
8						
9	SUBSTATION	D D04	3,404,684	702	104,411	14,434
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	6,405,517	1,321	196,437	27,155
13	HT - CUSTOMER	C C03	2,473,538	492	33	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	384,263	70	1,382	985
17	U.G. TRANSFORMERS - DEMAND	D D08	3,429,681	626	12,338	8,794
18	O.H. TRANSFORMERS - CUSTOMER	C C01	190,188	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	2,270,371	480	32	0
20	O.H. LINES DEMAND	D D08	1,006,423	184	3,620	2,580
21	U.G. LINES DEMAND	D D08	5,856,203	1,069	21,067	15,015
22	O.H. LINES CUSTOMER	C C01	132,299	0	0	0
23	U.G. LINES CUSTOMER	C C02	12,085,478	2,556	170	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		10,676,569	1,948	38,407	27,375
26	TOTAL LOW TENSION CUSTOMER		14,678,336	3,036	202	0
27						
28	SERVICE COSTS - O.H.	C S03	385,830	0	0	0
29	SERVICE COSTS - U.G.	C S03A	4,684,015	2,950	36	0
30	METERING	C S04	918,553	169	139	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	511,460	64	26	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	294,579
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		40,733,819	9,982	235,280	349,109
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	3,340,529	184	126	21,013
39	PRINTING & MAILING A BILL	C S11	297,820	8	4	2,430
40	RECEIPTS PROCESSING	C S12	212,250	6	3	1,732
41	CUSTOMER SERVICE	C S10	1,410,330	37	17	11,507
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	26,334,660	5,046	513,693	69,127
46	TOTAL ENERGY	E	468,837	0	0	3,982
47	TOTAL CUSTOMER	C	28,912,661	6,947	584	331,261
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		55,716,158	11,993	514,277	404,370
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

RATE BASE

			MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
WORKING CAPITAL						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	31,199	1,329	673,566	41,144
4						
5	TOTAL PRODUCTION		31,199	1,329	673,566	41,144
6						
7	TRANSMISSION	D D03	4,577,468	318,546	46,171,124	18,020,442
8						
9	SUBSTATION	D D04	2,897,908	198,580	27,633,544	11,204,785
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	5,452,077	373,606	51,989,306	21,080,504
13	HT - CUSTOMER	C C03	158,538	6,401	4,099,241	222,810
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	206,235	13,830	2,108,240	644,656
17	U.G. TRANSFORMERS - DEMAND	D D08	1,840,719	123,435	18,816,782	5,753,781
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	20,191	4
19	U.G. TRANSFORMERS - CUSTOMER	C C02	154,597	6,242	3,982,304	217,268
20	O.H. LINES DEMAND	D D08	540,150	36,221	5,521,694	1,688,419
21	U.G. LINES DEMAND	D D08	3,143,041	210,766	32,129,781	9,824,620
22	O.H. LINES CUSTOMER	C C01	0	0	14,045	3
23	U.G. LINES CUSTOMER	C C02	822,941	33,224	21,198,316	1,156,548
24						
25	TOTAL LOW TENSION DEMAND		5,730,145	384,252	58,576,497	17,911,476
26	TOTAL LOW TENSION CUSTOMER		977,538	39,466	25,214,856	1,373,823
27						
28	SERVICE COSTS - O.H.	C S03	0	0	174,188	218
29	SERVICE COSTS - U.G.	C S03A	427,590	15,211	11,795,293	956,330
30	METERING	C S04	82,158	1,811	1,533,615	28,710
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	50,061	78,202
32	SERVICES ON CUSTR. PREMISES	C S06	16,595	573	567,200	20,865
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35						
36	TOTAL DISTRIBUTION PLANT		12,844,642	821,319	154,000,256	41,672,938
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	30,627	539	1,877,273	24,552
39	PRINTING & MAILING A BILL	C S11	1,327	14	95,570	567
40	RECEIPTS PROCESSING	C S12	945	10	68,111	404
41	CUSTOMER SERVICE	C S10	6,282	64	452,574	2,683
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44						
45	TOTAL DEMAND	D	18,657,598	1,274,983	184,370,471	68,217,207
46	TOTAL ENERGY	E	31,199	1,329	673,566	41,144
47	TOTAL CUSTOMER	C	1,701,601	64,088	45,927,982	2,709,164
48	TOTAL REVENUE	R	0	0	0	0
49						
50	TOTAL		20,390,398	1,340,401	230,972,019	70,967,515

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
WORKING CAPITAL						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	3,245,484
3	MERCHANT FUNCTION	E U01	2,863	607	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		2,863	607	0	3,245,484
6						
7	TRANSMISSION	D D03	252,863	293,085	0	0
8						
9	SUBSTATION	D D04	263,984	368,752	56,702	0
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	496,655	693,765	106,677	0
13	HT - CUSTOMER	C C03	16,871	2,921	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	19,488	26,315	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	173,941	234,867	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	16,452	2,849	0	0
20	O.H. LINES DEMAND	D D08	51,042	68,921	0	0
21	U.G. LINES DEMAND	D D08	297,005	401,037	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	87,576	15,164	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		541,476	731,139	0	0
26	TOTAL LOW TENSION CUSTOMER		104,028	18,013	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	46,947	7,742	1,154	0
30	METERING	C S04	13,218	2,309	136	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	2,053	357	9	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,221,249	1,456,245	107,975	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	5,735	705	38	0
39	PRINTING & MAILING A BILL	C S11	307	19	1	0
40	RECEIPTS PROCESSING	C S12	219	14	1	0
41	CUSTOMER SERVICE	C S10	1,453	91	3	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	1,554,978	2,086,741	163,379	3,245,484
46	TOTAL ENERGY	E	2,863	607	0	0
47	TOTAL CUSTOMER	C	190,831	32,170	1,341	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		1,748,672	2,119,518	164,719	3,245,484
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

RATE BASE

		TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
TOTAL RATE BASE					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	101,906,500	101,906,500	0
3	MERCHANT FUNCTION	E	33,700,996	33,700,996	0
4			-----	-----	-----
5	TOTAL PRODUCTION		135,607,496	135,607,496	0
6					
7	TRANSMISSION	D	3,139,655,453	2,678,453,909	461,201,544
8					
9	SUBSTATION	D	2,133,300,712	1,817,556,206	315,744,506
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	4,068,349,307	3,466,203,095	602,146,212
13	HT - CUSTOMER	C	421,752,382	408,219,452	13,532,930
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	208,406,245	189,261,416	19,144,828
17	U.G. TRANSFORMERS - DEMAND	D	1,915,580,335	1,739,609,327	175,971,008
18	O.H. TRANSFORMERS - CUSTOMER	C	107,850,949	107,648,667	202,282
19	U.G. TRANSFORMERS - CUSTOMER	C	455,460,895	438,346,598	17,114,297
20	O.H. LINES DEMAND	D	322,755,581	293,106,277	29,649,305
21	U.G. LINES DEMAND	D	2,593,347,243	2,355,114,515	238,232,727
22	O.H. LINES CUSTOMER	C	44,361,718	44,278,515	83,203
23	U.G. LINES CUSTOMER	C	1,922,276,771	1,850,045,727	72,231,044
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		5,040,089,403	4,577,091,535	462,997,868
26	TOTAL LOW TENSION CUSTOMER		2,529,950,333	2,440,319,508	89,630,826
27					
28	SERVICE COSTS - O.H.	C	171,975,295	171,238,919	736,376
29	SERVICE COSTS - U.G.	C	1,386,692,282	1,281,313,692	105,378,590
30	METERING	C	759,931,722	753,424,967	6,506,754
31	INSTALL. ON CUSTR. PREMISES	C	2,950,488	2,950,488	0
32	SERVICES ON CUSTR. PREMISES	C	49,878,057	49,432,436	445,621
33	STREET LIGHTING NYC	C	361,346,177	0	361,346,177
34	STREET LIGHTING OTHER	C	50,874,099	9,147,612	41,726,486
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		14,843,789,545	13,159,341,705	1,684,447,840
37					
38	CUSTR. ACCTG. & COLLECTION	C	228,022,060	227,277,531	744,529
39	PRINTING & MAILING A BILL	C	4,389,331	4,375,538	13,793
40	RECEIPTS PROCESSING	C	12,911,581	12,871,007	40,575
41	CUSTOMER SERVICE	C	80,417,251	80,164,540	252,710
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	14,483,301,375	12,641,211,245	1,842,090,129
46	TOTAL ENERGY	E	33,700,996	33,700,996	0
47	TOTAL CUSTOMER	C	6,061,091,058	5,440,735,691	620,355,368
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		20,578,093,428	18,115,647,932	2,462,445,497
			=====	=====	=====

		GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
TOTAL RATE BASE					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	3,434,039	0	29,167
4			-----	-----	-----
5	TOTAL PRODUCTION		3,434,039	0	29,167
6					
7	TRANSMISSION	D	132,442,011	24,334	3,950,643
8					3,703
9	SUBSTATION	D	83,245,828	17,167	2,552,883
10					352,907
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	158,755,447	32,738	4,868,521
13	HT - CUSTOMER	C	62,091,101	12,359	824
14					0
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	12,257,278	2,237	44,094
17	U.G. TRANSFORMERS - DEMAND	D	112,663,616	20,561	405,290
18	O.H. TRANSFORMERS - CUSTOMER	C	6,066,639	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	74,580,778	15,772	1,051
20	O.H. LINES DEMAND	D	18,982,660	3,464	68,287
21	U.G. LINES DEMAND	D	152,526,037	27,836	548,689
22	O.H. LINES CUSTOMER	C	2,495,356	0	0
23	U.G. LINES CUSTOMER	C	314,768,838	66,564	4,438
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		296,429,592	54,099	1,066,361
26	TOTAL LOW TENSION CUSTOMER		397,911,611	82,336	5,489
27					0
28	SERVICE COSTS - O.H.	C	12,556,943	0	0
29	SERVICE COSTS - U.G.	C	237,764,868	149,769	1,804
30	METERING	C	68,355,752	12,608	10,316
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	4,508,528	568	232
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,238,373,842	344,477	5,953,545
37					10,580,684
38	CUSTR. ACCTG. & COLLECTION	C	25,812,600	1,422	972
39	PRINTING & MAILING A BILL	C	515,261	14	6
40	RECEIPTS PROCESSING	C	1,515,683	40	18
41	CUSTOMER SERVICE	C	9,440,133	249	113
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	670,872,879	128,338	12,438,406
46	TOTAL ENERGY	E	3,434,039	0	0
47	TOTAL CUSTOMER	C	820,472,479	259,364	19,774
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		1,494,779,397	387,702	12,458,180
			=====	=====	=====

CON ED ELECTRIC 2019 ECOS

RATE BASE

		MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
TOTAL RATE BASE					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	228,523	9,737	4,933,599
4			-----	-----	-----
5	TOTAL PRODUCTION		228,523	9,737	4,933,599
6					
7	TRANSMISSION	D	103,669,717	7,214,366	1,045,675,778
8					
9	SUBSTATION	D	70,854,956	4,855,363	675,650,778
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	135,125,211	9,259,507	1,288,511,911
13	HT - CUSTOMER	C	3,979,645	160,669	102,899,710
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	6,578,516	441,142	67,248,982
17	U.G. TRANSFORMERS - DEMAND	D	60,466,884	4,054,786	618,123,642
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0	644,041
19	U.G. TRANSFORMERS - CUSTOMER	C	5,078,458	205,031	130,817,073
20	O.H. LINES DEMAND	D	10,188,048	683,190	104,147,475
21	U.G. LINES DEMAND	D	81,861,160	5,489,442	836,826,946
22	O.H. LINES CUSTOMER	C	0	0	264,910
23	U.G. LINES CUSTOMER	C	21,433,676	865,335	552,114,625
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		159,094,608	10,668,559	1,626,347,045
26	TOTAL LOW TENSION CUSTOMER		26,512,133	1,070,366	683,840,649
27					
28	SERVICE COSTS - O.H.	C	0	0	5,668,979
29	SERVICE COSTS - U.G.	C	21,704,843	772,138	598,739,880
30	METERING	C	6,113,944	134,743	114,126,605
31	INSTALL. ON CUSTR. PREMISES	C	0	0	1,151,575
32	SERVICES ON CUSTR. PREMISES	C	146,287	5,053	4,999,879
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		352,676,672	22,071,035	4,426,286,234
37					
38	CUSTR. ACCTG. & COLLECTION	C	236,657	4,168	14,505,875
39	PRINTING & MAILING A BILL	C	2,295	23	165,347
40	RECEIPTS PROCESSING	C	6,752	69	486,382
41	CUSTOMER SERVICE	C	42,051	430	3,029,336
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	468,744,491	31,997,795	4,636,185,512
46	TOTAL ENERGY	E	228,523	9,737	4,933,599
47	TOTAL CUSTOMER	C	58,744,607	2,147,659	1,529,614,218
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		527,717,621	34,155,191	6,170,733,329
			=====	=====	=====

		MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
TOTAL RATE BASE					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	101,906,500
3	MERCHANT FUNCTION	E	20,973	4,445	0
4			-----	-----	-----
5	TOTAL PRODUCTION		20,973	4,445	0
6					
7	TRANSMISSION	D	5,726,792	6,637,746	0
8					
9	SUBSTATION	D	6,454,505	9,016,136	1,386,374
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	12,309,179	17,194,383	2,643,909
13	HT - CUSTOMER	C	423,507	73,331	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	621,644	839,387	0
17	U.G. TRANSFORMERS - DEMAND	D	5,713,884	7,715,286	0
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	540,440	93,578	0
20	O.H. LINES DEMAND	D	962,731	1,299,946	0
21	U.G. LINES DEMAND	D	7,735,559	10,445,093	0
22	O.H. LINES CUSTOMER	C	0	0	0
23	U.G. LINES CUSTOMER	C	2,280,934	394,948	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		15,033,818	20,299,712	0
26	TOTAL LOW TENSION CUSTOMER		2,821,374	488,526	0
27					
28	SERVICE COSTS - O.H.	C	0	0	0
29	SERVICE COSTS - U.G.	C	2,383,074	392,982	58,555
30	METERING	C	983,621	171,797	10,106
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	18,101	3,146	77
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		33,972,673	38,623,876	2,712,647
37					
38	CUSTR. ACCTG. & COLLECTION	C	44,317	5,446	292
39	PRINTING & MAILING A BILL	C	531	33	1
40	RECEIPTS PROCESSING	C	1,562	98	4
41	CUSTOMER SERVICE	C	9,727	611	23
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	39,524,294	53,147,977	4,030,284
46	TOTAL ENERGY	E	20,973	4,445	0
47	TOTAL CUSTOMER	C	6,685,812	1,135,969	69,058
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		46,231,079	54,288,391	4,099,341
			=====	=====	=====

CON ED ELECTRIC 2019 ECOS

OPERATING EXPENSES

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYP (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
OPERATION & MAINTENANCE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	84,087	84,087	0	0
3	MERCHANT FUNCTION	E U01	28,421,434	28,421,434	0	20,863,539
4						
5	TOTAL PRODUCTION		28,505,520	28,505,520	0	20,863,539
6						
7	TRANSMISSION	D D03	272,417,227	232,400,337	40,016,890	83,728,459
8						
9	SUBSTATION	D D04	138,732,532	118,199,077	20,533,455	44,820,484
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	267,196,811	227,649,679	39,547,132	86,323,591
13	HT - CUSTOMER	C C03	26,361,898	25,516,014	845,884	14,562,893
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	4,595,554	4,173,393	422,162	1,778,042
17	U.G. TRANSFORMERS - DEMAND	D D08	29,353,076	26,656,614	2,696,462	11,356,845
18	O.H. TRANSFORMERS - CUSTOMER	C C01	2,378,215	2,373,755	4,461	2,225,775
19	U.G. TRANSFORMERS - CUSTOMER	C C02	6,979,179	6,716,931	262,248	3,369,252
20	O.H. LINES DEMAND	D D08	40,571,434	36,844,420	3,727,015	15,697,281
21	U.G. LINES DEMAND	D D08	139,299,001	126,502,573	12,796,428	53,895,446
22	O.H. LINES CUSTOMER	C C01	5,576,413	5,565,955	10,459	5,218,973
23	U.G. LINES CUSTOMER	C C02	103,253,135	99,373,318	3,879,817	49,846,242
24						
25	TOTAL LOW TENSION DEMAND		213,819,066	194,176,999	19,642,067	82,727,613
26	TOTAL LOW TENSION CUSTOMER		118,186,943	114,029,958	4,156,984	60,660,242
27						
28	SERVICE COSTS - O.H.	C S03	19,632,866	19,548,800	84,065	17,467,302
29	SERVICE COSTS - U.G.	C S03A	64,669,606	59,755,183	4,914,423	17,292,655
30	METERING	C S04	13,158,680	13,046,011	112,668	9,720,445
31	INSTALL. ON CUSTR. PREMISES	C S05	32,329	32,329	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	31,438,364	31,157,487	280,877	24,939,033
33	STREET LIGHTING NYC	C S14	13,818,331	0	13,818,331	0
34	STREET LIGHTING OTHER	C S15	1,945,489	349,816	1,595,673	0
35						
36	TOTAL DISTRIBUTION PLANT		770,260,382	685,262,278	84,998,105	313,693,774
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	179,791,944	179,204,894	587,050	146,905,529
39	PRINTING & MAILING A BILL	C S11	19,819,720	19,757,437	62,283	16,647,677
40	RECEIPTS PROCESSING	C S12	11,384,621	11,348,845	35,776	9,562,572
41	CUSTOMER SERVICE	C S10	86,517,721	86,245,840	271,881	72,671,009
42	UNCOLLECTIBLES	C S09	53,448,089	53,448,089	0	34,248,748
43	REVENUE ITEMS	R R99	0	0	0	0
44						
45	TOTAL DEMAND	D	892,249,723	772,510,179	119,739,544	297,600,147
46	TOTAL ENERGY	E	28,421,434	28,421,434	0	20,863,539
47	TOTAL CUSTOMER	C	640,206,601	613,440,704	26,765,896	424,678,105
48	TOTAL REVENUE	R	0	0	0	0
49						
50	TOTAL		1,560,877,758	1,414,372,318	146,505,440	743,141,791

			GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
OPERATION & MAINTENANCE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	2,896,066	0	0	24,598
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		2,896,066	0	0	24,598
6						
7	TRANSMISSION	D D03	11,491,543	2,111	342,784	321
8						
9	SUBSTATION	D D04	5,413,632	1,116	166,019	22,950
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	10,426,575	2,150	319,750	44,202
13	HT - CUSTOMER	C C03	3,881,043	773	52	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	270,285	49	972	693
17	U.G. TRANSFORMERS - DEMAND	D D08	1,726,382	315	6,210	4,426
18	O.H. TRANSFORMERS - CUSTOMER	C C01	133,775	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	1,142,826	242	16	0
20	O.H. LINES DEMAND	D D08	2,386,183	435	8,584	6,118
21	U.G. LINES DEMAND	D D08	8,192,780	1,495	29,472	21,007
22	O.H. LINES CUSTOMER	C C01	313,674	0	0	0
23	U.G. LINES CUSTOMER	C C02	16,907,487	3,575	238	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		12,575,630	2,295	45,239	32,244
26	TOTAL LOW TENSION CUSTOMER		18,497,763	3,817	254	0
27						
28	SERVICE COSTS - O.H.	C S03	1,433,513	0	0	0
29	SERVICE COSTS - U.G.	C S03A	11,088,372	6,985	84	0
30	METERING	C S04	1,183,621	218	179	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	2,841,745	358	146	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	349,816
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		61,928,262	16,596	365,703	426,262
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	20,352,844	1,121	767	128,028
39	PRINTING & MAILING A BILL	C S11	2,326,625	61	28	18,983
40	RECEIPTS PROCESSING	C S12	1,336,434	35	16	10,904
41	CUSTOMER SERVICE	C S10	10,156,264	268	122	82,864
42	UNCOLLECTIBLES	C S09	2,911,503	600	23,963	15,588
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	39,907,380	7,673	873,791	99,718
46	TOTAL ENERGY	E	2,896,066	0	0	24,598
47	TOTAL CUSTOMER	C	76,009,728	14,236	25,610	606,183
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		118,813,173	21,909	899,401	730,498
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

OPERATING EXPENSES

			MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
OPERATION & MAINTENANCE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	192,722	8,212	4,160,707	254,155
4						
5	TOTAL PRODUCTION		192,722	8,212	4,160,707	254,155
6						
7	TRANSMISSION	D D03	8,995,069	625,966	90,729,731	35,411,524
8						
9	SUBSTATION	D D04	4,607,830	315,753	43,938,833	17,816,216
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	8,874,613	608,136	84,625,544	34,313,770
13	HT - CUSTOMER	C C03	248,750	10,043	6,431,811	349,595
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	145,062	9,728	1,482,904	453,441
17	U.G. TRANSFORMERS - DEMAND	D D08	926,554	62,133	9,471,715	2,896,254
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	14,202	3
19	U.G. TRANSFORMERS - CUSTOMER	C C02	77,819	3,142	2,004,554	109,365
20	O.H. LINES DEMAND	D D08	1,280,671	85,879	13,091,679	4,003,163
21	U.G. LINES DEMAND	D D08	4,397,089	294,860	44,949,305	13,744,564
22	O.H. LINES CUSTOMER	C C01	0	0	33,300	7
23	U.G. LINES CUSTOMER	C C02	1,151,288	46,481	29,656,274	1,618,001
24						
25	TOTAL LOW TENSION DEMAND		6,749,376	452,599	68,995,603	21,097,422
26	TOTAL LOW TENSION CUSTOMER		1,229,107	49,622	31,708,329	1,727,376
27						
28	SERVICE COSTS - O.H.	C S03	0	0	647,176	810
29	SERVICE COSTS - U.G.	C S03A	1,012,224	36,009	27,922,757	2,263,901
30	METERING	C S04	105,867	2,333	1,976,172	36,995
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	12,618	19,711
32	SERVICES ON CUSTR. PREMISES	C S06	92,206	3,185	3,151,447	115,928
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35						
36	TOTAL DISTRIBUTION PLANT		18,312,143	1,161,928	225,471,456	59,925,507
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	186,600	3,286	11,437,663	149,587
39	PRINTING & MAILING A BILL	C S11	10,364	106	746,613	4,427
40	RECEIPTS PROCESSING	C S12	5,953	61	428,861	2,543
41	CUSTOMER SERVICE	C S10	45,241	462	3,259,142	19,323
42	UNCOLLECTIBLES	C S09	973,753	64,710	11,365,033	3,663,956
43	REVENUE ITEMS	R R99	0	0	0	0
44						
45	TOTAL DEMAND	D	29,226,888	2,002,455	288,289,711	108,638,932
46	TOTAL ENERGY	E	192,722	8,212	4,160,707	254,155
47	TOTAL CUSTOMER	C	3,910,065	169,818	99,087,622	8,354,150
48	TOTAL REVENUE	R	0	0	0	0
49						
50	TOTAL		33,329,675	2,180,485	391,538,040	117,247,237

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
OPERATION & MAINTENANCE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	84,087
3	MERCHANT FUNCTION	E U01	17,687	3,748	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		17,687	3,748	0	84,087
6						
7	TRANSMISSION	D D03	496,894	575,935	0	0
8						
9	SUBSTATION	D D04	419,749	586,336	90,158	0
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	808,429	1,129,275	173,644	0
13	HT - CUSTOMER	C C03	26,472	4,584	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	13,708	18,509	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	87,556	118,224	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	8,281	1,434	0	0
20	O.H. LINES DEMAND	D D08	121,018	163,408	0	0
21	U.G. LINES DEMAND	D D08	415,508	561,048	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	122,518	21,214	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		637,790	861,188	0	0
26	TOTAL LOW TENSION CUSTOMER		130,799	22,648	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	111,137	18,327	2,731	0
30	METERING	C S04	17,032	2,975	175	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	11,409	1,983	48	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,743,068	2,040,979	176,598	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	34,943	4,294	230	0
39	PRINTING & MAILING A BILL	C S11	2,397	151	6	0
40	RECEIPTS PROCESSING	C S12	1,377	86	3	0
41	CUSTOMER SERVICE	C S10	10,464	657	24	0
42	UNCOLLECTIBLES	C S09	77,242	87,817	15,176	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	2,362,862	3,152,734	263,802	84,087
46	TOTAL ENERGY	E	17,687	3,748	0	0
47	TOTAL CUSTOMER	C	423,273	143,522	18,394	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		2,803,822	3,300,004	282,196	84,087
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

OPERATING EXPENSES

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYP (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
DEPRECIATION & AMORTIZATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	8,098,889	8,098,889	0	0
3	MERCHANT FUNCTION	E U01	2,551,849	2,551,849	0	1,873,255
4						
5	TOTAL PRODUCTION		10,650,738	10,650,738	0	1,873,255
6						
7	TRANSMISSION	D D03	141,852,647	121,015,118	20,837,528	43,598,944
8						
9	SUBSTATION	D D04	107,086,520	91,236,912	15,849,608	34,596,569
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	207,347,972	176,658,917	30,689,055	66,988,156
13	HT - CUSTOMER	C C03	19,482,600	18,857,454	625,146	10,762,617
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	10,337,638	9,387,991	949,647	3,999,681
17	U.G. TRANSFORMERS - DEMAND	D D08	94,422,607	85,748,661	8,673,946	36,532,556
18	O.H. TRANSFORMERS - CUSTOMER	C C01	5,349,763	5,339,729	10,034	5,006,851
19	U.G. TRANSFORMERS - CUSTOMER	C C02	22,450,536	21,606,940	843,596	10,838,168
20	O.H. LINES DEMAND	D D08	17,474,512	15,869,250	1,605,262	6,760,972
21	U.G. LINES DEMAND	D D08	119,146,350	108,201,205	10,945,144	46,098,289
22	O.H. LINES CUSTOMER	C C01	2,401,816	2,397,311	4,505	2,247,862
23	U.G. LINES CUSTOMER	C C02	88,315,308	84,996,792	3,318,516	42,634,892
24						
25	TOTAL LOW TENSION DEMAND		241,381,107	219,207,108	22,173,999	93,391,498
26	TOTAL LOW TENSION CUSTOMER		118,517,423	114,340,772	4,176,651	60,727,773
27						
28	SERVICE COSTS - O.H.	C S03	9,351,263	9,311,222	40,041	8,319,791
29	SERVICE COSTS - U.G.	C S03A	71,208,329	65,797,011	5,411,318	19,041,110
30	METERING	C S04	42,142,651	41,781,813	360,838	31,131,188
31	INSTALL. ON CUSTR. PREMISES	C S05	105,347	105,347	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	3,878,375	3,843,725	34,650	3,076,589
33	STREET LIGHTING NYC	C S14	13,302,419	0	13,302,419	0
34	STREET LIGHTING OTHER	C S15	1,872,854	336,756	1,536,098	0
35						
36	TOTAL DISTRIBUTION PLANT		728,590,340	650,240,124	78,350,216	293,438,721
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	17,410,921	17,354,071	56,849	14,226,224
39	PRINTING & MAILING A BILL	C S11	162,460	161,949	511	136,459
40	RECEIPTS PROCESSING	C S12	973,853	970,792	3,060	817,993
41	CUSTOMER SERVICE	C S10	2,460,354	2,452,623	7,732	2,066,588
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44						
45	TOTAL DEMAND	D	705,767,135	616,216,944	89,550,191	238,575,167
46	TOTAL ENERGY	E	2,551,849	2,551,849	0	1,873,255
47	TOTAL CUSTOMER	C	300,868,849	275,313,535	25,555,313	150,306,331
48	TOTAL REVENUE	R	0	0	0	0
49						
50	TOTAL		1,009,187,833	894,082,329	115,105,504	390,754,754

			GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
DEPRECIATION & AMORTIZATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	260,026	0	0	2,209
4						
5	TOTAL PRODUCTION		260,026	0	0	2,209
6						
7	TRANSMISSION	D D03	5,983,857	1,099	178,494	167
8						
9	SUBSTATION	D D04	4,178,739	862	128,149	17,715
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	8,091,149	1,669	248,130	34,301
13	HT - CUSTOMER	C C03	2,868,261	571	38	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	608,001	111	2,187	1,559
17	U.G. TRANSFORMERS - DEMAND	D D08	5,553,404	1,014	19,978	14,239
18	O.H. TRANSFORMERS - CUSTOMER	C C01	300,925	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	3,676,229	777	52	0
20	O.H. LINES DEMAND	D D08	1,027,752	188	3,697	2,635
21	U.G. LINES DEMAND	D D08	7,007,515	1,279	25,208	17,967
22	O.H. LINES CUSTOMER	C C01	135,103	0	0	0
23	U.G. LINES CUSTOMER	C C02	14,461,449	3,058	204	0
24						
25	TOTAL LOW TENSION DEMAND		14,196,673	2,591	51,070	36,401
26	TOTAL LOW TENSION CUSTOMER		18,573,705	3,836	256	0
27						
28	SERVICE COSTS - O.H.	C S03	682,792	0	0	0
29	SERVICE COSTS - U.G.	C S03A	12,209,514	7,691	93	0
30	METERING	C S04	3,790,726	699	572	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	350,570	44	18	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	336,756
35						
36	TOTAL DISTRIBUTION PLANT		60,763,390	17,100	300,176	407,457
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	1,970,955	109	74	12,398
39	PRINTING & MAILING A BILL	C S11	19,071	1	0	156
40	RECEIPTS PROCESSING	C S12	114,320	3	1	933
41	CUSTOMER SERVICE	C S10	288,820	8	3	2,356
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44						
45	TOTAL DEMAND	D	32,450,418	6,221	605,842	88,584
46	TOTAL ENERGY	E	260,026	0	0	2,209
47	TOTAL CUSTOMER	C	40,868,733	12,960	1,056	352,599
48	TOTAL REVENUE	R	0	0	0	0
49						
50	TOTAL		73,579,178	19,181	606,898	443,391

			MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
DEPRECIATION & AMORTIZATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	17,304	737	373,574	22,820
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		17,304	737	373,574	22,820
6						
7	TRANSMISSION	D D03	4,683,897	325,952	47,244,635	18,439,430
8						
9	SUBSTATION	D D04	3,556,747	243,727	33,916,030	13,752,193
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	6,886,808	471,921	65,670,450	26,627,902
13	HT - CUSTOMER	C C03	183,837	7,422	4,753,391	258,366
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	326,316	21,882	3,335,772	1,020,010
17	U.G. TRANSFORMERS - DEMAND	D D08	2,980,528	199,868	30,468,493	9,316,632
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	31,947	7
19	U.G. TRANSFORMERS - CUSTOMER	C C02	250,327	10,106	6,448,223	351,805
20	O.H. LINES DEMAND	D D08	551,597	36,989	5,638,714	1,724,201
21	U.G. LINES DEMAND	D D08	3,760,953	252,202	38,446,404	11,756,112
22	O.H. LINES CUSTOMER	C C01	0	0	14,343	3
23	U.G. LINES CUSTOMER	C C02	984,729	39,756	25,365,844	1,383,921
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		7,619,395	510,941	77,889,382	23,816,955
26	TOTAL LOW TENSION CUSTOMER		1,235,056	49,863	31,860,356	1,735,737
27						
28	SERVICE COSTS - O.H.	C S03	0	0	308,254	386
29	SERVICE COSTS - U.G.	C S03A	1,114,570	39,650	30,746,018	2,492,804
30	METERING	C S04	339,054	7,472	6,328,987	118,481
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	41,117	64,230
32	SERVICES ON CUSTR. PREMISES	C S06	11,375	393	388,776	14,301
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		17,390,095	1,087,662	217,986,732	55,129,161
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	18,070	318	1,107,615	14,486
39	PRINTING & MAILING A BILL	C S11	85	1	6,120	36
40	RECEIPTS PROCESSING	C S12	509	5	36,685	217
41	CUSTOMER SERVICE	C S10	1,287	13	92,682	549
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	22,746,847	1,552,542	224,720,498	82,636,480
46	TOTAL ENERGY	E	17,304	737	373,574	22,820
47	TOTAL CUSTOMER	C	2,903,843	105,137	75,670,002	4,699,593
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		25,667,994	1,658,416	300,764,073	87,358,893
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

OPERATING EXPENSES

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
DEPRECIATION & AMORTIZATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	8,098,889
3	MERCHANT FUNCTION	E U01	1,588	337	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		1,588	337	0	8,098,889
6						
7	TRANSMISSION	D D03	258,742	299,900	0	0
8						
9	SUBSTATION	D D04	324,000	452,588	69,593	0
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	627,351	876,331	134,750	0
13	HT - CUSTOMER	C C03	19,564	3,387	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	30,836	41,636	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	281,648	380,301	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	26,639	4,613	0	0
20	O.H. LINES DEMAND	D D08	52,124	70,381	0	0
21	U.G. LINES DEMAND	D D08	355,395	479,880	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	104,793	18,145	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		720,003	972,198	0	0
26	TOTAL LOW TENSION CUSTOMER		131,432	22,758	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	122,374	20,180	3,007	0
30	METERING	C S04	54,548	9,527	560	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	1,407	245	6	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,676,679	1,904,626	138,323	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	3,384	416	22	0
39	PRINTING & MAILING A BILL	C S11	20	1	0	0
40	RECEIPTS PROCESSING	C S12	118	7	0	0
41	CUSTOMER SERVICE	C S10	298	19	1	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	1,930,097	2,601,017	204,342	8,098,889
46	TOTAL ENERGY	E	1,588	337	0	0
47	TOTAL CUSTOMER	C	333,144	56,540	3,597	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		2,264,828	2,657,894	207,939	8,098,889
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

OPERATING EXPENSES

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
PROPERTY TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	2,327,666	2,327,666	0	0
3	MERCHANT FUNCTION	E U01	449,384	449,384	0	329,882
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		2,777,050	2,777,050	0	329,882
6						
7	TRANSMISSION	D D03	247,138,000	210,834,518	36,303,483	75,958,794
8						
9	SUBSTATION	D D04	170,519,593	145,281,414	25,238,179	55,089,967
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	334,407,338	284,912,544	49,494,794	108,037,376
13	HT - CUSTOMER	C C03	34,701,434	33,587,956	1,113,478	19,169,836
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	16,016,490	14,545,167	1,471,323	6,196,856
17	U.G. TRANSFORMERS - DEMAND	D D08	148,554,844	134,908,147	13,646,698	57,476,576
18	O.H. TRANSFORMERS - CUSTOMER	C C01	8,288,589	8,273,043	15,546	7,757,301
19	U.G. TRANSFORMERS - CUSTOMER	C C02	35,321,370	33,994,142	1,327,228	17,051,662
20	O.H. LINES DEMAND	D D08	26,801,492	24,339,426	2,462,066	10,369,625
21	U.G. LINES DEMAND	D D08	213,285,072	193,692,060	19,593,012	82,521,008
22	O.H. LINES CUSTOMER	C C01	3,683,779	3,676,870	6,909	3,447,654
23	U.G. LINES CUSTOMER	C C02	158,094,116	152,153,607	5,940,509	76,321,146
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		404,657,898	367,484,799	37,173,099	156,564,065
26	TOTAL LOW TENSION CUSTOMER		205,387,854	198,097,662	7,290,192	104,577,764
27						
28	SERVICE COSTS - O.H.	C S03	414,624	412,849	1,775	368,890
29	SERVICE COSTS - U.G.	C S03A	1,308,771	1,209,314	99,457	349,965
30	METERING	C S04	346,789	343,820	2,969	256,177
31	INSTALL. ON CUSTR. PREMISES	C S05	365,608	365,608	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	682,986	676,884	6,102	541,791
33	STREET LIGHTING NYC	C S14	25,539,532	0	25,539,532	0
34	STREET LIGHTING OTHER	C S15	3,595,723	646,543	2,949,180	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,011,408,558	887,737,979	123,670,579	389,865,863
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	3,066,084	3,056,072	10,011	2,505,255
39	PRINTING & MAILING A BILL	C S11	28,609	28,519	90	24,031
40	RECEIPTS PROCESSING	C S12	171,497	170,958	539	144,049
41	CUSTOMER SERVICE	C S10	433,271	431,910	1,362	363,928
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	1,159,050,496	1,010,840,941	148,209,555	395,650,202
46	TOTAL ENERGY	E	449,384	449,384	0	329,882
47	TOTAL CUSTOMER	C	276,042,782	239,028,095	37,014,687	128,301,686
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		1,435,542,662	1,250,318,420	185,224,242	524,281,770
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

OPERATING EXPENSES

			GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
PROPERTY TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	45,791	0	0	389
4						
5	TOTAL PRODUCTION		45,791	0	0	389
6						
7	TRANSMISSION	D D03	10,425,174	1,915	310,975	291
8						
9	SUBSTATION	D D04	6,654,029	1,372	204,058	28,209
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	13,049,270	2,691	400,179	55,320
13	HT - CUSTOMER	C C03	5,108,804	1,017	68	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	941,999	172	3,389	2,415
17	U.G. TRANSFORMERS - DEMAND	D D08	8,737,157	1,595	31,431	22,402
18	O.H. TRANSFORMERS - CUSTOMER	C C01	466,235	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	5,783,801	1,223	82	0
20	O.H. LINES DEMAND	D D08	1,576,312	288	5,671	4,042
21	U.G. LINES DEMAND	D D08	12,544,223	2,289	45,126	32,164
22	O.H. LINES CUSTOMER	C C01	207,213	0	0	0
23	U.G. LINES CUSTOMER	C C02	25,887,584	5,474	365	0
24						
25	TOTAL LOW TENSION DEMAND		23,799,692	4,343	85,616	61,023
26	TOTAL LOW TENSION CUSTOMER		32,344,833	6,698	447	0
27						
28	SERVICE COSTS - O.H.	C S03	30,274	0	0	0
29	SERVICE COSTS - U.G.	C S03A	224,404	141	2	0
30	METERING	C S04	31,194	6	5	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	61,736	8	3	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	646,543
35						
36	TOTAL DISTRIBUTION PLANT		74,650,207	14,904	486,319	762,886
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	347,087	19	13	2,183
39	PRINTING & MAILING A BILL	C S11	3,358	0	0	27
40	RECEIPTS PROCESSING	C S12	20,132	1	0	164
41	CUSTOMER SERVICE	C S10	50,861	1	1	415
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44						
45	TOTAL DEMAND	D	53,928,164	10,322	1,000,828	144,843
46	TOTAL ENERGY	E	45,791	0	0	389
47	TOTAL CUSTOMER	C	38,222,685	7,890	538	649,333
48	TOTAL REVENUE	R	0	0	0	0
49						
50	TOTAL		92,196,640	18,213	1,001,365	794,565

CON ED ELECTRIC 2019 ECOS

OPERATING EXPENSES

			MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
PROPERTY TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	3,047	130	65,787	4,019
4						
5	TOTAL PRODUCTION		3,047	130	65,787	4,019
6						
7	TRANSMISSION	D D03	8,160,362	567,879	82,310,376	32,125,476
8						
9	SUBSTATION	D D04	5,663,598	388,100	54,006,308	21,898,353
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	11,106,928	761,106	105,912,203	42,945,035
13	HT - CUSTOMER	C C03	327,442	13,220	8,466,502	460,188
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	505,574	33,903	5,168,236	1,580,339
17	U.G. TRANSFORMERS - DEMAND	D D08	4,689,257	314,452	47,936,001	14,657,833
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	49,496	11
19	U.G. TRANSFORMERS - CUSTOMER	C C02	393,839	15,900	10,144,973	553,494
20	O.H. LINES DEMAND	D D08	846,011	56,732	8,648,364	2,644,490
21	U.G. LINES DEMAND	D D08	6,732,520	451,469	68,823,292	21,044,733
22	O.H. LINES CUSTOMER	C C01	0	0	21,998	5
23	U.G. LINES CUSTOMER	C C02	1,762,773	71,168	45,407,651	2,477,372
24						
25	TOTAL LOW TENSION DEMAND		12,773,363	856,556	130,575,894	39,927,395
26	TOTAL LOW TENSION CUSTOMER		2,156,612	87,068	55,624,118	3,030,881
27						
28	SERVICE COSTS - O.H.	C S03	0	0	13,668	17
29	SERVICE COSTS - U.G.	C S03A	20,485	729	565,095	45,816
30	METERING	C S04	2,790	61	52,081	975
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	142,697	222,911
32	SERVICES ON CUSTR. PREMISES	C S06	2,003	69	68,464	2,518
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35						
36	TOTAL DISTRIBUTION PLANT		26,389,623	1,718,809	301,420,722	86,635,738
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	3,182	56	195,052	2,551
39	PRINTING & MAILING A BILL	C S11	15	0	1,078	6
40	RECEIPTS PROCESSING	C S12	90	1	6,460	38
41	CUSTOMER SERVICE	C S10	227	2	16,321	97
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44						
45	TOTAL DEMAND	D	37,704,251	2,573,641	372,804,781	136,896,260
46	TOTAL ENERGY	E	3,047	130	65,787	4,019
47	TOTAL CUSTOMER	C	2,512,845	101,207	65,151,537	3,766,000
48	TOTAL REVENUE	R	0	0	0	0
49						
50	TOTAL		40,220,144	2,674,978	438,022,104	140,666,278

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
PROPERTY TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	2,327,666
3	MERCHANT FUNCTION	E U01	280	59	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		280	59	0	2,327,666
6						
7	TRANSMISSION	D D03	450,784	522,490	0	0
8						
9	SUBSTATION	D D04	515,923	720,680	110,816	0
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	1,011,781	1,413,332	217,322	0
13	HT - CUSTOMER	C C03	34,846	6,034	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	47,775	64,509	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	443,116	598,327	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	41,912	7,257	0	0
20	O.H. LINES DEMAND	D D08	79,945	107,947	0	0
21	U.G. LINES DEMAND	D D08	636,197	859,037	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	187,591	32,482	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		1,207,033	1,629,820	0	0
26	TOTAL LOW TENSION CUSTOMER		229,503	39,739	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	2,249	371	55	0
30	METERING	C S04	449	78	5	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	248	43	1	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		2,486,109	3,089,417	217,383	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	596	73	4	0
39	PRINTING & MAILING A BILL	C S11	3	0	0	0
40	RECEIPTS PROCESSING	C S12	21	1	0	0
41	CUSTOMER SERVICE	C S10	52	3	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	3,185,522	4,286,322	328,138	2,327,666
46	TOTAL ENERGY	E	280	59	0	0
47	TOTAL CUSTOMER	C	267,967	46,343	65	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		3,453,768	4,332,725	328,203	2,327,666
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

OPERATING EXPENSES

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
PAYROLL & MISC. TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	36,462	36,462	0	0
3	MERCHANT FUNCTION	E U01	719,167	719,167	0	527,925
4						
5	TOTAL PRODUCTION		755,629	755,629	0	527,925
6						
7	TRANSMISSION	D D03	12,242,322	10,443,979	1,798,343	3,762,724
8						
9	SUBSTATION	D D04	5,407,924	4,607,511	800,413	1,747,145
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	10,424,255	8,881,387	1,542,868	3,367,776
13	HT - CUSTOMER	C C03	1,034,830	1,001,625	33,205	571,663
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	222,440	202,006	20,434	86,063
17	U.G. TRANSFORMERS - DEMAND	D D08	1,602,895	1,455,648	147,247	620,168
18	O.H. TRANSFORMERS - CUSTOMER	C C01	115,114	114,898	216	107,735
19	U.G. TRANSFORMERS - CUSTOMER	C C02	381,115	366,794	14,321	183,986
20	O.H. LINES DEMAND	D D08	1,641,751	1,490,934	150,816	635,201
21	U.G. LINES DEMAND	D D08	5,618,149	5,102,049	516,100	2,173,689
22	O.H. LINES CUSTOMER	C C01	225,653	225,230	423	211,189
23	U.G. LINES CUSTOMER	C C02	4,164,362	4,007,883	156,479	2,010,378
24						
25	TOTAL LOW TENSION DEMAND		9,085,235	8,250,638	834,597	3,515,121
26	TOTAL LOW TENSION CUSTOMER		4,886,244	4,714,805	171,439	2,513,288
27						
28	SERVICE COSTS - O.H.	C S03	727,493	724,378	3,115	647,248
29	SERVICE COSTS - U.G.	C S03A	2,677,411	2,473,948	203,464	715,940
30	METERING	C S04	858,551	851,200	7,351	634,220
31	INSTALL. ON CUSTR. PREMISES	C S05	2,004	2,004	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	1,093,011	1,083,246	9,765	867,050
33	STREET LIGHTING NYC	C S14	586,582	0	586,582	0
34	STREET LIGHTING OTHER	C S15	82,585	14,850	67,736	0
35						
36	TOTAL DISTRIBUTION PLANT		31,458,202	27,998,080	3,460,122	12,832,307
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	4,906,780	4,890,759	16,021	4,009,263
39	PRINTING & MAILING A BILL	C S11	45,785	45,641	144	38,457
40	RECEIPTS PROCESSING	C S12	274,453	273,591	862	230,528
41	CUSTOMER SERVICE	C S10	693,382	691,203	2,179	582,410
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44						
45	TOTAL DEMAND	D	37,196,198	32,219,977	4,976,222	12,392,765
46	TOTAL ENERGY	E	719,167	719,167	0	527,925
47	TOTAL CUSTOMER	C	17,869,113	16,767,249	1,101,864	10,810,068
48	TOTAL REVENUE	R	0	0	0	0
49						
50	TOTAL		55,784,478	49,706,393	6,078,085	23,730,758

			GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
PAYROLL & MISC. TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	73,281	0	0	622
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		73,281	0	0	622
6						
7	TRANSMISSION	D D03	516,425	95	15,405	14
8						
9	SUBSTATION	D D04	211,028	44	6,472	895
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	406,776	84	12,475	1,724
13	HT - CUSTOMER	C C03	152,349	30	2	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	13,083	2	47	34
17	U.G. TRANSFORMERS - DEMAND	D D08	94,273	17	339	242
18	O.H. TRANSFORMERS - CUSTOMER	C C01	6,475	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	62,407	13	1	0
20	O.H. LINES DEMAND	D D08	96,558	18	347	248
21	U.G. LINES DEMAND	D D08	330,428	60	1,189	847
22	O.H. LINES CUSTOMER	C C01	12,693	0	0	0
23	U.G. LINES CUSTOMER	C C02	681,906	144	10	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		534,342	98	1,922	1,370
26	TOTAL LOW TENSION CUSTOMER		763,481	157	10	0
27						
28	SERVICE COSTS - O.H.	C S03	53,119	0	0	0
29	SERVICE COSTS - U.G.	C S03A	459,074	289	3	0
30	METERING	C S04	77,227	14	12	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	98,798	12	5	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	14,850
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		2,545,166	685	14,429	17,944
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	555,458	31	21	3,494
39	PRINTING & MAILING A BILL	C S11	5,375	0	0	44
40	RECEIPTS PROCESSING	C S12	32,218	1	0	263
41	CUSTOMER SERVICE	C S10	81,396	2	1	664
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	1,668,572	320	36,273	4,004
46	TOTAL ENERGY	E	73,281	0	0	622
47	TOTAL CUSTOMER	C	2,278,494	537	55	19,314
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		4,020,348	857	36,328	23,940
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

OPERATING EXPENSES

			MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
PAYROLL & MISC. TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	4,877	208	105,281	6,431
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		4,877	208	105,281	6,431
6						
7	TRANSMISSION	D D03	404,235	28,131	4,077,358	1,591,380
8						
9	SUBSTATION	D D04	179,618	12,308	1,712,777	694,493
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	346,229	23,725	3,301,530	1,338,697
13	HT - CUSTOMER	C C03	9,765	394	252,479	13,723
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	7,022	471	71,777	21,948
17	U.G. TRANSFORMERS - DEMAND	D D08	50,597	3,393	517,226	158,157
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	687	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	4,249	172	109,463	5,972
20	O.H. LINES DEMAND	D D08	51,823	3,475	529,764	161,991
21	U.G. LINES DEMAND	D D08	177,342	11,892	1,812,877	554,340
22	O.H. LINES CUSTOMER	C C01	0	0	1,348	0
23	U.G. LINES CUSTOMER	C C02	46,433	1,875	1,196,084	65,257
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		286,783	19,231	2,931,643	896,436
26	TOTAL LOW TENSION CUSTOMER		50,683	2,046	1,307,583	71,229
27						
28	SERVICE COSTS - O.H.	C S03	0	0	23,981	30
29	SERVICE COSTS - U.G.	C S03A	41,907	1,491	1,156,041	93,729
30	METERING	C S04	6,907	152	128,937	2,414
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	782	1,222
32	SERVICES ON CUSTR. PREMISES	C S06	3,206	111	109,566	4,030
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		745,480	47,151	9,212,543	2,421,510
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	5,093	90	312,150	4,082
39	PRINTING & MAILING A BILL	C S11	24	0	1,725	10
40	RECEIPTS PROCESSING	C S12	144	1	10,339	61
41	CUSTOMER SERVICE	C S10	363	4	26,120	155
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	1,216,864	83,396	12,023,308	4,521,005
46	TOTAL ENERGY	E	4,877	208	105,281	6,431
47	TOTAL CUSTOMER	C	118,091	4,289	3,329,703	190,686
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		1,339,831	87,893	15,458,292	4,718,122
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

OPERATING EXPENSES

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
PAYROLL & MISC. TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	36,462
3	MERCHANT FUNCTION	E U01	448	95	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		448	95	0	36,462
6						
7	TRANSMISSION	D D03	22,330	25,882	0	0
8						
9	SUBSTATION	D D04	16,362	22,856	3,514	0
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	31,540	44,057	6,774	0
13	HT - CUSTOMER	C C03	1,039	180	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	664	896	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	4,781	6,456	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	452	78	0	0
20	O.H. LINES DEMAND	D D08	4,897	6,612	0	0
21	U.G. LINES DEMAND	D D08	16,758	22,628	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	4,941	856	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		27,100	36,592	0	0
26	TOTAL LOW TENSION CUSTOMER		5,394	934	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	4,601	759	113	0
30	METERING	C S04	1,111	194	11	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	397	69	2	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		71,181	82,785	6,901	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	954	117	6	0
39	PRINTING & MAILING A BILL	C S11	6	0	0	0
40	RECEIPTS PROCESSING	C S12	33	2	0	0
41	CUSTOMER SERVICE	C S10	84	5	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	97,332	129,387	10,289	36,462
46	TOTAL ENERGY	E	448	95	0	0
47	TOTAL CUSTOMER	C	13,618	2,261	133	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		111,398	131,743	10,422	36,462
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

OPERATING EXPENSES

		TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
TOTAL OPERATING EXPENSES					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	10,547,104	10,547,104	0
3	MERCHANT FUNCTION	E	32,141,834	32,141,834	0
4					23,594,601
5	TOTAL PRODUCTION		42,688,938	42,688,938	0
6					23,594,601
7	TRANSMISSION	D	673,650,196	574,693,952	98,956,244
8					207,048,921
9	SUBSTATION	D	421,746,570	359,324,915	62,421,656
10					136,254,165
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	819,376,377	698,102,527	121,273,849
13	HT - CUSTOMER	C	81,580,762	78,963,049	2,617,713
14					264,716,899
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	31,172,123	28,308,557	2,863,566
17	U.G. TRANSFORMERS - DEMAND	D	273,933,423	248,769,070	25,164,353
18	O.H. TRANSFORMERS - CUSTOMER	C	16,131,681	16,101,425	30,256
19	U.G. TRANSFORMERS - CUSTOMER	C	65,132,200	62,684,807	2,447,393
20	O.H. LINES DEMAND	D	86,489,189	78,544,030	7,945,159
21	U.G. LINES DEMAND	D	477,348,571	433,497,887	43,850,685
22	O.H. LINES CUSTOMER	C	11,887,662	11,865,365	22,296
23	U.G. LINES CUSTOMER	C	353,826,921	340,531,599	13,295,322
24					170,812,658
25	TOTAL LOW TENSION DEMAND		868,943,306	789,119,544	79,823,762
26	TOTAL LOW TENSION CUSTOMER		446,978,463	431,183,197	15,795,267
27					336,198,296
28	SERVICE COSTS - O.H.	C	30,126,246	29,997,249	128,997
29	SERVICE COSTS - U.G.	C	139,864,118	129,235,456	10,628,662
30	METERING	C	56,506,671	56,022,844	483,826
31	INSTALL. ON CUSTR. PREMISES	C	505,288	505,288	0
32	SERVICES ON CUSTR. PREMISES	C	37,092,737	36,761,343	331,394
33	STREET LIGHTING NYC	C	53,246,864	0	53,246,864
34	STREET LIGHTING OTHER	C	7,496,651	1,347,964	6,148,687
35					0
36	TOTAL DISTRIBUTION PLANT		2,541,717,483	2,251,238,461	290,479,022
37					1,009,830,666
38	CUSTR. ACCTG. & COLLECTION	C	205,175,729	204,505,797	669,932
39	PRINTING & MAILING A BILL	C	20,056,574	19,993,547	63,028
40	RECEIPTS PROCESSING	C	12,804,424	12,764,186	40,238
41	CUSTOMER SERVICE	C	90,104,729	89,821,575	283,153
42	UNCOLLECTIBLES	C	53,448,089	53,448,089	0
43	REVENUE ITEMS	R	0	0	0
44					34,248,748
45	TOTAL DEMAND	D	2,794,263,553	2,431,788,042	362,475,511
46	TOTAL ENERGY	E	32,141,834	32,141,834	0
47	TOTAL CUSTOMER	C	1,234,987,344	1,144,549,583	90,437,761
48	TOTAL REVENUE	R	0	0	0
49					714,096,190
50	TOTAL		4,061,392,731	3,608,479,459	452,913,272
			=====	=====	=====
					1,681,909,073

CON ED ELECTRIC 2019 ECOS

OPERATING EXPENSES

		GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
TOTAL OPERATING EXPENSES					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	3,275,164	0	27,818
4			-----	-----	-----
5	TOTAL PRODUCTION		3,275,164	0	27,818
6					
7	TRANSMISSION	D	28,416,999	5,221	847,657
8					795
9	SUBSTATION	D	16,457,428	3,394	504,697
10					69,769
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	31,973,770	6,594	980,533
13	HT - CUSTOMER	C	12,010,458	2,391	159
14					135,548
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	1,833,368	335	6,595
17	U.G. TRANSFORMERS - DEMAND	D	16,111,217	2,940	57,958
18	O.H. TRANSFORMERS - CUSTOMER	C	907,410	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	10,665,263	2,255	150
20	O.H. LINES DEMAND	D	5,086,806	928	18,299
21	U.G. LINES DEMAND	D	28,074,947	5,124	100,995
22	O.H. LINES CUSTOMER	C	668,683	0	0
23	U.G. LINES CUSTOMER	C	57,938,425	12,252	817
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		51,106,337	9,327	183,847
26	TOTAL LOW TENSION CUSTOMER		70,179,782	14,508	967
27					131,038
28	SERVICE COSTS - O.H.	C	2,199,697	0	0
29	SERVICE COSTS - U.G.	C	23,981,365	15,106	182
30	METERING	C	5,082,767	937	767
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	3,352,850	422	172
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		199,887,026	49,285	1,166,628
37					1,614,550
38	CUSTR. ACCTG. & COLLECTION	C	23,226,345	1,279	875
39	PRINTING & MAILING A BILL	C	2,354,429	62	28
40	RECEIPTS PROCESSING	C	1,503,104	40	18
41	CUSTOMER SERVICE	C	10,577,340	279	127
42	UNCOLLECTIBLES	C	2,911,503	600	23,963
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	127,954,534	24,536	2,516,734
46	TOTAL ENERGY	E	3,275,164	0	0
47	TOTAL CUSTOMER	C	157,379,640	35,624	27,259
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		288,609,339	60,159	2,543,993
			=====	=====	=====

CON ED ELECTRIC 2019 ECOS

OPERATING EXPENSES

		MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
TOTAL OPERATING EXPENSES					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	217,950	9,287	4,705,349
4			-----	-----	-----
5	TOTAL PRODUCTION		217,950	9,287	4,705,349
6					
7	TRANSMISSION	D	22,243,563	1,547,928	224,362,101
8					
9	SUBSTATION	D	14,007,793	959,889	133,573,948
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	27,214,577	1,864,889	259,509,728
13	HT - CUSTOMER	C	769,794	31,079	19,904,183
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	983,974	65,983	10,058,689
17	U.G. TRANSFORMERS - DEMAND	D	8,646,936	579,846	88,393,435
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0	96,332
19	U.G. TRANSFORMERS - CUSTOMER	C	726,234	29,320	18,707,213
20	O.H. LINES DEMAND	D	2,730,103	183,075	27,908,520
21	U.G. LINES DEMAND	D	15,067,904	1,010,423	154,031,878
22	O.H. LINES CUSTOMER	C	0	0	70,988
23	U.G. LINES CUSTOMER	C	3,945,224	159,279	101,625,854
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		27,428,917	1,839,327	280,392,522
26	TOTAL LOW TENSION CUSTOMER		4,671,457	188,599	120,500,386
27					
28	SERVICE COSTS - O.H.	C	0	0	993,079
29	SERVICE COSTS - U.G.	C	2,189,187	77,879	60,389,912
30	METERING	C	454,618	10,019	8,486,176
31	INSTALL. ON CUSTR. PREMISES	C	0	0	197,214
32	SERVICES ON CUSTR. PREMISES	C	108,789	3,758	3,718,253
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		62,837,340	4,015,550	754,091,453
37					
38	CUSTR. ACCTG. & COLLECTION	C	212,946	3,750	13,052,480
39	PRINTING & MAILING A BILL	C	10,488	107	755,536
40	RECEIPTS PROCESSING	C	6,695	68	482,346
41	CUSTOMER SERVICE	C	47,116	482	3,394,265
42	UNCOLLECTIBLES	C	973,753	64,710	11,365,033
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	90,894,850	6,212,033	897,838,298
46	TOTAL ENERGY	E	217,950	9,287	4,705,349
47	TOTAL CUSTOMER	C	9,444,844	380,452	243,238,863
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		100,557,644	6,601,772	1,145,782,510
			=====	=====	=====

		MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
TOTAL OPERATING EXPENSES					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	10,547,104
3	MERCHANT FUNCTION	E	20,002	4,239	0
4			-----	-----	-----
5	TOTAL PRODUCTION		20,002	4,239	0
6					
7	TRANSMISSION	D	1,228,751	1,424,207	0
8					
9	SUBSTATION	D	1,276,034	1,782,461	274,082
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	2,479,101	3,462,995	532,490
13	HT - CUSTOMER	C	81,920	14,185	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	92,982	125,550	0
17	U.G. TRANSFORMERS - DEMAND	D	817,102	1,103,308	0
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	77,285	13,382	0
20	O.H. LINES DEMAND	D	257,984	348,348	0
21	U.G. LINES DEMAND	D	1,423,858	1,922,593	0
22	O.H. LINES CUSTOMER	C	0	0	0
23	U.G. LINES CUSTOMER	C	419,844	72,697	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		2,591,925	3,499,799	0
26	TOTAL LOW TENSION CUSTOMER		497,128	86,079	0
27					
28	SERVICE COSTS - O.H.	C	0	0	0
29	SERVICE COSTS - U.G.	C	240,361	39,637	5,906
30	METERING	C	73,140	12,774	751
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	13,461	2,339	57
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		5,977,037	7,117,807	539,205
37					
38	CUSTR. ACCTG. & COLLECTION	C	39,877	4,901	263
39	PRINTING & MAILING A BILL	C	2,426	152	6
40	RECEIPTS PROCESSING	C	1,549	97	4
41	CUSTOMER SERVICE	C	10,898	684	25
42	UNCOLLECTIBLES	C	77,242	87,817	15,176
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	7,575,812	10,169,461	806,572
46	TOTAL ENERGY	E	20,002	4,239	0
47	TOTAL CUSTOMER	C	1,038,002	248,665	22,188
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		8,633,816	10,422,365	828,760
			=====	=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
OPERATING REVENUES						
1	REVENUES FROM SALES	R R01	6,266,068,635	5,575,400,875	690,667,760	2,429,113,205
2	COMPETITIVE SERVICE REVENUES	R R02	46,548,610	46,548,610	0	36,750,091
3	BPP REVENUES	R R03	36,432,155	36,432,155	0	30,921,082
4	NET MISCELLANEOUS REVENUES	R R04	274,450,265	259,126,732	15,323,533	120,875,264
5	OTHER REVS. - INTERDEPARTMENTAL RENTS	R R06	17,502,110	17,502,110	0	0
6	REVENUE ADJUSTMENT	R R08A	0	0	0	0
7			-----	-----	-----	-----
8	TOTAL OPERATING REVENUES		6,641,001,775	5,935,010,483	705,991,293	2,617,659,642
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

REVENUES

			GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
OPERATING REVENUES						
1	REVENUES FROM SALES	R R01	477,121,907	98,370	3,926,877	2,554,447
2	COMPETITIVE SERVICE REVENUES	R R02	4,038,540	0	0	4,880
3	BPP REVENUES	R R03	4,266,659	159	69	51,391
4	NET MISCELLANEOUS REVENUES	R R04	20,965,281	4,322	172,552	112,245
5	OTHER REVS. - INTERDEPARTMENTAL RENTS	R R06	0	0	0	0
6	REVENUE ADJUSTMENT	R R08A	0	0	0	0
7			-----	-----	-----	-----
8	TOTAL OPERATING REVENUES		506,392,386	102,851	4,099,498	2,722,963
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

REVENUES

			MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
OPERATING REVENUES						
1	REVENUES FROM SALES	R R01	159,573,515	10,604,299	1,862,442,226	600,430,002
2	COMPETITIVE SERVICE REVENUES	R R02	263,319	11,373	4,925,468	527,077
3	BPP REVENUES	R R03	13,596	145	1,112,485	62,468
4	NET MISCELLANEOUS REVENUES	R R04	7,011,842	465,965	81,837,835	26,383,579
5	OTHER REVS. - INTERDEPARTMENTAL RENTS	R R06	0	0	0	0
6	REVENUE ADJUSTMENT	R R08A	0	0	0	0
7						
8	TOTAL OPERATING REVENUES		166,862,272	11,081,782	1,950,318,015	627,403,126

CON ED ELECTRIC 2019 ECOS

REVENUES

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
OPERATING REVENUES						
1	REVENUES FROM SALES	R R01	12,658,059	14,391,012	2,486,956	0
2	COMPETITIVE SERVICE REVENUES	R R02	22,669	5,193	0	0
3	BPP REVENUES	R R03	3,790	297	15	0
4	NET MISCELLANEOUS REVENUES	R R04	556,209	632,357	109,280	0
5	OTHER REVS. - INTERDEPARTMENTAL RENTS	R R06	0	0	0	17,502,110
6	REVENUE ADJUSTMENT	R R08A	0	0	0	0
7			-----	-----	-----	-----
8	TOTAL OPERATING REVENUES		13,240,727	15,028,859	2,596,251	17,502,110
			=====	=====	=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
SIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	(1,825,730)	(1,825,730)	0	0
3	MERCHANT FUNCTION	E U01	(686,157)	(686,157)	0	(503,692)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(2,511,887)	(2,511,887)	0	(503,692)
6						
7	TRANSMISSION	D D03	(26,688,421)	(22,768,010)	(3,920,411)	(8,202,787)
8						
9	SUBSTATION	D D04	(14,260,061)	(12,149,465)	(2,110,596)	(4,607,015)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(25,511,471)	(21,735,582)	(3,775,889)	(8,242,021)
13	HT - CUSTOMER	C C03	(2,603,888)	(2,520,336)	(83,552)	(1,438,445)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(1,034,450)	(939,422)	(95,028)	(400,234)
17	U.G. TRANSFORMERS - DEMAND	D D08	(9,173,753)	(8,331,024)	(842,729)	(3,549,369)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	(535,331)	(534,327)	(1,004)	(501,017)
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(2,181,211)	(2,099,251)	(81,961)	(1,052,997)
20	O.H. LINES DEMAND	D D08	(2,717,247)	(2,467,632)	(249,615)	(1,051,316)
21	U.G. LINES DEMAND	D D08	(14,867,724)	(13,501,929)	(1,365,794)	(5,752,393)
22	O.H. LINES CUSTOMER	C C01	(373,477)	(372,776)	(700)	(349,538)
23	U.G. LINES CUSTOMER	C C02	(11,020,460)	(10,606,358)	(414,102)	(5,320,212)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(27,793,173)	(25,240,008)	(2,553,165)	(10,753,311)
26	TOTAL LOW TENSION CUSTOMER		(14,110,480)	(13,612,712)	(497,768)	(7,223,763)
27						
28	SERVICE COSTS - O.H.	C S03	(1,219,440)	(1,214,219)	(5,221)	(1,084,932)
29	SERVICE COSTS - U.G.	C S03A	(7,290,468)	(6,736,445)	(554,023)	(1,949,471)
30	METERING	C S04	(3,008,052)	(2,982,297)	(25,756)	(2,222,078)
31	INSTALL. ON CUSTR. PREMISES	C S05	(19,232)	(19,232)	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(1,034,952)	(1,025,706)	(9,246)	(820,994)
33	STREET LIGHTING NYC	C S14	(1,802,430)	0	(1,802,430)	0
34	STREET LIGHTING OTHER	C S15	(253,765)	(45,629)	(208,136)	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(84,647,350)	(75,132,165)	(9,515,186)	(33,735,015)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(4,795,296)	(4,779,639)	(15,657)	(3,918,171)
39	PRINTING & MAILING A BILL	C S11	(43,353)	(43,217)	(136)	(36,414)
40	RECEIPTS PROCESSING	C S12	(259,875)	(259,058)	(817)	(218,283)
41	CUSTOMER SERVICE	C S10	(571,063)	(569,268)	(1,795)	(479,667)
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(96,078,857)	(83,718,795)	(12,360,061)	(31,805,134)
46	TOTAL ENERGY	E	(686,157)	(686,157)	0	(503,692)
47	TOTAL CUSTOMER	C	(37,012,293)	(33,807,756)	(3,204,536)	(19,392,218)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(133,777,306)	(118,212,708)	(15,564,598)	(51,701,044)
			=====	=====	=====	=====

			GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
SIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	(69,917)	0	0	(594)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(69,917)	0	0	(594)
6						
7	TRANSMISSION	D D03	(1,125,814)	(207)	(33,582)	(31)
8						
9	SUBSTATION	D D04	(556,457)	(115)	(17,065)	(2,359)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(995,511)	(205)	(30,529)	(4,220)
13	HT - CUSTOMER	C C03	(383,349)	(76)	(5)	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(60,840)	(11)	(219)	(156)
17	U.G. TRANSFORMERS - DEMAND	D D08	(539,548)	(98)	(1,941)	(1,383)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	(30,113)	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(357,169)	(76)	(5)	0
20	O.H. LINES DEMAND	D D08	(159,813)	(29)	(575)	(410)
21	U.G. LINES DEMAND	D D08	(874,436)	(160)	(3,146)	(2,242)
22	O.H. LINES CUSTOMER	C C01	(21,008)	0	0	0
23	U.G. LINES CUSTOMER	C C02	(1,804,577)	(382)	(25)	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(1,634,637)	(298)	(5,880)	(4,191)
26	TOTAL LOW TENSION CUSTOMER		(2,212,867)	(457)	(30)	0
27						
28	SERVICE COSTS - O.H.	C S03	(89,039)	0	0	0
29	SERVICE COSTS - U.G.	C S03A	(1,250,037)	(787)	(9)	0
30	METERING	C S04	(270,574)	(50)	(41)	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(93,550)	(12)	(5)	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	(45,629)
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(6,929,564)	(1,886)	(36,500)	(54,041)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(542,838)	(30)	(20)	(3,415)
39	PRINTING & MAILING A BILL	C S11	(5,089)	(0)	(0)	(42)
40	RECEIPTS PROCESSING	C S12	(30,507)	(1)	(0)	(249)
41	CUSTOMER SERVICE	C S10	(67,037)	(2)	(1)	(547)
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(4,312,419)	(825)	(87,056)	(10,802)
46	TOTAL ENERGY	E	(69,917)	0	0	(594)
47	TOTAL CUSTOMER	C	(4,944,886)	(1,415)	(112)	(49,881)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(9,327,223)	(2,240)	(87,169)	(61,277)
			=====	=====	=====	=====

			MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
SIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	(4,653)	(198)	(100,449)	(6,136)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(4,653)	(198)	(100,449)	(6,136)
6						
7	TRANSMISSION	D D03	(881,237)	(61,325)	(8,888,694)	(3,469,229)
8						
9	SUBSTATION	D D04	(473,630)	(32,456)	(4,516,392)	(1,831,296)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(847,332)	(58,064)	(8,079,895)	(3,276,217)
13	HT - CUSTOMER	C C03	(24,570)	(992)	(635,300)	(34,531)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(32,653)	(2,190)	(333,799)	(102,069)
17	U.G. TRANSFORMERS - DEMAND	D D08	(289,577)	(19,418)	(2,960,207)	(905,170)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	(3,197)	(1)
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(24,321)	(982)	(626,486)	(34,180)
20	O.H. LINES DEMAND	D D08	(85,772)	(5,752)	(876,807)	(268,109)
21	U.G. LINES DEMAND	D D08	(469,312)	(31,471)	(4,797,549)	(1,466,991)
22	O.H. LINES CUSTOMER	C C01	0	0	(2,230)	(0)
23	U.G. LINES CUSTOMER	C C02	(122,880)	(4,961)	(3,165,287)	(172,693)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(877,315)	(58,831)	(8,968,362)	(2,742,339)
26	TOTAL LOW TENSION CUSTOMER		(147,201)	(5,943)	(3,797,199)	(206,874)
27						
28	SERVICE COSTS - O.H.	C S03	0	0	(40,198)	(50)
29	SERVICE COSTS - U.G.	C S03A	(114,112)	(4,059)	(3,147,846)	(255,219)
30	METERING	C S04	(24,201)	(533)	(451,750)	(8,457)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	(7,506)	(11,726)
32	SERVICES ON CUSTR. PREMISES	C S06	(3,035)	(105)	(103,746)	(3,816)
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(2,037,766)	(128,527)	(25,231,801)	(6,539,229)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(4,977)	(88)	(305,058)	(3,990)
39	PRINTING & MAILING A BILL	C S11	(23)	(0)	(1,633)	(10)
40	RECEIPTS PROCESSING	C S12	(136)	(1)	(9,790)	(58)
41	CUSTOMER SERVICE	C S10	(299)	(3)	(21,512)	(128)
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(3,079,514)	(210,676)	(30,453,342)	(11,319,080)
46	TOTAL ENERGY	E	(4,653)	(198)	(100,449)	(6,136)
47	TOTAL CUSTOMER	C	(318,553)	(11,725)	(8,521,537)	(524,859)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(3,402,720)	(222,599)	(39,075,328)	(11,850,075)
			=====	=====	=====	=====

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
SIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	(1,825,730)
3	MERCHANT FUNCTION	E U01	(427)	(90)	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(427)	(90)	0	(1,825,730)
6						
7	TRANSMISSION	D D03	(48,680)	(56,424)	0	0
8						
9	SUBSTATION	D D04	(43,145)	(60,268)	(9,267)	0
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(77,187)	(107,821)	(16,579)	0
13	HT - CUSTOMER	C C03	(2,615)	(453)	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(3,086)	(4,166)	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	(27,364)	(36,949)	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(2,588)	(448)	0	0
20	O.H. LINES DEMAND	D D08	(8,105)	(10,944)	0	0
21	U.G. LINES DEMAND	D D08	(44,348)	(59,882)	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	(13,077)	(2,264)	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(82,903)	(111,941)	0	0
26	TOTAL LOW TENSION CUSTOMER		(15,665)	(2,712)	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	(12,529)	(2,066)	(308)	0
30	METERING	C S04	(3,893)	(680)	(40)	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(376)	(65)	(2)	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(195,168)	(225,739)	(16,929)	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(932)	(115)	(6)	0
39	PRINTING & MAILING A BILL	C S11	(5)	(0)	(0)	0
40	RECEIPTS PROCESSING	C S12	(31)	(2)	(0)	0
41	CUSTOMER SERVICE	C S10	(69)	(4)	(0)	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(251,916)	(336,454)	(25,846)	(1,825,730)
46	TOTAL ENERGY	E	(427)	(90)	0	0
47	TOTAL CUSTOMER	C	(36,115)	(6,098)	(356)	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(288,458)	(342,643)	(26,202)	(1,825,730)
			=====	=====	=====	=====

		TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
STATE INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	(2,511,292)	(2,511,292)	0
3	MERCHANT FUNCTION	E	(2,775,376)	(2,775,376)	0
4					(2,037,341)
5	TOTAL PRODUCTION		(5,286,668)	(5,286,668)	0
6					(2,037,341)
7	TRANSMISSION	D	(70,475,684)	(60,123,117)	(10,352,567)
8					(21,660,966)
9	SUBSTATION	D	(41,673,588)	(35,505,585)	(6,168,004)
10					(13,463,536)
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(78,770,936)	(67,112,246)	(11,658,689)
13	HT - CUSTOMER	C	(7,906,637)	(7,652,934)	(253,703)
14					(25,448,620)
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(3,060,638)	(2,779,478)	(281,159)
17	U.G. TRANSFORMERS - DEMAND	D	(26,979,425)	(24,501,014)	(2,478,412)
18	O.H. TRANSFORMERS - CUSTOMER	C	(1,583,891)	(1,580,920)	(2,971)
19	U.G. TRANSFORMERS - CUSTOMER	C	(6,414,804)	(6,173,763)	(241,041)
20	O.H. LINES DEMAND	D	(8,339,044)	(7,572,994)	(766,050)
21	U.G. LINES DEMAND	D	(45,895,381)	(41,679,292)	(4,216,089)
22	O.H. LINES CUSTOMER	C	(1,146,175)	(1,144,025)	(2,150)
23	U.G. LINES CUSTOMER	C	(34,019,210)	(32,740,912)	(1,278,298)
24					(16,423,034)
25	TOTAL LOW TENSION DEMAND		(84,274,488)	(76,532,778)	(7,741,710)
26	TOTAL LOW TENSION CUSTOMER		(43,164,080)	(41,639,620)	(1,524,460)
27					(32,606,200)
28	SERVICE COSTS - O.H.	C	(3,177,646)	(3,164,040)	(13,606)
29	SERVICE COSTS - U.G.	C	(16,381,635)	(15,136,749)	(1,244,886)
30	METERING	C	(6,680,986)	(6,623,781)	(57,205)
31	INSTALL. ON CUSTR. PREMISES	C	(52,076)	(52,076)	0
32	SERVICES ON CUSTR. PREMISES	C	(3,445,980)	(3,415,193)	(30,787)
33	STREET LIGHTING NYC	C	(5,263,476)	0	(5,263,476)
34	STREET LIGHTING OTHER	C	(741,047)	(133,247)	(607,800)
35					0
36	TOTAL DISTRIBUTION PLANT		(249,858,987)	(221,462,665)	(28,396,322)
37					(99,374,008)
38	CUSTR. ACCTG. & COLLECTION	C	(18,131,719)	(18,072,516)	(59,203)
39	PRINTING & MAILING A BILL	C	(1,347,030)	(1,342,797)	(4,233)
40	RECEIPTS PROCESSING	C	(1,092,162)	(1,088,730)	(3,432)
41	CUSTOMER SERVICE	C	(6,427,870)	(6,407,671)	(20,200)
42	UNCOLLECTIBLES	C	(3,474,126)	(3,474,126)	0
43	REVENUE ITEMS	R	431,665,115	385,775,681	45,889,434
44					170,147,877
45	TOTAL DEMAND	D	(277,705,988)	(241,785,018)	(35,920,970)
46	TOTAL ENERGY	E	(2,775,376)	(2,775,376)	0
47	TOTAL CUSTOMER	C	(117,286,470)	(108,203,479)	(9,082,991)
48	TOTAL REVENUE	R	431,665,115	385,775,681	45,889,434
49					170,147,877
50	TOTAL		33,897,281	33,011,808	885,473
			=====	=====	=====
					9,122,743
					=====

		GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
STATE INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	(282,803)	0	(2,402)
4			-----	-----	-----
5	TOTAL PRODUCTION		(282,803)	0	(2,402)
6					
7	TRANSMISSION	D	(2,972,919)	(546)	(88,680)
8					(83)
9	SUBSTATION	D	(1,626,190)	(335)	(49,870)
10					(6,894)
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(3,073,806)	(634)	(94,264)
13	HT - CUSTOMER	C	(1,164,029)	(232)	(15)
14					0
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(180,009)	(33)	(648)
17	U.G. TRANSFORMERS - DEMAND	D	(1,586,777)	(290)	(5,708)
18	O.H. TRANSFORMERS - CUSTOMER	C	(89,094)	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	(1,050,411)	(222)	(15)
20	O.H. LINES DEMAND	D	(490,455)	(90)	(1,764)
21	U.G. LINES DEMAND	D	(2,699,307)	(493)	(9,710)
22	O.H. LINES CUSTOMER	C	(64,473)	0	0
23	U.G. LINES CUSTOMER	C	(5,570,575)	(1,178)	(79)
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(4,956,549)	(905)	(17,830)
26	TOTAL LOW TENSION CUSTOMER		(6,774,553)	(1,400)	(93)
27					0
28	SERVICE COSTS - O.H.	C	(232,019)	0	0
29	SERVICE COSTS - U.G.	C	(2,808,826)	(1,769)	(21)
30	METERING	C	(600,954)	(111)	(91)
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	(311,486)	(39)	(16)
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(19,922,221)	(5,090)	(112,331)
37					(158,986)
38	CUSTR. ACCTG. & COLLECTION	C	(2,052,551)	(113)	(77)
39	PRINTING & MAILING A BILL	C	(158,127)	(4)	(2)
40	RECEIPTS PROCESSING	C	(128,208)	(3)	(2)
41	CUSTOMER SERVICE	C	(754,564)	(20)	(9)
42	UNCOLLECTIBLES	C	(189,248)	(39)	(1,558)
43	REVENUE ITEMS	R	32,915,505	6,685	266,467
44			-----	-----	-----
45	TOTAL DEMAND	D	(12,629,464)	(2,420)	(250,644)
46	TOTAL ENERGY	E	(282,803)	0	0
47	TOTAL CUSTOMER	C	(15,174,563)	(3,731)	(1,884)
48	TOTAL REVENUE	R	32,915,505	6,685	266,467
49			-----	-----	-----
50	TOTAL		4,828,675	535	13,939
			=====	=====	=====

		MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
STATE INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	(18,820)	(406,296)	(24,818)
4			-----	-----	-----
5	TOTAL PRODUCTION		(18,820)	(406,296)	(24,818)
6					
7	TRANSMISSION	D	(2,327,069)	(23,472,230)	(9,161,136)
8					
9	SUBSTATION	D	(1,384,137)	(13,198,698)	(5,351,778)
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(2,616,280)	(24,948,027)	(10,115,868)
13	HT - CUSTOMER	C	(74,607)	(1,929,072)	(104,853)
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(96,612)	(987,613)	(301,992)
17	U.G. TRANSFORMERS - DEMAND	D	(851,628)	(8,705,780)	(2,662,047)
18	O.H. TRANSFORMERS - CUSTOMER	C	0	(9,458)	(2)
19	U.G. TRANSFORMERS - CUSTOMER	C	(71,526)	(1,842,454)	(100,521)
20	O.H. LINES DEMAND	D	(263,229)	(2,690,861)	(822,809)
21	U.G. LINES DEMAND	D	(1,448,726)	(14,809,622)	(4,528,475)
22	O.H. LINES CUSTOMER	C	0	(6,844)	(1)
23	U.G. LINES CUSTOMER	C	(379,319)	(9,770,967)	(533,089)
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(2,660,194)	(27,193,876)	(8,315,322)
26	TOTAL LOW TENSION CUSTOMER		(450,845)	(11,629,724)	(633,614)
27					
28	SERVICE COSTS - O.H.	C	0	(104,748)	(131)
29	SERVICE COSTS - U.G.	C	(256,409)	(7,073,190)	(573,475)
30	METERING	C	(53,751)	(1,003,351)	(18,783)
31	INSTALL. ON CUSTR. PREMISES	C	0	(20,325)	(31,751)
32	SERVICES ON CUSTR. PREMISES	C	(10,107)	(345,432)	(12,707)
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(6,122,193)	(74,247,745)	(19,806,504)
37					
38	CUSTR. ACCTG. & COLLECTION	C	(18,818)	(1,153,469)	(15,086)
39	PRINTING & MAILING A BILL	C	(704)	(50,743)	(301)
40	RECEIPTS PROCESSING	C	(571)	(41,142)	(244)
41	CUSTOMER SERVICE	C	(3,361)	(242,139)	(1,436)
42	UNCOLLECTIBLES	C	(63,294)	(738,727)	(238,157)
43	REVENUE ITEMS	R	10,846,048	126,770,671	40,781,203
44			-----	-----	-----
45	TOTAL DEMAND	D	(8,987,679)	(88,812,831)	(32,944,104)
46	TOTAL ENERGY	E	(18,820)	(406,296)	(24,818)
47	TOTAL CUSTOMER	C	(932,468)	(24,332,063)	(1,630,536)
48	TOTAL REVENUE	R	10,846,048	126,770,671	40,781,203
49			-----	-----	-----
50	TOTAL		907,080	13,219,480	6,181,744
			=====	=====	=====

		MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
STATE INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	(2,511,292)
3	MERCHANT FUNCTION	E	(1,727)	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		(1,727)	0	(2,511,292)
6					
7	TRANSMISSION	D	(128,549)	0	0
8					
9	SUBSTATION	D	(126,087)	(27,083)	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(238,329)	(51,191)	0
13	HT - CUSTOMER	C	(7,940)	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(9,129)	0	0
17	U.G. TRANSFORMERS - DEMAND	D	(80,476)	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	(7,612)	0	0
20	O.H. LINES DEMAND	D	(24,874)	0	0
21	U.G. LINES DEMAND	D	(136,899)	0	0
22	O.H. LINES CUSTOMER	C	0	0	0
23	U.G. LINES CUSTOMER	C	(40,366)	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(251,378)	0	0
26	TOTAL LOW TENSION CUSTOMER		(47,978)	0	0
27					
28	SERVICE COSTS - O.H.	C	0	0	0
29	SERVICE COSTS - U.G.	C	(28,152)	(692)	0
30	METERING	C	(8,648)	(89)	0
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	(1,251)	(5)	0
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(583,675)	(51,977)	0
37					
38	CUSTR. ACCTG. & COLLECTION	C	(3,524)	(23)	0
39	PRINTING & MAILING A BILL	C	(163)	(0)	0
40	RECEIPTS PROCESSING	C	(132)	(0)	0
41	CUSTOMER SERVICE	C	(777)	(2)	0
42	UNCOLLECTIBLES	C	(5,021)	(986)	0
43	REVENUE ITEMS	R	860,647	168,756	1,137,637
44			-----	-----	-----
45	TOTAL DEMAND	D	(744,343)	(78,274)	(2,511,292)
46	TOTAL ENERGY	E	(1,727)	0	0
47	TOTAL CUSTOMER	C	(103,585)	(1,798)	0
48	TOTAL REVENUE	R	860,647	168,756	1,137,637
49			-----	-----	-----
50	TOTAL		10,991	88,685	(1,373,655)
			=====	=====	=====

CON ED ELECTRIC 2019 ECOS

INCOME TAXES

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
FIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	(6,237,445)	(6,237,445)	0	0
3	MERCHANT FUNCTION	E U01	(2,356,116)	(2,356,116)	0	(1,729,572)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(8,593,561)	(8,593,561)	0	(1,729,572)
6						
7	TRANSMISSION	D D03	(84,374,372)	(71,980,149)	(12,394,223)	(25,932,780)
8						
9	SUBSTATION	D D04	(44,227,076)	(37,681,137)	(6,545,939)	(14,288,494)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(79,596,678)	(67,815,773)	(11,780,905)	(25,715,393)
13	HT - CUSTOMER	C C03	(8,111,333)	(7,851,061)	(260,271)	(4,480,879)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(3,174,481)	(2,882,864)	(291,617)	(1,228,222)
17	U.G. TRANSFORMERS - DEMAND	D D08	(27,990,914)	(25,419,584)	(2,571,330)	(10,829,818)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	(1,642,805)	(1,639,724)	(3,081)	(1,537,503)
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(6,655,302)	(6,405,224)	(250,078)	(3,212,898)
20	O.H. LINES DEMAND	D D08	(8,679,136)	(7,881,845)	(797,292)	(3,357,999)
21	U.G. LINES DEMAND	D D08	(46,047,596)	(41,817,524)	(4,230,072)	(17,816,034)
22	O.H. LINES CUSTOMER	C C01	(1,192,919)	(1,190,682)	(2,237)	(1,116,455)
23	U.G. LINES CUSTOMER	C C02	(34,132,037)	(32,849,499)	(1,282,538)	(16,477,502)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(85,892,127)	(78,001,816)	(7,890,311)	(33,232,072)
26	TOTAL LOW TENSION CUSTOMER		(43,623,064)	(42,085,129)	(1,537,935)	(22,344,359)
27						
28	SERVICE COSTS - O.H.	C S03	(3,889,805)	(3,873,150)	(16,656)	(3,460,748)
29	SERVICE COSTS - U.G.	C S03A	(22,332,921)	(20,635,780)	(1,697,141)	(5,971,824)
30	METERING	C S04	(9,487,617)	(9,406,381)	(81,236)	(7,008,595)
31	INSTALL. ON CUSTR. PREMISES	C S05	(55,962)	(55,962)	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(3,555,406)	(3,523,642)	(31,765)	(2,820,388)
33	STREET LIGHTING NYC	C S14	(5,623,899)	0	(5,623,899)	0
34	STREET LIGHTING OTHER	C S15	(791,791)	(142,371)	(649,420)	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(254,849,271)	(225,540,004)	(29,309,267)	(100,553,380)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(16,442,932)	(16,389,243)	(53,689)	(13,435,294)
39	PRINTING & MAILING A BILL	C S11	(148,931)	(148,463)	(468)	(125,096)
40	RECEIPTS PROCESSING	C S12	(892,756)	(889,950)	(2,805)	(749,875)
41	CUSTOMER SERVICE	C S10	(1,979,280)	(1,973,060)	(6,220)	(1,662,506)
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(300,327,698)	(261,716,319)	(38,611,378)	(99,168,740)
46	TOTAL ENERGY	E	(2,356,116)	(2,356,116)	0	(1,729,572)
47	TOTAL CUSTOMER	C	(116,935,697)	(106,974,193)	(9,961,504)	(62,059,564)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(419,619,511)	(371,046,628)	(48,572,882)	(162,957,876)
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

INCOME TAXES

			GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
FIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	(240,082)	0	0	(2,039)
4						
5	TOTAL PRODUCTION		(240,082)	0	0	(2,039)
6						
7	TRANSMISSION	D D03	(3,559,216)	(654)	(106,169)	(100)
8						
9	SUBSTATION	D D04	(1,725,832)	(356)	(52,926)	(7,316)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(3,106,028)	(641)	(95,252)	(13,168)
13	HT - CUSTOMER	C C03	(1,194,164)	(238)	(16)	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(186,705)	(34)	(672)	(479)
17	U.G. TRANSFORMERS - DEMAND	D D08	(1,646,267)	(300)	(5,922)	(4,221)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	(92,408)	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(1,089,792)	(230)	(15)	0
20	O.H. LINES DEMAND	D D08	(510,458)	(93)	(1,836)	(1,309)
21	U.G. LINES DEMAND	D D08	(2,708,260)	(494)	(9,743)	(6,944)
22	O.H. LINES CUSTOMER	C C01	(67,102)	0	0	0
23	U.G. LINES CUSTOMER	C C02	(5,589,050)	(1,182)	(79)	0
24						
25	TOTAL LOW TENSION DEMAND		(5,051,690)	(922)	(18,173)	(12,953)
26	TOTAL LOW TENSION CUSTOMER		(6,838,352)	(1,412)	(94)	0
27						
28	SERVICE COSTS - O.H.	C S03	(284,018)	0	0	0
29	SERVICE COSTS - U.G.	C S03A	(3,829,245)	(2,412)	(29)	0
30	METERING	C S04	(853,410)	(157)	(129)	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(321,377)	(40)	(17)	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	(142,371)
35						
36	TOTAL DISTRIBUTION PLANT		(20,284,119)	(5,585)	(113,693)	(168,491)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(1,861,376)	(103)	(70)	(11,709)
39	PRINTING & MAILING A BILL	C S11	(17,483)	(0)	(0)	(143)
40	RECEIPTS PROCESSING	C S12	(104,800)	(3)	(1)	(855)
41	CUSTOMER SERVICE	C S10	(232,346)	(6)	(3)	(1,896)
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44						
45	TOTAL DEMAND	D	(13,442,766)	(2,572)	(272,519)	(33,536)
46	TOTAL ENERGY	E	(240,082)	0	0	(2,039)
47	TOTAL CUSTOMER	C	(15,536,571)	(4,372)	(359)	(156,973)
48	TOTAL REVENUE	R	0	0	0	0
49						
50	TOTAL		(29,219,419)	(6,944)	(272,878)	(192,549)

CON ED ELECTRIC 2019 ECOS

INCOME TAXES

			MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
FIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	(15,977)	(681)	(344,920)	(21,069)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(15,977)	(681)	(344,920)	(21,069)
6						
7	TRANSMISSION	D D03	(2,785,996)	(193,877)	(28,101,248)	(10,967,827)
8						
9	SUBSTATION	D D04	(1,468,948)	(100,660)	(14,007,429)	(5,679,700)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(2,643,706)	(181,161)	(25,209,553)	(10,221,911)
13	HT - CUSTOMER	C C03	(76,538)	(3,090)	(1,979,014)	(107,567)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(100,205)	(6,720)	(1,024,348)	(313,224)
17	U.G. TRANSFORMERS - DEMAND	D D08	(883,556)	(59,249)	(9,032,169)	(2,761,850)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	(9,810)	(2)
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(74,208)	(2,996)	(1,911,530)	(104,290)
20	O.H. LINES DEMAND	D D08	(273,964)	(18,371)	(2,800,603)	(856,366)
21	U.G. LINES DEMAND	D D08	(1,453,531)	(97,471)	(14,858,739)	(4,543,494)
22	O.H. LINES CUSTOMER	C C01	0	0	(7,124)	(2)
23	U.G. LINES CUSTOMER	C C02	(380,577)	(15,365)	(9,803,373)	(534,857)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(2,711,256)	(181,811)	(27,715,859)	(8,474,934)
26	TOTAL LOW TENSION CUSTOMER		(454,785)	(18,361)	(11,731,837)	(639,151)
27						
28	SERVICE COSTS - O.H.	C S03	0	0	(128,223)	(160)
29	SERVICE COSTS - U.G.	C S03A	(349,560)	(12,435)	(9,642,810)	(781,813)
30	METERING	C S04	(76,332)	(1,682)	(1,424,851)	(26,674)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	(21,842)	(34,120)
32	SERVICES ON CUSTR. PREMISES	C S06	(10,428)	(360)	(356,401)	(13,110)
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(6,246,066)	(395,811)	(76,231,377)	(20,191,873)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(17,066)	(301)	(1,046,035)	(13,681)
39	PRINTING & MAILING A BILL	C S11	(78)	(1)	(5,610)	(33)
40	RECEIPTS PROCESSING	C S12	(467)	(5)	(33,630)	(199)
41	CUSTOMER SERVICE	C S10	(1,035)	(11)	(74,560)	(442)
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(9,609,906)	(657,510)	(95,034,089)	(35,344,372)
46	TOTAL ENERGY	E	(15,977)	(681)	(344,920)	(21,069)
47	TOTAL CUSTOMER	C	(986,288)	(36,245)	(26,444,814)	(1,616,951)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(10,612,170)	(694,436)	(121,823,823)	(36,982,392)
			=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

INCOME TAXES

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
FIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	(6,237,445)
3	MERCHANT FUNCTION	E U01	(1,466)	(311)	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(1,466)	(311)	0	(6,237,445)
6						
7	TRANSMISSION	D D03	(153,900)	(178,381)	0	0
8						
9	SUBSTATION	D D04	(133,813)	(186,920)	(28,742)	0
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(240,827)	(336,406)	(51,728)	0
13	HT - CUSTOMER	C C03	(8,145)	(1,410)	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(9,469)	(12,786)	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	(83,493)	(112,738)	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(7,897)	(1,367)	0	0
20	O.H. LINES DEMAND	D D08	(25,889)	(34,957)	0	0
21	U.G. LINES DEMAND	D D08	(137,353)	(185,464)	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	(40,500)	(7,013)	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(256,203)	(345,943)	0	0
26	TOTAL LOW TENSION CUSTOMER		(48,397)	(8,380)	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	(38,380)	(6,329)	(943)	0
30	METERING	C S04	(12,280)	(2,145)	(126)	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(1,290)	(224)	(5)	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(597,378)	(699,427)	(52,802)	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(3,196)	(393)	(21)	0
39	PRINTING & MAILING A BILL	C S11	(18)	(1)	(0)	0
40	RECEIPTS PROCESSING	C S12	(108)	(7)	(0)	0
41	CUSTOMER SERVICE	C S10	(239)	(15)	(1)	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(784,744)	(1,047,651)	(80,470)	(6,237,445)
46	TOTAL ENERGY	E	(1,466)	(311)	0	0
47	TOTAL CUSTOMER	C	(112,054)	(18,904)	(1,097)	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(898,264)	(1,066,866)	(81,566)	(6,237,445)
			=====	=====	=====	=====

		TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
FEDERAL INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	(7,924,966)	(7,924,966)	0
3	MERCHANT FUNCTION	E	(8,523,072)	(8,523,072)	0
4					(6,256,596)
5	TOTAL PRODUCTION		(16,448,038)	(16,448,038)	0
6					(6,256,596)
7	TRANSMISSION	D	(211,041,019)	(180,040,024)	(31,000,995)
8					(64,864,251)
9	SUBSTATION	D	(124,042,402)	(105,683,196)	(18,359,206)
10					(40,074,526)
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(235,123,821)	(200,323,732)	(34,800,089)
13	HT - CUSTOMER	C	(23,582,899)	(22,826,185)	(756,713)
14					(75,961,732)
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(9,077,893)	(8,243,970)	(833,923)
17	U.G. TRANSFORMERS - DEMAND	D	(79,851,253)	(72,515,875)	(7,335,378)
18	O.H. TRANSFORMERS - CUSTOMER	C	(4,697,841)	(4,689,030)	(8,811)
19	U.G. TRANSFORMERS - CUSTOMER	C	(18,985,956)	(18,272,544)	(713,412)
20	O.H. LINES DEMAND	D	(25,090,667)	(22,785,762)	(2,304,905)
21	U.G. LINES DEMAND	D	(136,652,766)	(124,099,429)	(12,553,337)
22	O.H. LINES CUSTOMER	C	(3,448,632)	(3,442,164)	(6,468)
23	U.G. LINES CUSTOMER	C	(101,291,656)	(97,485,544)	(3,806,113)
24					(48,899,324)
25	TOTAL LOW TENSION DEMAND		(250,672,579)	(227,645,037)	(23,027,542)
26	TOTAL LOW TENSION CUSTOMER		(128,424,084)	(123,889,280)	(4,534,804)
27					(96,986,412)
28	SERVICE COSTS - O.H.	C	(9,549,011)	(9,508,124)	(40,888)
29	SERVICE COSTS - U.G.	C	(48,264,242)	(44,596,508)	(3,667,734)
30	METERING	C	(19,951,011)	(19,780,185)	(170,826)
31	INSTALL. ON CUSTR. PREMISES	C	(151,137)	(151,137)	0
32	SERVICES ON CUSTR. PREMISES	C	(10,621,225)	(10,526,333)	(94,892)
33	STREET LIGHTING NYC	C	(15,700,411)	0	(15,700,411)
34	STREET LIGHTING OTHER	C	(2,210,468)	(397,462)	(1,813,007)
35					0
36	TOTAL DISTRIBUTION PLANT		(744,250,888)	(659,643,983)	(84,606,905)
37					(296,230,157)
38	CUSTR. ACCTG. & COLLECTION	C	(55,722,174)	(55,540,232)	(181,942)
39	PRINTING & MAILING A BILL	C	(4,077,935)	(4,065,121)	(12,815)
40	RECEIPTS PROCESSING	C	(3,352,331)	(3,341,796)	(10,535)
41	CUSTOMER SERVICE	C	(19,551,420)	(19,489,980)	(61,440)
42	UNCOLLECTIBLES	C	(10,494,532)	(10,494,532)	0
43	REVENUE ITEMS	R	1,303,960,699	1,165,339,308	138,621,390
44					513,977,471
45	TOTAL DEMAND	D	(828,804,786)	(721,616,954)	(107,187,832)
46	TOTAL ENERGY	E	(8,523,072)	(8,523,072)	0
47	TOTAL CUSTOMER	C	(351,652,881)	(324,606,875)	(27,046,006)
48	TOTAL REVENUE	R	1,303,960,699	1,165,339,308	138,621,390
49					513,977,471
50	TOTAL		114,979,960	110,592,407	4,387,552
			=====	=====	=====
					31,633,968
					=====

CON ED ELECTRIC 2019 ECOS

INCOME TAXES

		GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
FEDERAL INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	(868,478)	0	(7,376)
4			-----	-----	-----
5	TOTAL PRODUCTION		(868,478)	0	(7,376)
6					
7	TRANSMISSION	D	(8,902,473)	(1,636)	(265,554)
8					(249)
9	SUBSTATION	D	(4,840,392)	(998)	(148,439)
10					(20,520)
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(9,175,020)	(1,892)	(281,368)
13	HT - CUSTOMER	C	(3,471,914)	(691)	(46)
14					0
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(533,910)	(97)	(1,921)
17	U.G. TRANSFORMERS - DEMAND	D	(4,696,400)	(857)	(16,895)
18	O.H. TRANSFORMERS - CUSTOMER	C	(264,255)	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	(3,108,911)	(657)	(44)
20	O.H. LINES DEMAND	D	(1,475,691)	(269)	(5,309)
21	U.G. LINES DEMAND	D	(8,037,144)	(1,467)	(28,912)
22	O.H. LINES CUSTOMER	C	(193,986)	0	0
23	U.G. LINES CUSTOMER	C	(16,586,299)	(3,508)	(234)
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(14,743,145)	(2,691)	(53,036)
26	TOTAL LOW TENSION CUSTOMER		(20,153,451)	(4,165)	(278)
27					0
28	SERVICE COSTS - O.H.	C	(697,230)	0	0
29	SERVICE COSTS - U.G.	C	(8,275,478)	(5,213)	(63)
30	METERING	C	(1,794,591)	(331)	(271)
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	(960,063)	(121)	(49)
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(59,270,892)	(15,103)	(335,111)
37					(474,160)
38	CUSTR. ACCTG. & COLLECTION	C	(6,307,873)	(347)	(238)
39	PRINTING & MAILING A BILL	C	(478,706)	(13)	(6)
40	RECEIPTS PROCESSING	C	(393,528)	(10)	(5)
41	CUSTOMER SERVICE	C	(2,295,130)	(60)	(27)
42	UNCOLLECTIBLES	C	(571,674)	(118)	(4,705)
43	REVENUE ITEMS	R	99,430,145	20,195	804,936
44			-----	-----	-----
45	TOTAL DEMAND	D	(37,661,031)	(7,217)	(748,398)
46	TOTAL ENERGY	E	(868,478)	0	0
47	TOTAL CUSTOMER	C	(45,399,637)	(11,069)	(5,687)
48	TOTAL REVENUE	R	99,430,145	20,195	804,936
49			-----	-----	-----
50	TOTAL		15,500,999	1,909	50,851
			=====	=====	=====

		MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
FEDERAL INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	(57,794)	(1,247,720)	(76,216)
4			-----	-----	-----
5	TOTAL PRODUCTION		(57,794)	(1,247,720)	(76,216)
6					
7	TRANSMISSION	D	(6,968,460)	(484,934)	(27,433,229)
8					
9	SUBSTATION	D	(4,119,916)	(282,319)	(15,929,690)
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(7,809,348)	(535,139)	(30,194,914)
13	HT - CUSTOMER	C	(222,528)	(8,984)	(312,741)
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(286,551)	(19,216)	(895,711)
17	U.G. TRANSFORMERS - DEMAND	D	(2,520,571)	(169,024)	(7,878,884)
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0	(6)
19	U.G. TRANSFORMERS - CUSTOMER	C	(211,696)	(8,547)	(297,514)
20	O.H. LINES DEMAND	D	(792,008)	(53,110)	(2,475,684)
21	U.G. LINES DEMAND	D	(4,313,558)	(289,258)	(13,483,461)
22	O.H. LINES CUSTOMER	C	0	0	(4)
23	U.G. LINES CUSTOMER	C	(1,129,417)	(45,598)	(1,587,264)
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(7,912,688)	(530,609)	(24,733,740)
26	TOTAL LOW TENSION CUSTOMER		(1,341,114)	(54,144)	(1,884,789)
27					
28	SERVICE COSTS - O.H.	C	0	0	(394)
29	SERVICE COSTS - U.G.	C	(755,444)	(26,875)	(1,689,596)
30	METERING	C	(160,514)	(3,537)	(56,091)
31	INSTALL. ON CUSTR. PREMISES	C	0	0	(92,148)
32	SERVICES ON CUSTR. PREMISES	C	(31,151)	(1,076)	(39,165)
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(18,232,786)	(1,160,364)	(59,003,577)
37					
38	CUSTR. ACCTG. & COLLECTION	C	(57,832)	(1,019)	(46,361)
39	PRINTING & MAILING A BILL	C	(2,132)	(22)	(911)
40	RECEIPTS PROCESSING	C	(1,753)	(18)	(749)
41	CUSTOMER SERVICE	C	(10,224)	(104)	(4,367)
42	UNCOLLECTIBLES	C	(191,196)	(12,706)	(719,418)
43	REVENUE ITEMS	R	32,763,407	2,175,908	123,190,604
44			-----	-----	-----
45	TOTAL DEMAND	D	(26,810,412)	(1,833,001)	(98,291,572)
46	TOTAL ENERGY	E	(57,794)	(2,463)	(76,216)
47	TOTAL CUSTOMER	C	(2,773,887)	(108,485)	(4,846,728)
48	TOTAL REVENUE	R	32,763,407	2,175,908	123,190,604
49			-----	-----	-----
50	TOTAL		3,121,315	231,960	19,976,087
			=====	=====	=====

CON ED ELECTRIC 2019 ECOS

INCOME TAXES

		MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
FEDERAL INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	(7,924,966)
3	MERCHANT FUNCTION	E	(5,304)	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		(5,304)	0	(7,924,966)
6					
7	TRANSMISSION	D	(384,943)	0	0
8					
9	SUBSTATION	D	(375,302)	(80,612)	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(711,390)	(152,801)	0
13	HT - CUSTOMER	C	(23,681)	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(27,078)	0	0
17	U.G. TRANSFORMERS - DEMAND	D	(238,184)	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	(22,528)	0	0
20	O.H. LINES DEMAND	D	(74,842)	0	0
21	U.G. LINES DEMAND	D	(407,614)	0	0
22	O.H. LINES CUSTOMER	C	0	0	0
23	U.G. LINES CUSTOMER	C	(120,191)	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(747,718)	0	0
26	TOTAL LOW TENSION CUSTOMER		(142,719)	0	0
27					
28	SERVICE COSTS - O.H.	C	0	0	0
29	SERVICE COSTS - U.G.	C	(82,944)	(2,038)	0
30	METERING	C	(25,824)	(265)	0
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	(3,855)	(16)	0
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(1,738,129)	(155,120)	0
37					
38	CUSTR. ACCTG. & COLLECTION	C	(10,830)	(71)	0
39	PRINTING & MAILING A BILL	C	(493)	(1)	0
40	RECEIPTS PROCESSING	C	(405)	(1)	0
41	CUSTOMER SERVICE	C	(2,365)	(5)	0
42	UNCOLLECTIBLES	C	(15,166)	(2,980)	0
43	REVENUE ITEMS	R	2,599,817	509,774	3,436,539
44			-----	-----	-----
45	TOTAL DEMAND	D	(2,219,353)	(233,412)	(7,924,966)
46	TOTAL ENERGY	E	(5,304)	0	0
47	TOTAL CUSTOMER	C	(308,281)	(5,379)	0
48	TOTAL REVENUE	R	2,599,817	509,774	3,436,539
49			-----	-----	-----
50	TOTAL		66,879	270,983	(4,488,426)
			=====	=====	=====

	TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
CUSTOMER COST BY CLASS				
1 NUMBER OF CUSTOMERS	3,555,142	3,543,970	11,172	2,986,160
2				
3 RATE BASE	6,061,091,058	5,440,735,691	620,355,368	2,916,448,099
4				
5 TOTAL CUSTOMER OPERATING EXPS.	1,234,987,344	1,144,549,583	90,437,761	714,096,190
6 MONTHLY OP. EXPS. COST/CUST	28.95	26.91	674.59	19.93
7				
8 RETURN @ 11.81% (CUSTOMER)	715,950,041	642,672,235	73,277,805	344,497,569
9 S.I.T. & F.I.T. PERCENT ON RETURN	6.1248%			
10 INCOME TAX ON RETURN	43,850,443	39,362,331	4,488,112	21,099,756
11 TOTAL RETURN & F.I.T.	759,800,483	682,034,566	77,765,918	365,597,325
12 MONTHLY RET. F.I.T. COST/CUST	17.81	16.04	580.07	10.20
13				
14 MONTHLY CUSTOMER COSTS	46.76	42.95	1,254.65	30.13
	=====	=====	=====	=====

	GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)	
CUSTOMER COST BY CLASS					
1	NUMBER OF CUSTOMERS	417,336	11	5	3,405
2					
3	RATE BASE	820,472,479	259,364	19,774	9,403,576
4					
5	TOTAL CUSTOMER OPERATING EXPS.	157,379,640	35,624	27,259	1,627,428
6	MONTHLY OP. EXPS. COST/CUST	31.43	269.88	454.31	39.83
7					
8	RETURN @ 11.81% (CUSTOMER)	96,916,100	30,637	2,336	1,110,772
9	S.I.T. & F.I.T. PERCENT ON RETURN				
10	INCOME TAX ON RETURN	5,935,908	1,876	143	68,032
11	TOTAL RETURN & F.I.T.	102,852,008	32,513	2,479	1,178,804
12	MONTHLY RET. F.I.T. COST/CUST	20.54	246.31	41.31	28.85
13					
14	MONTHLY CUSTOMER COSTS	51.96	516.19	495.62	68.68
	=====	=====	=====	=====	=====

	MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)	
CUSTOMER COST BY CLASS					
1	NUMBER OF CUSTOMERS	1,859	19	133,923	794
2					
3	RATE BASE	58,744,607	2,147,659	1,529,614,218	95,735,075
4					
5	TOTAL CUSTOMER OPERATING EXPS.	9,444,844	380,452	243,238,863	17,010,429
6	MONTHLY OP. EXPS. COST/CUST	423.38	1,668.65	151.35	1,785.31
7					
8	RETURN @ 11.81% (CUSTOMER)	6,939,048	253,686	180,681,556	11,308,448
9	S.I.T. & F.I.T. PERCENT ON RETURN				
10	INCOME TAX ON RETURN	425,002	15,538	11,066,367	692,619
11	TOTAL RETURN & F.I.T.	7,364,051	269,224	191,747,923	12,001,066
12	MONTHLY RET. F.I.T. COST/CUST	330.11	1,180.81	119.31	1,259.56
13					
14	MONTHLY CUSTOMER COSTS	753.49	2,849.45	270.67	3,044.87
	=====	=====	=====	=====	=====

	MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)	
CUSTOMER COST BY CLASS					
1	NUMBER OF CUSTOMERS	430	27	1	0
2					
3	RATE BASE	6,685,812	1,135,969	69,058	0
4					
5	TOTAL CUSTOMER OPERATING EXPS.	1,038,002	248,665	22,188	0
6	MONTHLY OP. EXPS. COST/CUST	201.16	767.49	1,849.02	0.00
7					
8	RETURN @ 11.81% (CUSTOMER)	789,744	134,183	8,157	0
9	S.I.T. & F.I.T. PERCENT ON RETURN				
10	INCOME TAX ON RETURN	48,370	8,218	500	0
11	TOTAL RETURN & F.I.T.	838,114	142,402	8,657	0
12	MONTHLY RET. F.I.T. COST/CUST	162.43	439.51	721.41	0.00
13					
14	MONTHLY CUSTOMER COSTS	363.59	1,207.00	2,570.43	0.00
		=====	=====	=====	=====

CON ED ELECTRIC 2019 ECOS

ALLOCATION FACTORS

		TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
ALLOCATION FACTORS					
1	TRANSMISSION	11,869,941	10,126,299	1,743,642	3,648,271
2	PERCENT	100.000000%	85.310441%	14.689559%	30.735376%
3					
4	HIGH TENSION	12,924,068	11,011,209	1,912,859	4,175,394
5	PERCENT	100.000000%	85.199250%	14.800750%	32.307119%
6					
7	LOW TENSION - DEMANDS	13,229,305	12,014,021	1,215,284	5,118,481
8	PERCENT	100.000000%	90.813697%	9.186303%	38.690475%
9					
10	STEAM PRODUCTION	134,553,260	134,553,260	0	0
11	PERCENT	100.000000%	100.000000%	0.000000%	0.000000%
12					
13	SERVICES - OVERHEAD	225,525,932	224,560,259	965,673	200,649,747
14	PERCENT	100.000000%	99.571813%	0.428187%	88.969701%
15					
16	SERVICES - UNDERGROUND	2,055,688,368	1,899,470,911	156,217,457	549,691,153
17	PERCENT	100.000000%	92.400723%	7.599277%	26.740004%
18					
19	METERING	766,043,103	759,484,021	6,559,082	565,883,520
20	PERCENT	100.000000%	99.143771%	0.856229%	73.870976%
21					
22	INSTALL. ON CUSTOMERS PREMISES	6,292,842	6,292,842	0	0
23	PERCENT	100.000000%	100.000000%	0.000000%	0.000000%
24					
25	SERVICES ON CUSTR. PREMISES	31,438,364	31,157,487	280,877	24,939,033
26	PERCENT	100.000000%	99.106580%	0.893420%	79.326752%
27					
28	CUSTR. ACCTG. AND COLLECTION	136,091,515	135,647,154	444,361	111,198,508
29	PERCENT	100.000000%	99.673484%	0.326516%	81.708627%
30					
31	UNCOLLECTIBLES	53,448,089	53,448,089	0	34,248,748
32	PERCENT	100.000000%	100.000000%	0.000000%	64.078527%
33					
34	CUSTOMER SERVICE	80,301,719	80,049,372	252,347	67,449,846
35	PERCENT	100.000000%	99.685751%	0.314249%	83.995520%
36					
37	PRINTING & MAILING A BILL	19,273,356	19,212,790	60,566	16,188,755
38	PERCENT	100.000000%	99.685751%	0.314249%	83.995520%
39					
40	RECEIPTS PROCESSING	8,861,724	8,833,876	27,848	7,443,451
41	PERCENT	100.000000%	99.685751%	0.314249%	83.995520%
42					
43	STREET LIGHTING - CITY OF NEW YORK	442,460,839	0	442,460,839	0
44	PERCENT	100.000000%	0.000000%	100.000000%	0.000000%
45					
46	STREET LIGHTING - OTH. BOOK COST	62,294,270	11,201,060	51,093,210	0
47	PERCENT	100.000000%	17.980883%	82.019117%	0.000000%
48					
49	O.H. LINES - CUSTOMER COMPONENT	774,166	772,714	1,452	724,543
50	PERCENT	100.000000%	99.812443%	0.187557%	93.590134%
51					
52	U.G. LINES - CUSTOMER COMPONENT	433,178	416,901	16,277	209,120
53	PERCENT	100.000000%	96.242422%	3.757578%	48.275767%
54					
55	PRIMARY - CUSTOMER COMPONENT	595,520,770	576,412,068	19,108,702	328,978,779
56	PERCENT	100.000000%	96.791262%	3.208738%	55.242201%
57					
58	REVENUES FROM SALES	6,266,068,635	5,575,400,875	690,667,760	2,429,113,205
59	PERCENT	100.000000%	88.977654%	11.022346%	38.766144%
60					
61	COMPETITIVE REVENUES	46,548,610	46,548,610	0	36,750,091
62	PERCENT	100.000000%	100.000000%	0.000000%	78.949921%

		TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	RESIDENTIAL & RELIGIOUS SC #1 (4)
63					
64	BPP REVENUES	36,432,155	36,432,155	0	30,921,082
65	PERCENT	R03 100.000000%	100.000000%	0.000000%	84.873052%
66					
67	NET MISCELLANEOUS REVENUES	274,450,265	259,126,732	15,323,533	120,875,264
68	PERCENT	R04 100.000000%	94.416645%	5.583355%	44.042684%
69					
70	OTHER REVENUES - INTERDEPARTMENTAL RENTS	17,502,110	17,502,110	0	0
71	PERCENT	R06 100.000000%	100.000000%	0.000000%	0.000000%
72					
73	REVENUE ADJUSTMENT	0	0	0	0
74	PERCENT	R08A 0.000000%	0.000000%	0.000000%	0.000000%
75					
76	NULL REVENUE FACTOR	0	0	0	0
77	PERCENT	R99 0.000000%	0.000000%	0.000000%	0.000000%
78					
79	UNBUNDLED ALLOCATOR	21,974,274	21,974,274	0	16,130,823
80	PERCENT	U01 100.000000%	100.000000%	0.000000%	73.407763%
81					
82	ANNUAL KWH SALES	55,232,150,605	45,438,114,596	9,794,036,009	13,749,102,357
83	PERCENT	K01 100.000000%	82.267509%	17.732491%	24.893295%
84					
85	ANNUAL KWH SALES - CON ED ONLY	45,438,114,596	45,438,114,596	0	13,749,102,357
86	PERCENT	K02 100.000000%	100.000000%	0.000000%	30.258963%
87					
88	BILLING DEMAND - 1	184,190,556	161,016,957	23,173,599	76,514,905
89					
90	BILLING DEMAND - 2	161,016,957	161,016,957	0	76,514,905
91					
92	NUMBER OF CUSTOMERS	3,555,142	3,543,970	11,172	2,986,160

CON ED ELECTRIC 2019 ECOS

ALLOCATION FACTORS

		GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)	
ALLOCATION FACTORS						
1	TRANSMISSION	500,717	92	14,936	14	
2	PERCENT					
3		D03	4.218361%	0.000775%	0.125830%	0.000118%
4	HIGH TENSION	504,324	104	15,466	2,138	
5	PERCENT					
6		D04	3.902208%	0.000805%	0.119668%	0.016543%
7	LOW TENSION - DEMANDS	778,073	142	2,799	1,995	
8	PERCENT					
9		D08	5.881435%	0.001073%	0.021158%	0.015080%
10	STEAM PRODUCTION	0	0	0	0	
11	PERCENT					
12		S01	0.000000%	0.000000%	0.000000%	0.000000%
13	SERVICES - OVERHEAD	16,466,994	0	0	0	
14	PERCENT					
15		S03	7.301597%	0.000000%	0.000000%	0.000000%
16	SERVICES - UNDERGROUND	352,472,196	222,024	2,674	0	
17	PERCENT					
18		S03A	17.146188%	0.010800%	0.000130%	0.000000%
19	METERING	68,905,470	12,709	10,399	0	
20	PERCENT					
21		S04	8.994986%	0.001659%	0.001357%	0.000000%
22	INSTALL. ON CUSTOMERS PREMISES	0	0	0	0	
23	PERCENT					
24		S05	0.000000%	0.000000%	0.000000%	0.000000%
25	SERVICES ON CUSTR. PREMISES	2,841,745	358	146	0	
26	PERCENT					
27		S06	9.039101%	0.001138%	0.000464%	0.000000%
28	CUSTR. ACCTG. AND COLLECTION	15,405,860	848	580	96,909	
29	PERCENT					
30		S07	11.320220%	0.000623%	0.000426%	0.071209%
31	UNCOLLECTIBLES	2,911,503	600	23,963	15,588	
32	PERCENT					
33		S09	5.447347%	0.001123%	0.044834%	0.029165%
34	CUSTOMER SERVICE	9,426,571	248	113	76,910	
35	PERCENT					
36		S10	11.738940%	0.000309%	0.000141%	0.095777%
37	PRINTING & MAILING A BILL	2,262,488	60	27	18,459	
38	PERCENT					
39		S11	11.738940%	0.000309%	0.000141%	0.095777%
40	RECEIPTS PROCESSING	1,040,272	27	12	8,487	
41	PERCENT					
42		S12	11.738940%	0.000309%	0.000141%	0.095777%
43	STREET LIGHTING - CITY OF NEW YORK	0	0	0	0	
44	PERCENT					
45		S14	0.000000%	0.000000%	0.000000%	0.000000%
46	STREET LIGHTING - OTH. BOOK COST	0	0	0	11,201,060	
47	PERCENT					
48		S15	0.000000%	0.000000%	0.000000%	17.980883%
49	O.H. LINES - CUSTOMER COMPONENT	43,547	0	0	0	
50	PERCENT					
51		C01	5.625021%	0.000000%	0.000000%	0.000000%
52	U.G. LINES - CUSTOMER COMPONENT	70,932	15	1	0	
53	PERCENT					
54		C02	16.374793%	0.003463%	0.000231%	0.000000%
55	PRIMARY - CUSTOMER COMPONENT	87,673,578	17,451	1,163	0	
56	PERCENT					
57		C03	14.722170%	0.002930%	0.000195%	0.000000%
58	REVENUES FROM SALES	477,121,907	98,370	3,926,877	2,554,447	
59	PERCENT					
60		R01	7.614374%	0.001570%	0.062669%	0.040766%
61	COMPETITIVE REVENUES	4,038,540	0	0	4,880	
62	PERCENT					
		R02	8.675963%	0.000000%	0.000000%	0.010484%

1/19/2022

		GENERAL SMALL SC #2 (5)	ELECTRIC TRACTION NTD-SC #5 (6)	ELECTRIC TRACTION TOD-SC #5 (7)	ST. LTG. & SIGNAL SC #6 (8)
63					
64	BPP REVENUES	4,266,659	159	69	51,391
65	PERCENT	R03 11.711244%	0.000436%	0.000190%	0.141059%
66					
67	NET MISCELLANEOUS REVENUES	20,965,281	4,322	172,552	112,245
68	PERCENT	R04 7.639009%	0.001575%	0.062872%	0.040898%
69					
70	OTHER REVENUES - INTERDEPARTMENTAL RENTS	0	0	0	0
71	PERCENT	R06 0.000000%	0.000000%	0.000000%	0.000000%
72					
73	REVENUE ADJUSTMENT	0	0	0	0
74	PERCENT	R08A 0.000000%	0.000000%	0.000000%	0.000000%
75					
76	NULL REVENUE FACTOR	0	0	0	0
77	PERCENT	R99 0.000000%	0.000000%	0.000000%	0.000000%
78					
79	UNBUNDLED ALLOCATOR	2,239,118	0	0	19,018
80	PERCENT	U01 10.189725%	0.000000%	0.000000%	0.086547%
81					
82	ANNUAL KWH SALES	2,391,547,220	668,979	112,291,600	7,484,417
83	PERCENT	K01 4.329991%	0.001211%	0.203308%	0.013551%
84					
85	ANNUAL KWH SALES - CON ED ONLY	2,391,547,220	668,979	112,291,600	7,484,417
86	PERCENT	K02 5.263306%	0.001472%	0.247131%	0.016472%
87					
88	BILLING DEMAND - 1	K03 10,393,555	1,864	240,357	19,926
89					
90	BILLING DEMAND - 2	K04 10,393,555	1,864	240,357	19,926
91					
92	NUMBER OF CUSTOMERS	K05 417,336	11	5	3,405

CON ED ELECTRIC 2019 ECOS

ALLOCATION FACTORS

		MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
ALLOCATION FACTORS					
1	TRANSMISSION	391,939	27,275	3,953,335	1,542,974
2	PERCENT	D03 3.301946%	0.229782%	33.305431%	12.999003%
3					
4	HIGH TENSION	429,257	29,415	4,093,261	1,659,726
5	PERCENT	D04 3.321377%	0.227599%	31.671615%	12.842133%
6					
7	LOW TENSION - DEMANDS	417,594	28,003	4,268,861	1,305,329
8	PERCENT	D08 3.156583%	0.211674%	32.268218%	9.866951%
9					
10	STEAM PRODUCTION	0	0	0	0
11	PERCENT	S01 0.000000%	0.000000%	0.000000%	0.000000%
12					
13	SERVICES - OVERHEAD	0	0	7,434,217	9,300
14	PERCENT	S03 0.000000%	0.000000%	3.296391%	0.004124%
15					
16	SERVICES - UNDERGROUND	32,176,132	1,144,649	887,596,061	71,963,883
17	PERCENT	S03A 1.565224%	0.055682%	43.177559%	3.500719%
18					
19	METERING	6,163,113	135,826	115,044,413	2,153,675
20	PERCENT	S04 0.804539%	0.017731%	15.018008%	0.281143%
21					
22	INSTALL. ON CUSTOMERS PREMISES	0	0	2,456,096	3,836,746
23	PERCENT	S05 0.000000%	0.000000%	39.029997%	60.970003%
24					
25	SERVICES ON CUSTR. PREMISES	92,206	3,185	3,151,447	115,928
26	PERCENT	S06 0.293290%	0.010131%	10.024206%	0.368746%
27					
28	CUSTR. ACCTG. AND COLLECTION	141,245	2,488	8,657,612	113,228
29	PERCENT	S07 0.103787%	0.001828%	6.361610%	0.083200%
30					
31	UNCOLLECTIBLES	973,753	64,710	11,365,033	3,663,956
32	PERCENT	S09 1.821867%	0.121071%	21.263684%	6.855167%
33					
34	CUSTOMER SERVICE	41,990	429	3,024,984	17,934
35	PERCENT	S10 0.052290%	0.000534%	3.767023%	0.022334%
36					
37	PRINTING & MAILING A BILL	10,078	103	726,032	4,304
38	PERCENT	S11 0.052290%	0.000534%	3.767023%	0.022334%
39					
40	RECEIPTS PROCESSING	4,634	47	333,823	1,979
41	PERCENT	S12 0.052290%	0.000534%	3.767023%	0.022334%
42					
43	STREET LIGHTING - CITY OF NEW YORK	0	0	0	0
44	PERCENT	S14 0.000000%	0.000000%	0.000000%	0.000000%
45					
46	STREET LIGHTING - OTH. BOOK COST	0	0	0	0
47	PERCENT	S15 0.000000%	0.000000%	0.000000%	0.000000%
48					
49	O.H. LINES - CUSTOMER COMPONENT	0	0	4,623	1
50	PERCENT	C01 0.000000%	0.000000%	0.597159%	0.000129%
51					
52	U.G. LINES - CUSTOMER COMPONENT	4,830	195	124,417	6,788
53	PERCENT	C02 1.115015%	0.045016%	28.721911%	1.567023%
54					
55	PRIMARY - CUSTOMER COMPONENT	5,619,319	226,867	145,295,954	7,897,414
56	PERCENT	C03 0.943597%	0.038096%	24.398134%	1.326136%
57					
58	REVENUES FROM SALES	159,573,515	10,604,299	1,862,442,226	600,430,002
59	PERCENT	R01 2.546629%	0.169234%	29.722659%	9.582244%
60					
61	COMPETITIVE REVENUES	263,319	11,373	4,925,468	527,077
62	PERCENT	R02 0.565686%	0.024433%	10.581343%	1.132315%

1/19/2022

		MULTI-DW. REDISTRIB. NTD-SC #8 (9)	MULTI-DW. REDISTRIB. TOD-SC #8 (10)	GENERAL LARGE NTD-SC #9 (11)	GENERAL LARGE TOD-SC #9 (12)
63					
64	BPP REVENUES	13,596	145	1,112,485	62,468
65	PERCENT	R03 0.037319%	0.000397%	3.053580%	0.171463%
66					
67	NET MISCELLANEOUS REVENUES	7,011,842	465,965	81,837,835	26,383,579
68	PERCENT	R04 2.554868%	0.169781%	29.818822%	9.613246%
69					
70	OTHER REVENUES - INTERDEPARTMENTAL RENTS	0	0	0	0
71	PERCENT	R06 0.000000%	0.000000%	0.000000%	0.000000%
72					
73	REVENUE ADJUSTMENT	0	0	0	0
74	PERCENT	R08A 0.000000%	0.000000%	0.000000%	0.000000%
75					
76	NULL REVENUE FACTOR	0	0	0	0
77	PERCENT	R99 0.000000%	0.000000%	0.000000%	0.000000%
78					
79	UNBUNDLED ALLOCATOR	149,005	6,349	3,216,886	196,502
80	PERCENT	U01 0.678088%	0.028893%	14.639328%	0.894237%
81					
82	ANNUAL KWH SALES	1,630,259,493	129,459,400	18,407,735,602	8,664,107,535
83	PERCENT	K01 2.951649%	0.234391%	33.327936%	15.686710%
84					
85	ANNUAL KWH SALES - CON ED ONLY	1,630,259,493	129,459,400	18,407,735,602	8,664,107,535
86	PERCENT	K02 3.587868%	0.284914%	40.511662%	19.067929%
87					
88	BILLING DEMAND - 1	K03 3,714,673	259,209	50,214,521	18,730,620
89					
90	BILLING DEMAND - 2	K04 3,714,673	259,209	50,214,521	18,730,620
91					
92	NUMBER OF CUSTOMERS	K05 1,859	19	133,923	794

			MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
ALLOCATION FACTORS						
1	TRANSMISSION		21,651	25,095	0	0
2	PERCENT	D03	0.182402%	0.211416%	0.000000%	0.000000%
3						
4	HIGH TENSION		39,103	54,622	8,399	0
5	PERCENT	D04	0.302560%	0.422638%	0.064987%	0.000000%
6						
7	LOW TENSION - DEMANDS		39,461	53,283	0	0
8	PERCENT	D08	0.298285%	0.402765%	0.000000%	0.000000%
9						
10	STEAM PRODUCTION		0	0	0	134,553,260
11	PERCENT	S01	0.000000%	0.000000%	0.000000%	100.000000%
12						
13	SERVICES - OVERHEAD		0	0	0	0
14	PERCENT	S03	0.000000%	0.000000%	0.000000%	0.000000%
15						
16	SERVICES - UNDERGROUND		3,532,764	582,572	86,805	0
17	PERCENT	S03A	0.171853%	0.028340%	0.004223%	0.000000%
18						
19	METERING		991,531	173,178	10,187	0
20	PERCENT	S04	0.129435%	0.022607%	0.001330%	0.000000%
21						
22	INSTALL. ON CUSTOMERS PREMISES		0	0	0	0
23	PERCENT	S05	0.000000%	0.000000%	0.000000%	0.000000%
24						
25	SERVICES ON CUSTR. PREMISES		11,409	1,983	48	0
26	PERCENT	S06	0.036291%	0.006306%	0.000154%	0.000000%
27						
28	CUSTR. ACCTG. AND COLLECTION		26,450	3,251	174	0
29	PERCENT	S07	0.019435%	0.002389%	0.000128%	0.000000%
30						
31	UNCOLLECTIBLES		77,242	87,817	15,176	0
32	PERCENT	S09	0.144518%	0.164303%	0.028394%	0.000000%
33						
34	CUSTOMER SERVICE		9,713	610	23	0
35	PERCENT	S10	0.012095%	0.000759%	0.000028%	0.000000%
36						
37	PRINTING & MAILING A BILL		2,331	146	5	0
38	PERCENT	S11	0.012095%	0.000759%	0.000028%	0.000000%
39						
40	RECEIPTS PROCESSING		1,072	67	2	0
41	PERCENT	S12	0.012095%	0.000759%	0.000028%	0.000000%
42						
43	STREET LIGHTING - CITY OF NEW YORK		0	0	0	0
44	PERCENT	S14	0.000000%	0.000000%	0.000000%	0.000000%
45						
46	STREET LIGHTING - OTH. BOOK COST		0	0	0	0
47	PERCENT	S15	0.000000%	0.000000%	0.000000%	0.000000%
48						
49	O.H. LINES - CUSTOMER COMPONENT		0	0	0	0
50	PERCENT	C01	0.000000%	0.000000%	0.000000%	0.000000%
51						
52	U.G. LINES - CUSTOMER COMPONENT		514	89	0	0
53	PERCENT	C02	0.118658%	0.020546%	0.000000%	0.000000%
54						
55	PRIMARY - CUSTOMER COMPONENT		597,998	103,544	0	0
56	PERCENT	C03	0.100416%	0.017387%	0.000000%	0.000000%
57						
58	REVENUES FROM SALES		12,658,059	14,391,012	2,486,956	0
59	PERCENT	R01	0.202010%	0.229666%	0.039689%	0.000000%
60						
61	COMPETITIVE REVENUES		22,669	5,193	0	0
62	PERCENT	R02	0.048700%	0.011156%	0.000000%	0.000000%

		MULTI-DW. SPACE HTG. NTD-SC #12 (13)	MULTI-DW. SPACE HTG. TOD-SC #12 (14)	BULK POWER TOD-SC #13 (15)	STEAM DEPT. ELECTRIC FACILITIES (16)
63					
64	BPP REVENUES	3,790	297	15	0
65	PERCENT	R03 0.010403%	0.000815%	0.000042%	0.000000%
66					
67	NET MISCELLANEOUS REVENUES	556,209	632,357	109,280	0
68	PERCENT	R04 0.202663%	0.230409%	0.039818%	0.000000%
69					
70	OTHER REVENUES - INTERDEPARTMENTAL RENTS	0	0	0	17,502,110
71	PERCENT	R06 0.000000%	0.000000%	0.000000%	100.000000%
72					
73	REVENUE ADJUSTMENT	0	0	0	0
74	PERCENT	R08A 0.000000%	0.000000%	0.000000%	0.000000%
75					
76	NULL REVENUE FACTOR	0	0	0	0
77	PERCENT	R99 0.000000%	0.000000%	0.000000%	0.000000%
78					
79	UNBUNDLED ALLOCATOR	13,675	2,898	0	0
80	PERCENT	U01 0.062232%	0.013188%	0.000000%	0.000000%
81					
82	ANNUAL KWH SALES	151,237,776	180,127,717	14,092,500	0
83	PERCENT	K01 0.273822%	0.326128%	0.025515%	0.000000%
84					
85	ANNUAL KWH SALES - CON ED ONLY	151,237,776	180,127,717	14,092,500	0
86	PERCENT	K02 0.332843%	0.396424%	0.031015%	0.000000%
87					
88	BILLING DEMAND - 1	K03 346,932	415,495	164,900	0
89					
90	BILLING DEMAND - 2	K04 346,932	415,495	164,900	0
91					
92	NUMBER OF CUSTOMERS	K05 430	27	1	0

Consolidated Edison Company of New York, Inc.
Embedded Cost-of-Service Study Results
For the Year 2019

<u>Service Classification</u>	<u>Rate of Return %</u>	<u>Initial Surplus/Deficiency* (\$000)</u>	<u>Adjustment* (\$000)</u>	<u>Adjusted Surplus/Deficiency* (\$000)</u>	<u>% of T & D Revenues</u>
TOTAL CECONY	12.05	-		-	
TOTAL NYPA	10.06	(18,923)	(1,432)	(20,356)	2.95%
TOTAL SYSTEM	11.81				
<u>Individual CECONY Classes</u>					
SC 1 Residential	11.39	-	(5,037)	(5,037)	0.21%
SC 2 General Small	13.21	4,373		4,373	0.92%
SC 5 Traction	10.38	(1)	(0.2)	(2)	1.54%
SC 5 TOD	11.97	-		-	
SC 6 Street Lighting	6.96	(558)	(5)	(564)	22.07%
SC 8 Apt. House	11.80	-	(331)	(331)	0.21%
SC 8 TOD	12.24	-		-	
SC 9 General Large	12.10	-		-	
SC 9 TOD	13.97	23,891		23,891	3.98%
SC 12 Apt. House Htg.	9.80	(522)	(26)	(549)	4.33%
SC 12 TOD	8.73	(1,396)	(30)	(1,426)	9.91%
Total Surplus		28,264			
Total Deficiency		(21,402)			
Grand Total		6,862	(6,862)	-	(0)

* Deficiencies shown as negative

**Consolidated Edison Company of New York, Inc.
Merchant Function Charge Calculations
Supply Portion of the MFC for Full Service Customers
Based on 2019 Embedded Cost-of-Service Study**

	Total Residential <u>SC 1</u>	General Small <u>SC 2</u>	Total Other <u>Commercial</u>	Total <u>ConEd</u>
1 Supply portion of the MFC	9,925,987	1,409,063	3,240,092	14,575,142
2				
3 Total ConEd T&D, MFC-Supply Related,				\$5,668,079,738
4 MFC and POR Credit & Collection, BPP Revenues				
5				
6				
7 Fixed Rate of Revenue Requirement	<u>0.17512%</u>	<u>0.02486%</u>	<u>0.05716%</u>	<u>0.25714%</u>
8 (as % of total revenues)				

**Consolidated Edison Company of New York, Inc.
Merchant Function Charge Calculations
Credit & Collection/Theft Portion of the MFC for Full Service and POR Customers
Based on 2019 Embedded Cost-of-Service Study**

	Full Service Portion of Credit & Collection/Theft	Full Service % Breakdown
Residential SC 1	\$14,706,602	77.48190%
General Small SC 2	\$2,010,183	10.59067%
Total Other Commercial	<u>\$2,263,908</u>	<u>11.92743%</u>
Total Full Service	\$18,980,693	100.00000%
POR Portion of Credit & Collection/Theft	<u>11,863,740</u>	
Total Competitive Credit & Collection/Theft	\$30,844,433	
Total ConEd T&D, MFC-Supply Related, MFC and POR Credit & Collection, BPP Revenues	\$5,668,079,738	
Fixed Rate of Revenue Requirement (as % of total revenues)	<u>0.54418%</u>	

**Consolidated Edison Company of New York, Inc.
Printing and Mailing a Bill
December 31,2019**

	<u>Account #</u>	<u>Electric Labor</u>	<u>Electric Non-Labor</u>	<u>Total Electric</u>
Direct Printing & Mailing a Bill Costs	90300	\$280,457	\$4,772,259	\$5,052,715
Postage Costs		\$0	\$12,757,221	\$12,757,221
		\$280,457	\$17,529,480	\$17,809,937
<u>Reallocation of IT Costs</u>				
Computer Maintenance	A8411	\$0	\$28,757	\$28,757
Application Services - Salary	U8408	\$55,853	\$0	\$55,853
Mainframe Software Licensing	T8490	\$0	\$691,440	\$691,440
Paper - Bills	T8414	\$0	\$0	\$0
Print Supplies	T8434	\$0	\$0	\$0
Disaster Recovery	T8421	\$0	\$31,296	\$31,296
Computer Operations - Salary	T8428	\$460,214	\$0	\$460,214
Total Information Technology Cost		\$516,067	\$751,494	\$1,267,561
Total Cost before overheads		\$796,524	\$18,280,974	\$19,077,498
Credit and Collection / Theft		\$153,167	\$42,691	\$195,858
Educ-Cust-Advertising/Promo		\$1	\$10,954	\$10,955
Uncollectibles		\$0	\$124,960	\$124,960
Subtotal Unbundled Customer Care		\$153,168	\$178,605	\$331,773
Subtotal with Commission Ordered Costs		\$949,692	\$18,459,579	\$19,409,271
<u>Overheads</u>				
Total Overheads				\$1,089,825
Total Cost for Printing and Mailing a Bill				\$20,499,096
Total 2019 Mailings				27,861,558
Total Unit Cost for Printing and Mailing a Bill				\$0.73

Consolidated Edison Company of New York, Inc.
Receipts Processing
December 31, 2019

	<u>Electric Labor</u>	<u>Electric Non-Labor</u>	<u>Total Electric</u>
Direct Receipts Processing Costs	\$155,628	\$1,377,352	\$1,532,980
Allocation of Customer Care Costs	5,447,615	1,743,602	7,191,217
Allocation of Information Technology Cost	<u>19,179</u>	<u>28,294</u>	<u>47,473</u>
 Total Receipts Processing Costs	 \$5,622,422	 \$3,149,248	 \$8,771,670
 Allocation of Credit & Collection and Theft	 \$70,425	 \$19,629	 \$90,054
Allocation of Educ-Cust Advertising/Promo	\$1	\$5,036	\$5,037
Allocation of Uncollectibles	<u>\$0</u>	<u>\$57,456</u>	<u>\$57,456</u>
Subtotal Unbundled Customer Care	\$70,425	\$82,121	\$152,546
 Subtotal with Commission Ordered Costs	 \$5,692,847	 \$3,231,369	 \$8,924,216
 <u>Overheads</u>			
 Total Overheads			 \$4,424,840
 Total Cost for Receipts Processing			 \$13,349,056
 Total Electric Mailings			 27,861,558
 Total Unit Cost for Receipts Processing			 \$0.48

EXHIBIT ____ (DAC-3)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SEASONAL RATE STUDY

Consolidated Edison Company of New York, Inc.

Exhibit ____ (DAC-3)

Seasonal Rate Study

Cost-based Seasonal Ratios

Exhibit ____ (DAC-3)

Page 1 of 2

	Total NYPA	SC1	SC2	SC5 Conventional	SC5 TOD	SC6	SC8 Conventional	SC8 TOD	SC9 Conventional	SC9 TOD	SC12 Conventional	SC12 TOD
Revenues ¹	705,991,293	2,617,659,642	506,392,386	102,851	4,099,498	2,722,963	166,862,272	11,081,782	1,950,318,015	627,403,126	13,240,727	15,028,859
Non-load	158,041,587	1,083,465,249	281,274,655	64,643	29,856	2,274,240	17,382,082	684,394	453,934,828	32,682,115	1,754,739	355,078
Load-carrying ²												
Transmission	140,817,840	311,929,339	46,079,440	7,535	1,307,991	975	34,092,131	2,415,012	348,175,943	146,224,537	1,727,863	1,906,997
Substation	94,319,344	218,230,920	28,412,957	5,202	828,347	90,573	22,832,696	1,593,252	220,505,152	96,345,870	1,904,775	2,530,722
Primary - Demand	183,322,644	423,710,216	55,094,830	10,108	1,607,603	176,584	44,317,534	3,091,480	427,899,230	186,730,919	3,703,046	4,924,752
Secondary - Demand	129,489,878	580,323,918	95,530,504	15,363	325,701	180,592	48,237,830	3,297,644	499,802,861	165,419,685	4,150,304	5,311,311
Total Load-Carrying Costs	547,949,706	1,534,194,393	225,117,731	38,208	4,069,642	448,723	149,480,190	10,397,388	1,496,383,186	594,721,010	11,485,988	14,673,782
System Summer peak ³	11,882	11,882	11,882	11,882	11,882	11,882	11,882	11,882	11,882	11,882	11,882	11,882
System Winter peak ⁴	8,524	8,524	8,524	8,524	8,524	8,524	8,524	8,524	8,524	8,524	8,524	8,524
System Summer / Winter Ratio	1.394	1.394	1.394	1.394	1.394	1.394	1.394	1.394	1.394	1.394	1.394	1.394
Class Summer peak ⁵	1,882	4,175	504	0.096	15	1.606	429	29	4,093	1,660	23	27
Class Winter peak ⁶	1,515	2,579	465	0.104	12	2.138	249	19	2,994	1,218	39	55
Class Summer / Winter Ratio	1.242	1.619	1.085	0.923	1.257	0.751	1.724	1.551	1.367	1.362	0.578	0.489
Load-carrying revenue												
Summer avg monthly												
Transmission	14,458,705	32,027,861	4,731,283	774	134,300	100	3,500,466	247,965	35,749,541	15,013,846	177,411	195,804
Substation	9,032,307	24,404,863	2,498,834	411	79,906	6,182	2,642,463	174,001	22,383,916	9,759,746	106,723	124,329
Primary - Demand	17,555,534	47,383,706	4,845,425	798	155,077	12,053	5,128,936	337,625	43,436,902	18,915,667	207,478	241,942
Secondary - Demand	12,400,345	64,897,888	8,401,622	1,213	31,419	12,327	5,582,637	360,140	50,735,982	16,756,859	232,537	260,932
Total Summer avg monthly	53,446,891	168,714,318	20,477,164	3,195	400,702	30,663	16,854,501	1,119,732	152,306,341	60,446,119	724,149	823,007
Winter avg monthly												
Transmission	10,372,878	22,977,237	3,394,289	555	96,349	72	2,511,283	177,894	25,647,222	10,771,144	127,277	140,473
Substation	7,273,764	15,076,433	2,302,202	445	63,590	8,230	1,532,856	112,156	16,371,186	7,163,361	184,736	254,176
Primary - Demand	14,137,563	29,271,924	4,464,141	864	123,412	16,046	2,975,224	217,623	31,768,953	13,883,531	359,142	494,623
Secondary - Demand	9,986,062	40,091,546	7,740,502	1,314	25,003	16,410	3,238,410	232,135	37,107,367	12,299,031	402,519	533,448
Total Winter avg monthly	41,770,267	107,417,140	17,901,134	3,178	308,354	40,759	10,257,773	739,808	110,894,728	44,117,067	1,073,674	1,422,719
Check	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Load Avg Monthly	13,170,132	90,288,771	23,439,555	5,387	2,488	189,520	1,448,507	57,033	37,827,902	2,723,510	146,228	29,590
Total Delivery												
Summer avg monthly	66,617,024	259,003,088	43,916,719	8,582	403,190	220,183	18,303,008	1,176,765	190,134,244	63,169,629	870,378	852,597
Winter avg monthly	54,940,400	197,705,911	41,340,689	8,565	310,842	230,279	11,706,280	796,840	148,722,630	46,840,576	1,219,902	1,452,309
Check	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Summer Winter Ratio	1.2125	1.3100	1.0623	1.0020	1.2971	0.9562	1.5635	1.4768	1.2784	1.3486	0.7135	0.5871
Delivery Revenue Levels at Rate Level												
Summer Winter Ratio	1.4846	1.4150	1.1984	0.9891	1.5049	0.8648	1.8525	2.9781	1.4640	2.5023	1.1230	1.0922

Notes:

- 1 From 2019 ECOS: including non-competitive & competitive delivery revenues and other operating revenues.
- 2 From 2019 ECOS: Demand related costs including overheads.
- 3 From 2019 Demand Analysis: 5day - 4hour average summer system peak (Report 6)
- 4 From 2019 Demand Analysis: 5day - 4hour average winter system peak (Report 6)
- 5 From 2019 Demand Analysis: 5day - 4hour average summer class peak
- 6 From 2019 Demand Analysis: 5day - 4hour average winter class peak

Consolidated Edison Company of New York, Inc.
Exhibit ___ (DAC-3)
Seasonal Rate Study
Delivery Revenue-based Seasonal Ratios

Non-Competitive Revenue		<u>NYPA</u>	<u>SC1</u>	<u>SC2</u>	<u>SC5</u>	<u>SC5</u>	<u>SC6</u>	<u>SC8</u>	<u>SC8</u>	<u>SC9</u>	<u>SC9</u>	<u>SC12</u>	<u>SC12</u>
(A)	*Non-Comp Rev Incl. CC				CON	TOD		CON	TOD	CON	TOD	CON	TOD
	Summer Winter Ratio	1.48	1.42	1.20	0.99	1.50	0.86	1.85	2.99	1.47	2.51	1.13	1.09
	- Summer Monthly	\$ 73,842,442	\$252,284,695	\$44,779,309	\$8,137	\$426,463	\$192,439	\$19,214,432	\$1,596,548	\$196,815,753	\$83,006,377	\$1,140,704	\$1,274,523
	- Winter Monthly	\$ 49,738,542	\$177,496,803	\$37,250,584	\$8,228	\$283,386	\$223,087	\$10,358,810	\$534,779	\$134,228,624	\$33,116,195	\$1,012,747	\$1,164,992
(B)	*Customer Charge												
	Summer Winter Ratio		1.00	1.00	-	1.00	1.00	1.00	0.95	1.01	1.00	-	1.01
	- Summer Monthly		\$51,489,515	\$11,791,406	\$0	\$724	\$124,339	\$971	\$2,645	\$62,852	\$115,062	\$0	\$3,913
	- Winter Monthly		\$51,607,912	\$11,746,538	\$0	\$727	\$124,756	\$974	\$2,799	\$62,216	\$115,532	\$0	\$3,871
(C=A-B)	*Non-Comp Rev Excl. CC												
	Summer Winter Ratio	1.48	1.60	1.29	0.99	1.51	0.69	1.85	3.00	1.47	2.51	1.13	1.09
	- Summer Monthly	\$ 73,842,442	\$200,795,180	\$32,987,903	\$8,137	\$425,739	\$68,100	\$19,213,461	\$1,593,903	\$196,752,902	\$82,891,316	\$1,140,704	\$1,270,610
	- Winter Monthly	\$ 49,738,542	\$125,888,891	\$25,504,047	\$8,228	\$282,659	\$98,331	\$10,357,836	\$531,981	\$134,166,408	\$33,000,663	\$1,012,747	\$1,161,121
Competitive Revenue		<u>NYPA</u>	<u>SC1</u>	<u>SC2</u>	<u>SC5</u>	<u>SC5</u>	<u>SC6</u>	<u>SC8</u>	<u>SC8</u>	<u>SC9</u>	<u>SC9</u>	<u>SC12</u>	<u>SC12</u>
(F)	**BPP & MFC				CON	TOD		CON	TOD	CON	TOD	CON	TOD
	Summer Winter Ratio		1.23	1.04	1.06	1.00	0.96	1.43	1.47	1.17	1.12	0.73	0.67
	- Summer Monthly		\$7,660,938	\$898,794	\$14	\$6	\$4,686	\$83,446	\$3,832	\$1,204,948	\$114,897	\$6,172	\$3,329
	- Winter Monthly		\$6,214,924	\$865,887	\$13	\$6	\$4,858	\$58,474	\$2,611	\$1,032,569	\$102,192	\$8,474	\$4,955
Total Bundled T&D Revenue		<u>NYPA</u>	<u>SC1</u>	<u>SC2</u>	<u>SC5</u>	<u>SC5</u>	<u>SC6</u>	<u>SC8</u>	<u>SC8</u>	<u>SC9</u>	<u>SC9</u>	<u>SC12</u>	<u>SC12</u>
(G=A+F)	Non-Comp & Comp				CON	TOD		CON	TOD	CON	TOD	CON	TOD
	Summer Winter Ratio	1.48	1.41	1.20	0.99	1.50	0.86	1.85	2.98	1.46	2.50	1.12	1.09
	- Summer Monthly	\$ 73,842,442	\$259,945,633	\$45,678,102	\$8,151	\$426,469	\$197,124	\$19,297,878	\$1,600,379	\$198,020,701	\$83,121,274	\$1,146,876	\$1,277,852
	- Winter Monthly	\$ 49,738,542	\$183,711,727	\$38,116,471	\$8,241	\$283,392	\$227,945	\$10,417,285	\$537,390	\$135,261,194	\$33,218,387	\$1,021,221	\$1,169,947

*Non-Competitive Revenue is the current level revenue calculated in the rate design model which the revenue is based on the 2019 historical year billing determinants priced out with the current 2022 rates.

**Competitive Revenue is based on the historical year data priced out with the current rates with the summer and winter allocation from the historical year billing determinants. MFC includes Supply-Related, C&C-Related, and POR.

EXHIBIT __ (DAC-4)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

NYPA RATE CLASSES ECOS STUDY

RATE OF RETURN

	TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)	
RATE OF RETURN STATEMENT					
1	TOTAL OPERATING REVENUES	6,641,001,775	5,935,010,483	705,991,293	12,023,566
2					
3	OPERATING EXPENSES				
4	OPERATION & MAINTENANCE	1,560,877,758	1,414,372,339	146,505,419	2,493,522
5	DEPRECIATION & AMORTIZATION	1,009,187,833	894,082,331	115,105,502	2,183,628
6	PROPERTY TAXES	1,435,542,662	1,250,318,420	185,224,242	3,877,441
7	PAYROLL & MISC. TAXES	55,784,478	49,706,394	6,078,085	100,712
8	STATE INCOME TAX	33,897,281	33,011,806	885,476	(70,304)
9	FEDERAL INCOME TAX	114,979,960	110,592,401	4,387,559	(180,526)
10					
11	TOTAL OPERATING EXPENSES	4,210,269,972	3,752,083,689	458,186,283	8,404,473
12					
13	UTILITY OPERATING INCOME	2,430,731,803	2,182,926,793	247,805,010	3,619,094
14					
15	UTILITY RATE BASE	20,578,093,428	18,115,647,959	2,462,445,469	54,797,739
16					
17	RATE OF RETURN (%)	11.81%	12.05%	10.06%	6.60%
18					
19	INDEX	1.00	1.02	0.85	0.56
20					
21	DEVIATION	0.00	0.24	-1.75	-5.21
22					
23	TOLERANCE BAND +10%	12.99%			
24	TOLERANCE BAND -10%	10.63%			
25					
26	REVENUE SURPLUS	29,448,531	0	0	0
27	REVENUE DEFICIENCY	24,450,519	0	18,923,371	2,987,149
		=====	=====	=====	=====

RATE OF RETURN

	NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)	
RATE OF RETURN STATEMENT					
1	TOTAL OPERATING REVENUES	493,496,723	200,471,003	2,617,659,642	506,392,386
2					
3	OPERATING EXPENSES				
4	OPERATION & MAINTENANCE	101,198,131	42,813,766	743,141,808	118,813,176
5	DEPRECIATION & AMORTIZATION	81,472,204	31,449,670	390,754,756	73,579,178
6	PROPERTY TAXES	129,877,707	51,469,094	524,281,771	92,196,640
7	PAYROLL & MISC. TAXES	4,196,490	1,780,883	23,730,758	4,020,348
8	STATE INCOME TAX	596,815	358,964	9,122,741	4,828,675
9	FEDERAL INCOME TAX	3,021,903	1,546,182	31,633,962	15,500,999
10					
11	TOTAL OPERATING EXPENSES	320,363,251	129,418,559	1,722,665,796	308,939,014
12					
13	UTILITY OPERATING INCOME	173,133,473	71,052,444	894,993,846	197,453,372
14					
15	UTILITY RATE BASE	1,760,481,401	647,166,329	7,859,781,168	1,494,779,400
16					
17	RATE OF RETURN (%)	9.83%	10.98%	11.39%	13.21%
18					
19	INDEX	0.83	0.93	0.96	1.12
20					
21	DEVIATION	-1.98	-0.83	-0.43	1.40
22					
23	TOLERANCE BAND +10%				
24	TOLERANCE BAND -10%				
25					
26	REVENUE SURPLUS	0	0	0	4,372,716
27	REVENUE DEFICIENCY	18,985,222	0	0	0
		=====	=====	=====	=====

RATE OF RETURN

	ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)	
RATE OF RETURN STATEMENT					
1	TOTAL OPERATING REVENUES	102,851	4,099,498	2,722,963	166,862,272
2					
3	OPERATING EXPENSES				
4	OPERATION & MAINTENANCE	21,909	899,401	730,498	33,329,675
5	DEPRECIATION & AMORTIZATION	19,181	606,898	443,391	25,667,994
6	PROPERTY TAXES	18,213	1,001,365	794,565	40,220,144
7	PAYROLL & MISC. TAXES	857	36,328	23,940	1,339,831
8	STATE INCOME TAX	535	13,939	(13,790)	907,080
9	FEDERAL INCOME TAX	1,909	50,851	(36,233)	3,121,315
10		-----	-----	-----	-----
11	TOTAL OPERATING EXPENSES	62,603	2,608,783	1,942,371	104,586,039
12					
13	UTILITY OPERATING INCOME	40,248	1,490,715	780,592	62,276,233
14					
15	UTILITY RATE BASE	387,702	12,458,180	11,222,425	527,717,621
16					
17	RATE OF RETURN (%)	10.38%	11.97%	6.96%	11.80%
18					
19	INDEX	0.88	1.01	0.59	1.00
20					
21	DEVIATION	-1.43	0.15	-4.86	-0.01
22					
23	TOLERANCE BAND +10%				
24	TOLERANCE BAND -10%				
25					
26	REVENUE SURPLUS	0	0	0	0
27	REVENUE DEFICIENCY	1,311	0	558,404	0
		=====	=====	=====	=====

RATE OF RETURN

	MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)	
RATE OF RETURN STATEMENT					
1	TOTAL OPERATING REVENUES	11,081,782	1,950,318,015	627,403,126	13,240,727
2					
3	OPERATING EXPENSES				
4	OPERATION & MAINTENANCE	2,180,485	391,538,041	117,247,237	2,803,822
5	DEPRECIATION & AMORTIZATION	1,658,416	300,764,073	87,358,893	2,264,828
6	PROPERTY TAXES	2,674,978	438,022,104	140,666,278	3,453,768
7	PAYROLL & MISC. TAXES	87,893	15,458,292	4,718,122	111,398
8	STATE INCOME TAX	68,602	13,219,480	6,181,744	10,991
9	FEDERAL INCOME TAX	231,960	44,352,542	19,976,087	66,879
10		-----	-----	-----	-----
11	TOTAL OPERATING EXPENSES	6,902,333	1,203,354,533	376,148,360	8,711,686
12					
13	UTILITY OPERATING INCOME	4,179,448	746,963,481	251,254,765	4,529,041
14					
15	UTILITY RATE BASE	34,155,191	6,170,733,331	1,797,887,630	46,231,079
16					
17	RATE OF RETURN (%)	12.24%	12.10%	13.97%	9.80%
18					
19	INDEX	1.04	1.02	1.18	0.83
20					
21	DEVIATION	0.42	0.29	2.16	-2.02
22					
23	TOLERANCE BAND +10%				
24	TOLERANCE BAND -10%				
25					
26	REVENUE SURPLUS	0	0	23,890,981	0
27	REVENUE DEFICIENCY	0	0	0	522,288
		=====	=====	=====	=====

RATE OF RETURN

	MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)	
RATE OF RETURN STATEMENT				
1	TOTAL OPERATING REVENUES	15,028,859	2,596,251	17,502,110
2				
3	OPERATING EXPENSES			
4	OPERATION & MAINTENANCE	3,300,004	282,196	84,087
5	DEPRECIATION & AMORTIZATION	2,657,894	207,939	8,098,889
6	PROPERTY TAXES	4,332,725	328,203	2,327,666
7	PAYROLL & MISC. TAXES	131,743	10,422	36,462
8	STATE INCOME TAX	(43,220)	88,685	(1,373,655)
9	FEDERAL INCOME TAX	(90,425)	270,983	(4,488,426)
10		-----	-----	-----
11	TOTAL OPERATING EXPENSES	10,288,719	1,188,428	4,685,023
12				
13	UTILITY OPERATING INCOME	4,740,140	1,407,823	12,817,087
14				
15	UTILITY RATE BASE	54,288,391	4,099,341	101,906,500
16				
17	RATE OF RETURN (%)	8.73%	34.34%	12.58%
18				
19	INDEX	0.74	2.91	1.06
20				
21	DEVIATION	-3.08	22.53	0.77
22				
23	TOLERANCE BAND +10%			
24	TOLERANCE BAND -10%			
25				
26	REVENUE SURPLUS	0	1,184,834	0
27	REVENUE DEFICIENCY	1,396,145	0	0
		=====	=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
PLANT IN SERVICE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	23,409,934	23,409,934	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		23,409,934	23,409,934	0	0
6						
7	TRANSMISSION	D D03	4,702,197,105	4,011,465,082	690,732,023	1,087,017
8						
9	SUBSTATION	D D04	3,650,639,343	3,110,317,339	540,322,004	3,014,502
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	5,733,864,428	4,885,209,486	848,654,942	4,734,717
13	HT - CUSTOMER	C C03	595,520,770	576,412,068	19,108,702	301,345
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	277,740,779	252,226,671	25,514,109	232,848
17	U.G. TRANSFORMERS - DEMAND	D D08	2,581,109,627	2,344,001,084	237,108,543	2,163,915
18	O.H. TRANSFORMERS - CUSTOMER	C C01	143,731,808	143,462,230	269,579	137,017
19	U.G. TRANSFORMERS - CUSTOMER	C C02	613,701,487	590,641,176	23,060,310	260,681
20	O.H. LINES DEMAND	D D08	450,605,486	409,211,502	41,393,984	377,772
21	U.G. LINES DEMAND	D D08	3,668,488,741	3,331,490,262	336,998,480	3,075,536
22	O.H. LINES CUSTOMER	C C01	61,934,278	61,818,117	116,162	59,041
23	U.G. LINES CUSTOMER	C C02	2,719,208,047	2,617,031,691	102,176,356	1,155,032
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		6,977,944,633	6,336,929,518	641,015,115	5,850,072
26	TOTAL LOW TENSION CUSTOMER		3,538,575,620	3,412,953,213	125,622,406	1,611,770
27						
28	SERVICE COSTS - O.H.	C S03	225,525,932	224,560,259	965,673	96,990
29	SERVICE COSTS - U.G.	C S03A	2,055,688,368	1,899,470,911	156,217,457	1,508,123
30	METERING	C S04	766,043,103	759,484,021	6,559,082	324,433
31	INSTALL. ON CUSTR. PREMISES	C S05	6,366,961	6,366,961	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	440,425,179	0	440,425,179	0
34	STREET LIGHTING OTHER	C S15	62,007,669	11,149,526	50,858,142	50,858,142
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		20,401,962,663	18,112,535,965	2,289,426,698	65,285,593
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	21,088,055,443	18,367,331,359	2,720,724,084	14,686,307
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	7,690,153,602	6,890,396,960	799,756,642	54,700,804
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		28,778,209,045	25,257,728,319	3,520,480,726	69,387,111
			=====	=====	=====	=====

RATE BASE

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
PLANT IN SERVICE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	0	0
6						
7	TRANSMISSION	D D03	427,047,186	262,597,820	1,445,237,962	198,355,664
8						
9	SUBSTATION	D D04	346,176,749	191,130,754	1,179,416,389	142,455,536
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	543,721,348	300,198,877	1,852,446,391	223,747,310
13	HT - CUSTOMER	C C03	17,358,899	1,448,458	328,978,779	87,673,578
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	18,016,813	7,264,447	107,459,228	16,335,144
17	U.G. TRANSFORMERS - DEMAND	D D08	167,434,432	67,510,196	998,643,586	151,806,290
18	O.H. TRANSFORMERS - CUSTOMER	C C01	132,561	0	134,518,792	8,084,944
19	U.G. TRANSFORMERS - CUSTOMER	C C02	21,035,786	1,763,844	296,269,097	100,492,347
20	O.H. LINES DEMAND	D D08	29,230,403	11,785,809	174,341,405	26,502,070
21	U.G. LINES DEMAND	D D08	237,971,810	95,951,133	1,419,355,735	215,759,788
22	O.H. LINES CUSTOMER	C C01	57,121	0	57,964,374	3,483,816
23	U.G. LINES CUSTOMER	C C02	93,206,029	7,815,295	1,312,718,528	445,264,684
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		452,653,458	182,511,585	2,699,799,953	410,403,291
26	TOTAL LOW TENSION CUSTOMER		114,431,497	9,579,139	1,801,470,792	557,325,791
27						
28	SERVICE COSTS - O.H.	C S03	868,683	0	200,649,747	16,466,994
29	SERVICE COSTS - U.G.	C S03A	144,534,853	10,174,480	549,691,153	352,472,196
30	METERING	C S04	5,699,714	534,935	565,883,520	68,905,470
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	440,425,179	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,719,693,632	504,447,474	7,998,920,336	1,716,994,630
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	1,769,598,742	936,439,035	7,176,900,695	974,961,801
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	723,318,826	21,737,012	3,446,673,991	1,082,844,029
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		2,492,917,567	958,176,047	10,623,574,686	2,057,805,830
			=====	=====	=====	=====

RATE BASE

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
PLANT IN SERVICE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	0	0
6						
7	TRANSMISSION	D D03	36,445	5,916,796	5,546	155,263,993
8						
9	SUBSTATION	D D04	29,377	4,368,655	603,917	121,251,489
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	46,140	6,861,613	948,541	190,443,245
13	HT - CUSTOMER	C C03	17,451	1,163	0	5,619,319
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	2,981	58,763	41,884	8,767,118
17	U.G. TRANSFORMERS - DEMAND	D D08	27,705	546,100	389,235	81,474,869
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	21,251	1,417	0	6,842,864
20	O.H. LINES DEMAND	D D08	4,837	95,337	67,952	14,223,736
21	U.G. LINES DEMAND	D D08	39,377	776,163	553,214	115,798,894
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	94,160	6,277	0	30,319,580
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		74,899	1,476,364	1,052,285	220,264,618
26	TOTAL LOW TENSION CUSTOMER		115,411	7,694	0	37,162,444
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	222,024	2,674	0	32,176,132
30	METERING	C S04	12,709	10,399	0	6,163,113
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	11,149,526	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		488,636	8,359,906	13,150,352	491,828,869
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	186,862	18,623,427	2,610,289	687,223,344
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	367,596	21,930	11,149,526	81,121,007
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		554,458	18,645,357	13,759,815	768,344,351
			=====	=====	=====	=====

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

RATE BASE

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
PLANT IN SERVICE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	0	0
6						
7	TRANSMISSION	D D03	10,804,807	1,566,087,009	611,238,748	8,576,898
8						
9	SUBSTATION	D D04	8,308,805	1,156,216,421	468,819,959	11,045,357
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	13,050,196	1,816,007,440	736,350,495	17,348,354
13	HT - CUSTOMER	C C03	226,867	145,295,954	7,897,414	597,998
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	587,905	89,622,001	27,404,546	828,458
17	U.G. TRANSFORMERS - DEMAND	D D08	5,463,538	832,878,086	254,676,814	7,699,057
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	858,307	186	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	276,265	176,266,795	9,616,845	728,205
20	O.H. LINES DEMAND	D D08	953,815	145,402,361	44,461,021	1,344,087
21	U.G. LINES DEMAND	D D08	7,765,237	1,183,755,951	361,967,975	10,942,543
22	O.H. LINES CUSTOMER	C C01	0	369,846	80	0
23	U.G. LINES CUSTOMER	C C02	1,224,082	781,008,517	42,610,622	3,226,556
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		14,770,495	2,251,658,398	688,510,356	20,814,145
26	TOTAL LOW TENSION CUSTOMER		1,500,347	958,503,466	52,227,733	3,954,761
27						
28	SERVICE COSTS - O.H.	C S03	0	7,434,217	9,300	0
29	SERVICE COSTS - U.G.	C S03A	1,144,649	887,596,061	71,963,883	3,532,764
30	METERING	C S04	135,826	115,044,413	2,153,675	991,531
31	INSTALL. ON CUSTR. PREMISES	C S05	0	2,485,025	3,881,936	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		30,828,380	6,184,024,974	1,562,994,793	47,239,553
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	46,934,303	6,789,969,268	2,504,919,558	57,784,754
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	3,007,689	2,116,359,136	138,133,942	9,077,054
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		49,941,992	8,906,328,403	2,643,053,500	66,861,808
			=====	=====	=====	=====

RATE BASE

			MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
PLANT IN SERVICE					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D S01	0	0	23,409,934
3	MERCHANT FUNCTION	E U01	0	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		0	0	23,409,934
6					
7	TRANSMISSION	D D03	9,941,215	0	0
8					
9	SUBSTATION	D D04	15,428,983	2,372,451	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D D04	24,233,480	3,726,282	0
13	HT - CUSTOMER	C C03	103,544	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D D08	1,118,642	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	10,395,804	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	126,090	0	0
20	O.H. LINES DEMAND	D D08	1,814,881	0	0
21	U.G. LINES DEMAND	D D08	14,775,386	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0
23	U.G. LINES CUSTOMER	C C02	558,684	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		28,104,713	0	0
26	TOTAL LOW TENSION CUSTOMER		684,774	0	0
27					
28	SERVICE COSTS - O.H.	C S03	0	0	0
29	SERVICE COSTS - U.G.	C S03A	582,572	86,805	0
30	METERING	C S04	173,178	10,187	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0
33	STREET LIGHTING NYC	C S14	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		53,882,262	3,823,274	0
37					
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0
43	REVENUE ITEMS	R R99	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	77,708,391	6,098,734	23,409,934
46	TOTAL ENERGY	E	0	0	0
47	TOTAL CUSTOMER	C	1,544,068	96,992	0
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		79,252,459	6,195,725	23,409,934
			=====	=====	=====

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

RATE BASE

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
COMMON PLANT						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	111,143,326	111,143,326	0	0
3	MERCHANT FUNCTION	E U01	39,691,397	39,691,397	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		150,834,723	150,834,723	0	0
6						
7	TRANSMISSION	D D03	610,050,411	520,436,695	89,613,716	141,027
8						
9	SUBSTATION	D D04	249,885,720	212,900,760	36,984,961	206,342
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	486,032,987	414,096,460	71,936,528	401,340
13	HT - CUSTOMER	C C03	47,811,612	46,277,463	1,534,149	24,194
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	7,489,239	6,801,254	687,984	6,279
17	U.G. TRANSFORMERS - DEMAND	D D08	43,974,569	39,934,932	4,039,637	36,867
18	O.H. TRANSFORMERS - CUSTOMER	C C01	3,875,707	3,868,438	7,269	3,695
19	U.G. TRANSFORMERS - CUSTOMER	C C02	10,455,681	10,062,800	392,880	4,441
20	O.H. LINES DEMAND	D D08	84,258,740	76,518,477	7,740,263	70,640
21	U.G. LINES DEMAND	D D08	252,088,890	228,931,242	23,157,649	211,343
22	O.H. LINES CUSTOMER	C C01	11,581,094	11,559,372	21,721	11,040
23	U.G. LINES CUSTOMER	C C02	186,856,820	179,835,529	7,021,290	79,371
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		387,811,438	352,185,905	35,625,533	325,128
26	TOTAL LOW TENSION CUSTOMER		212,769,301	205,326,140	7,443,161	98,547
27						
28	SERVICE COSTS - O.H.	C S03	36,621,315	36,464,508	156,808	15,749
29	SERVICE COSTS - U.G.	C S03A	115,596,004	106,811,543	8,784,461	84,805
30	METERING	C S04	30,629,845	30,367,583	262,262	12,972
31	INSTALL. ON CUSTR. PREMISES	C S05	34,249	34,249	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	60,324,149	59,785,207	538,941	35,242
33	STREET LIGHTING NYC	C S14	24,375,002	0	24,375,002	0
34	STREET LIGHTING OTHER	C S15	3,431,768	617,062	2,814,706	2,814,706
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,405,437,670	1,251,966,120	153,471,550	3,812,682
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	270,809,008	269,924,799	884,209	153,914
39	PRINTING & MAILING A BILL	C S11	2,526,898	2,518,957	7,941	1,517
40	RECEIPTS PROCESSING	C S12	15,147,278	15,099,678	47,600	9,092
41	CUSTOMER SERVICE	C S10	38,268,289	38,148,031	120,258	22,971
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	1,844,923,883	1,610,763,146	234,160,737	1,073,837
46	TOTAL ENERGY	E	39,691,397	39,691,397	0	0
47	TOTAL CUSTOMER	C	858,344,719	811,375,221	46,969,498	3,273,708
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		2,742,959,998	2,461,829,764	281,130,235	4,347,545
			=====	=====	=====	=====

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

RATE BASE

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
COMMON PLANT						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	29,136,566	4,044,444
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	29,136,566	4,044,444
6						
7	TRANSMISSION	D D03	55,403,954	34,068,735	187,501,288	25,734,131
8						
9	SUBSTATION	D D04	23,695,747	13,082,872	80,730,876	9,751,060
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	46,088,727	25,446,461	157,023,255	18,966,018
13	HT - CUSTOMER	C C03	1,393,666	116,290	26,412,187	7,038,907
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	485,821	195,885	2,897,622	440,475
17	U.G. TRANSFORMERS - DEMAND	D D08	2,852,594	1,150,177	17,013,970	2,586,336
18	O.H. TRANSFORMERS - CUSTOMER	C C01	3,574	0	3,627,279	218,009
19	U.G. TRANSFORMERS - CUSTOMER	C C02	358,388	30,051	5,047,560	1,712,096
20	O.H. LINES DEMAND	D D08	5,465,794	2,203,829	32,600,107	4,955,623
21	U.G. LINES DEMAND	D D08	16,352,796	6,593,509	97,534,390	14,826,445
22	O.H. LINES CUSTOMER	C C01	10,681	0	10,838,761	651,439
23	U.G. LINES CUSTOMER	C C02	6,404,873	537,047	90,206,562	30,597,417
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		25,157,005	10,143,400	150,046,089	22,808,878
26	TOTAL LOW TENSION CUSTOMER		6,777,517	567,097	109,720,162	33,178,961
27						
28	SERVICE COSTS - O.H.	C S03	141,058	0	32,581,875	2,673,941
29	SERVICE COSTS - U.G.	C S03A	8,127,522	572,134	30,910,376	19,820,308
30	METERING	C S04	227,900	21,389	22,626,566	2,755,150
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	466,542	37,158	47,853,193	5,452,761
33	STREET LIGHTING NYC	C S14	24,375,002	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		112,754,939	36,903,929	577,173,702	112,694,924
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	702,456	27,840	221,274,344	30,656,180
39	PRINTING & MAILING A BILL	C S11	6,269	155	2,122,481	296,631
40	RECEIPTS PROCESSING	C S12	37,579	929	12,723,035	1,778,130
41	CUSTOMER SERVICE	C S10	94,940	2,347	32,143,648	4,492,292
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	150,345,433	82,741,467	575,301,508	77,260,087
46	TOTAL ENERGY	E	0	0	29,136,566	4,044,444
47	TOTAL CUSTOMER	C	42,350,451	1,345,339	538,367,867	108,143,261
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		192,695,884	84,086,806	1,142,805,941	189,447,792
			=====	=====	=====	=====

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

RATE BASE

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
COMMON PLANT						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	34,352	269,143
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	34,352	269,143
6						
7	TRANSMISSION	D D03	4,728	767,629	720	20,143,533
8						
9	SUBSTATION	D D04	2,011	299,034	41,338	8,299,646
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	3,911	581,627	80,403	16,142,987
13	HT - CUSTOMER	C C03	1,401	93	0	451,149
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	80	1,585	1,129	236,404
17	U.G. TRANSFORMERS - DEMAND	D D08	472	9,304	6,631	1,388,094
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	362	24	0	116,582
20	O.H. LINES DEMAND	D D08	904	17,827	12,706	2,659,697
21	U.G. LINES DEMAND	D D08	2,706	53,336	38,015	7,957,395
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	6,470	431	0	2,083,482
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		4,163	82,051	58,483	12,241,590
26	TOTAL LOW TENSION CUSTOMER		6,832	455	0	2,200,064
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	12,485	150	0	1,809,337
30	METERING	C S04	508	416	0	246,429
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	687	280	0	176,925
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	617,062	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		29,987	665,074	755,948	33,268,481
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	1,688	1,155	192,841	281,064
39	PRINTING & MAILING A BILL	C S11	8	4	2,420	1,321
40	RECEIPTS PROCESSING	C S12	47	21	14,508	7,921
41	CUSTOMER SERVICE	C S10	118	54	36,652	20,011
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	14,813	1,730,341	180,944	56,827,757
46	TOTAL ENERGY	E	0	0	34,352	269,143
47	TOTAL CUSTOMER	C	23,775	2,629	863,483	5,194,220
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		38,588	1,732,970	1,078,778	62,291,120
			=====	=====	=====	=====

RATE BASE

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
COMMON PLANT						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	11,468	5,810,554	354,935	24,701
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		11,468	5,810,554	354,935	24,701
6						
7	TRANSMISSION	D D03	1,401,787	203,179,918	79,300,472	1,112,744
8						
9	SUBSTATION	D D04	568,736	79,142,842	32,090,657	756,053
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	1,106,204	153,934,494	62,417,003	1,470,539
13	HT - CUSTOMER	C C03	18,214	11,665,141	634,047	48,010
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	15,853	2,416,644	738,959	22,339
17	U.G. TRANSFORMERS - DEMAND	D D08	93,083	14,189,810	4,338,949	131,169
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	23,144	5	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	4,707	3,003,071	163,843	12,406
20	O.H. LINES DEMAND	D D08	178,354	27,188,794	8,313,768	251,331
21	U.G. LINES DEMAND	D D08	533,607	81,344,593	24,873,486	751,943
22	O.H. LINES CUSTOMER	C C01	0	69,158	15	0
23	U.G. LINES CUSTOMER	C C02	84,116	53,668,850	2,928,090	221,720
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		820,896	125,139,841	38,265,163	1,156,782
26	TOTAL LOW TENSION CUSTOMER		88,822	56,764,223	3,091,953	234,127
27						
28	SERVICE COSTS - O.H.	C S03	0	1,207,182	1,510	0
29	SERVICE COSTS - U.G.	C S03A	64,366	49,911,533	4,046,692	198,655
30	METERING	C S04	5,431	4,599,993	86,114	39,646
31	INSTALL. ON CUSTR. PREMISES	C S05	0	13,368	20,882	0
32	SERVICES ON CUSTR. PREMISES	C S06	6,111	6,047,018	222,443	21,892
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		2,110,046	409,282,791	108,785,806	3,169,652
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	4,950	17,227,815	225,313	52,633
39	PRINTING & MAILING A BILL	C S11	14	95,189	564	306
40	RECEIPTS PROCESSING	C S12	81	570,601	3,383	1,832
41	CUSTOMER SERVICE	C S10	205	1,441,575	8,547	4,629
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	3,897,623	561,397,096	212,073,294	4,496,118
46	TOTAL ENERGY	E	11,468	5,810,554	354,935	24,701
47	TOTAL CUSTOMER	C	188,194	149,543,637	8,341,447	601,730
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		4,097,286	716,751,286	220,769,677	5,122,549
			=====	=====	=====	=====

RATE BASE

			MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
COMMON PLANT					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D S01	0	0	111,143,326
3	MERCHANT FUNCTION	E U01	5,235	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		5,235	0	111,143,326
6					
7	TRANSMISSION	D D03	1,289,747	0	0
8					
9	SUBSTATION	D D04	1,056,112	162,394	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D D04	2,054,159	315,860	0
13	HT - CUSTOMER	C C03	8,313	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D D08	30,164	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	177,114	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	2,148	0	0
20	O.H. LINES DEMAND	D D08	339,365	0	0
21	U.G. LINES DEMAND	D D08	1,015,326	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0
23	U.G. LINES CUSTOMER	C C02	38,391	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		1,561,968	0	0
26	TOTAL LOW TENSION CUSTOMER		40,539	0	0
27					
28	SERVICE COSTS - O.H.	C S03	0	0	0
29	SERVICE COSTS - U.G.	C S03A	32,759	4,881	0
30	METERING	C S04	6,924	407	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	3,804	93	0
33	STREET LIGHTING NYC	C S14	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		3,708,468	321,241	0
37					
38	CUSTR. ACCTG. & COLLECTION	C S07	6,468	347	0
39	PRINTING & MAILING A BILL	C S11	19	1	0
40	RECEIPTS PROCESSING	C S12	115	4	0
41	CUSTOMER SERVICE	C S10	291	11	0
42	UNCOLLECTIBLES	C S09	0	0	0
43	REVENUE ITEMS	R R99	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	5,961,986	478,254	111,143,326
46	TOTAL ENERGY	E	5,235	0	0
47	TOTAL CUSTOMER	C	99,234	5,744	0
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		6,066,454	483,998	111,143,326
			=====	=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
PLANT HELD FOR FUTURE USE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	0	0
6						
7	TRANSMISSION	D D03	55,064,204	46,975,515	8,088,689	12,729
8						
9	SUBSTATION	D D04	12,214,604	10,406,751	1,807,853	10,086
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	0	0	0	0
13	HT - CUSTOMER	C C03	0	0	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	0	0	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	0	0	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	0	0	0	0
20	O.H. LINES DEMAND	D D08	0	0	0	0
21	U.G. LINES DEMAND	D D08	0	0	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	0	0	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		0	0	0	0
26	TOTAL LOW TENSION CUSTOMER		0	0	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	0	0	0	0
30	METERING	C S04	0	0	0	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		0	0	0	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	67,278,808	57,382,266	9,896,542	22,815
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	0	0	0	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		67,278,808	57,382,266	9,896,542	22,815
			=====	=====	=====	=====

RATE BASE

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
PLANT HELD FOR FUTURE USE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	0	0
6						
7	TRANSMISSION	D D03	5,000,857	3,075,103	16,924,190	2,322,807
8						
9	SUBSTATION	D D04	1,158,266	639,501	3,946,186	476,639
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	0	0	0	0
13	HT - CUSTOMER	C C03	0	0	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	0	0	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	0	0	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	0	0	0	0
20	O.H. LINES DEMAND	D D08	0	0	0	0
21	U.G. LINES DEMAND	D D08	0	0	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	0	0	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		0	0	0	0
26	TOTAL LOW TENSION CUSTOMER		0	0	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	0	0	0	0
30	METERING	C S04	0	0	0	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		0	0	0	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	6,159,123	3,714,604	20,870,377	2,799,446
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	0	0	0	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		6,159,123	3,714,604	20,870,377	2,799,446
			=====	=====	=====	=====

RATE BASE

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
PLANT HELD FOR FUTURE USE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	0	0
6						
7	TRANSMISSION	D D03	427	69,288	65	1,818,190
8						
9	SUBSTATION	D D04	98	14,617	2,021	405,693
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	0	0	0	0
13	HT - CUSTOMER	C C03	0	0	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	0	0	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	0	0	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	0	0	0	0
20	O.H. LINES DEMAND	D D08	0	0	0	0
21	U.G. LINES DEMAND	D D08	0	0	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	0	0	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		0	0	0	0
26	TOTAL LOW TENSION CUSTOMER		0	0	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	0	0	0	0
30	METERING	C S04	0	0	0	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		0	0	0	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	525	83,905	2,086	2,223,883
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	0	0	0	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		525	83,905	2,086	2,223,883
			=====	=====	=====	=====

RATE BASE

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
PLANT HELD FOR FUTURE USE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	0	0
6						
7	TRANSMISSION	D D03	126,528	18,339,370	7,157,798	100,438
8						
9	SUBSTATION	D D04	27,800	3,868,562	1,568,616	36,956
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	0	0	0	0
13	HT - CUSTOMER	C C03	0	0	0	0
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	0	0	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	0	0	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	0	0	0	0
20	O.H. LINES DEMAND	D D08	0	0	0	0
21	U.G. LINES DEMAND	D D08	0	0	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	0	0	0	0
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		0	0	0	0
26	TOTAL LOW TENSION CUSTOMER		0	0	0	0
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	0	0	0	0
30	METERING	C S04	0	0	0	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0	0	0
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		0	0	0	0
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0	0	0
39	PRINTING & MAILING A BILL	C S11	0	0	0	0
40	RECEIPTS PROCESSING	C S12	0	0	0	0
41	CUSTOMER SERVICE	C S10	0	0	0	0
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	154,328	22,207,933	8,726,413	137,395
46	TOTAL ENERGY	E	0	0	0	0
47	TOTAL CUSTOMER	C	0	0	0	0
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		154,328	22,207,933	8,726,413	137,395
			=====	=====	=====	=====

		MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
PLANT HELD FOR FUTURE USE				
1	PRODUCTION FUNCTION			
2	STEAM PRODUCTION	D S01	0	0
3	MERCHANT FUNCTION	E U01	0	0
4			-----	-----
5	TOTAL PRODUCTION		0	0
6				
7	TRANSMISSION	D D03	116,415	0
8				
9	SUBSTATION	D D04	51,624	7,938
10				
11	HIGH TENSION SYSTEM			
12	HT - DEMAND	D D04	0	0
13	HT - CUSTOMER	C C03	0	0
14				
15	LOW TENSION SYSTEM			
16	O.H. TRANSFORMERS - DEMAND	D D08	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	0	0
20	O.H. LINES DEMAND	D D08	0	0
21	U.G. LINES DEMAND	D D08	0	0
22	O.H. LINES CUSTOMER	C C01	0	0
23	U.G. LINES CUSTOMER	C C02	0	0
24			-----	-----
25	TOTAL LOW TENSION DEMAND		0	0
26	TOTAL LOW TENSION CUSTOMER		0	0
27				
28	SERVICE COSTS - O.H.	C S03	0	0
29	SERVICE COSTS - U.G.	C S03A	0	0
30	METERING	C S04	0	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	0	0
33	STREET LIGHTING NYC	C S14	0	0
34	STREET LIGHTING OTHER	C S15	0	0
35			-----	-----
36	TOTAL DISTRIBUTION PLANT		0	0
37				
38	CUSTR. ACCTG. & COLLECTION	C S07	0	0
39	PRINTING & MAILING A BILL	C S11	0	0
40	RECEIPTS PROCESSING	C S12	0	0
41	CUSTOMER SERVICE	C S10	0	0
42	UNCOLLECTIBLES	C S09	0	0
43	REVENUE ITEMS	R R99	0	0
44			-----	-----
45	TOTAL DEMAND	D	168,038	7,938
46	TOTAL ENERGY	E	0	0
47	TOTAL CUSTOMER	C	0	0
48	TOTAL REVENUE	R	0	0
49			-----	-----
50	TOTAL		168,038	7,938
			=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
RESERVE FOR DEPRECIATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	35,004,187	35,004,187	0	0
3	MERCHANT FUNCTION	E U01	11,298,295	11,298,295	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		46,302,482	46,302,482	0	0
6						
7	TRANSMISSION	D D03	1,695,503,097	1,446,441,168	249,061,930	391,953
8						
9	SUBSTATION	D D04	1,342,315,907	1,143,643,085	198,672,822	1,108,412
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	1,448,559,200	1,234,161,574	214,397,626	1,196,142
13	HT - CUSTOMER	C C03	148,259,836	143,502,566	4,757,270	75,022
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	41,860,270	38,014,859	3,845,411	35,094
17	U.G. TRANSFORMERS - DEMAND	D D08	381,723,066	346,656,829	35,066,236	320,024
18	O.H. TRANSFORMERS - CUSTOMER	C C01	21,662,833	21,622,203	40,630	20,651
19	U.G. TRANSFORMERS - CUSTOMER	C C02	90,760,970	87,350,556	3,410,414	38,552
20	O.H. LINES DEMAND	D D08	161,154,665	146,350,509	14,804,155	135,107
21	U.G. LINES DEMAND	D D08	866,168,409	786,599,557	79,568,852	726,166
22	O.H. LINES CUSTOMER	C C01	22,150,192	22,108,647	41,544	21,115
23	U.G. LINES CUSTOMER	C C02	642,033,348	617,908,446	24,124,902	272,715
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		1,450,906,409	1,317,621,755	133,284,654	1,216,391
26	TOTAL LOW TENSION CUSTOMER		776,607,343	748,989,853	27,617,490	353,034
27						
28	SERVICE COSTS - O.H.	C S03	61,053,743	60,792,318	261,424	26,257
29	SERVICE COSTS - U.G.	C S03A	494,395,773	456,825,268	37,570,505	362,706
30	METERING	C S04	(63,964,692)	(63,417,008)	(547,684)	(27,090)
31	INSTALL. ON CUSTR. PREMISES	C S05	2,634,078	2,634,078	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	17,171,480	17,018,069	153,412	10,032
33	STREET LIGHTING NYC	C S14	49,024,716	0	49,024,716	0
34	STREET LIGHTING OTHER	C S15	6,902,213	1,241,079	5,661,134	5,661,134
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		4,391,550,099	3,919,369,551	472,180,548	8,873,627
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	77,086,734	76,835,041	251,693	43,812
39	PRINTING & MAILING A BILL	C S11	719,290	717,030	2,260	432
40	RECEIPTS PROCESSING	C S12	4,311,726	4,298,176	13,550	2,588
41	CUSTOMER SERVICE	C S10	10,893,203	10,858,971	34,232	6,539
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	5,972,288,800	5,176,871,767	795,417,033	3,912,898
46	TOTAL ENERGY	E	11,298,295	11,298,295	0	0
47	TOTAL CUSTOMER	C	1,585,095,443	1,460,295,441	124,800,002	6,514,465
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		7,568,682,538	6,648,465,503	920,217,035	10,427,363
			=====	=====	=====	=====

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
RESERVE FOR DEPRECIATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	8,293,826	1,151,265
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	8,293,826	1,151,265
6						
7	TRANSMISSION	D D03	153,983,300	94,686,677	521,119,252	71,522,447
8						
9	SUBSTATION	D D04	127,286,898	70,277,512	433,663,594	52,379,957
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	137,361,560	75,839,924	467,987,741	56,525,791
13	HT - CUSTOMER	C C03	4,321,642	360,606	81,901,996	21,827,064
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	2,715,441	1,094,876	16,195,937	2,461,985
17	U.G. TRANSFORMERS - DEMAND	D D08	24,762,057	9,984,155	147,690,469	22,450,795
18	O.H. TRANSFORMERS - CUSTOMER	C C01	19,979	0	20,274,275	1,218,539
19	U.G. TRANSFORMERS - CUSTOMER	C C02	3,111,005	260,857	43,815,554	14,861,921
20	O.H. LINES DEMAND	D D08	10,453,969	4,215,080	62,351,506	9,478,207
21	U.G. LINES DEMAND	D D08	56,187,623	22,655,062	335,124,676	50,943,134
22	O.H. LINES CUSTOMER	C C01	20,429	0	20,730,394	1,245,953
23	U.G. LINES CUSTOMER	C C02	22,006,914	1,845,273	309,946,520	105,131,630
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		94,119,091	37,949,173	561,362,588	85,334,120
26	TOTAL LOW TENSION CUSTOMER		25,158,327	2,106,129	394,766,743	122,458,043
27						
28	SERVICE COSTS - O.H.	C S03	235,167	0	54,319,332	4,457,898
29	SERVICE COSTS - U.G.	C S03A	34,760,823	2,446,976	132,201,450	84,770,030
30	METERING	C S04	(475,927)	(44,667)	(47,251,343)	(5,753,615)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	132,803	10,577	13,621,579	1,552,148
33	STREET LIGHTING NYC	C S14	49,024,716	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		344,638,203	118,668,719	1,658,910,087	371,171,479
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	199,956	7,925	62,986,518	8,726,389
39	PRINTING & MAILING A BILL	C S11	1,784	44	604,172	84,437
40	RECEIPTS PROCESSING	C S12	10,697	264	3,621,657	506,151
41	CUSTOMER SERVICE	C S10	27,025	668	9,149,802	1,278,747
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	512,750,848	278,753,286	1,984,133,176	265,762,315
46	TOTAL ENERGY	E	0	0	8,293,826	1,151,265
47	TOTAL CUSTOMER	C	113,397,016	4,888,522	705,921,906	239,907,291
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		626,147,864	283,641,809	2,698,348,908	506,820,872
			=====	=====	=====	=====

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
RESERVE FOR DEPRECIATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	9,778	76,612
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	9,778	76,612
6						
7	TRANSMISSION	D D03	13,141	2,133,459	2,000	55,984,591
8						
9	SUBSTATION	D D04	10,802	1,606,325	222,056	44,583,370
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	11,657	1,733,465	239,632	48,112,110
13	HT - CUSTOMER	C C03	4,345	290	0	1,398,976
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	449	8,857	6,313	1,321,354
17	U.G. TRANSFORMERS - DEMAND	D D08	4,097	80,763	57,564	12,049,406
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	3,143	210	0	1,011,998
20	O.H. LINES DEMAND	D D08	1,730	34,096	24,302	5,086,981
21	U.G. LINES DEMAND	D D08	9,297	183,260	130,620	27,341,325
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	22,232	1,482	0	7,158,769
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		15,574	306,977	218,799	45,799,066
26	TOTAL LOW TENSION CUSTOMER		25,375	1,692	0	8,170,767
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	53,397	643	0	7,738,402
30	METERING	C S04	(1,061)	(868)	0	(514,621)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	195	80	0	50,362
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	1,241,079	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		109,481	2,042,277	1,699,510	110,755,063
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	481	329	54,893	80,006
39	PRINTING & MAILING A BILL	C S11	2	1	689	376
40	RECEIPTS PROCESSING	C S12	13	6	4,130	2,255
41	CUSTOMER SERVICE	C S10	34	15	10,433	5,696
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	51,173	5,780,226	682,487	194,479,136
46	TOTAL ENERGY	E	0	0	9,778	76,612
47	TOTAL CUSTOMER	C	82,781	2,187	1,311,223	16,932,220
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		133,954	5,782,413	2,003,489	211,487,968
			=====	=====	=====	=====

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
RESERVE FOR DEPRECIATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	3,264	1,653,995	101,033	7,031
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		3,264	1,653,995	101,033	7,031
6						
7	TRANSMISSION	D D03	3,895,963	564,694,613	220,398,500	3,092,630
8						
9	SUBSTATION	D D04	3,055,092	425,133,120	172,381,994	4,061,305
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	3,296,901	458,782,086	186,025,899	4,382,754
13	HT - CUSTOMER	C C03	56,480	36,172,633	1,966,127	148,877
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	88,607	13,507,563	4,130,332	124,863
17	U.G. TRANSFORMERS - DEMAND	D D08	808,009	123,175,232	37,664,427	1,138,622
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	129,362	28	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	40,857	26,068,285	1,422,246	107,695
20	O.H. LINES DEMAND	D D08	341,123	52,001,739	15,901,051	480,700
21	U.G. LINES DEMAND	D D08	1,833,453	279,497,112	85,464,410	2,583,648
22	O.H. LINES CUSTOMER	C C01	0	132,272	29	0
23	U.G. LINES CUSTOMER	C C02	289,019	184,404,247	10,060,812	761,823
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		3,071,192	468,181,646	143,160,220	4,327,833
26	TOTAL LOW TENSION CUSTOMER		329,876	210,734,166	11,483,114	869,518
27						
28	SERVICE COSTS - O.H.	C S03	0	2,012,570	2,518	0
29	SERVICE COSTS - U.G.	C S03A	275,290	213,468,027	17,307,409	849,634
30	METERING	C S04	(11,342)	(9,606,222)	(179,832)	(82,793)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	1,028,081	1,605,997	0
32	SERVICES ON CUSTR. PREMISES	C S06	1,740	1,721,305	63,319	6,232
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		7,020,136	1,382,494,291	361,434,771	10,502,055
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	1,409	4,903,958	64,136	14,982
39	PRINTING & MAILING A BILL	C S11	4	27,096	161	87
40	RECEIPTS PROCESSING	C S12	23	162,424	963	522
41	CUSTOMER SERVICE	C S10	58	410,349	2,433	1,318
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	13,319,148	1,916,791,465	721,966,613	15,864,522
46	TOTAL ENERGY	E	3,264	1,653,995	101,033	7,031
47	TOTAL CUSTOMER	C	653,538	461,034,386	32,316,345	1,808,376
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		13,975,950	2,379,479,845	754,383,991	17,679,929
			=====	=====	=====	=====

RATE BASE

			MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
RESERVE FOR DEPRECIATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D S01	0	0	35,004,187
3	MERCHANT FUNCTION	E U01	1,490	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		1,490	0	35,004,187
6					
7	TRANSMISSION	D D03	3,584,571	0	0
8					
9	SUBSTATION	D D04	5,673,135	872,335	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D D04	6,122,159	941,379	0
13	HT - CUSTOMER	C C03	25,778	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D D08	168,598	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	1,537,447	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	18,648	0	0
20	O.H. LINES DEMAND	D D08	649,074	0	0
21	U.G. LINES DEMAND	D D08	3,488,623	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0
23	U.G. LINES CUSTOMER	C C02	131,911	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		5,843,742	0	0
26	TOTAL LOW TENSION CUSTOMER		150,559	0	0
27					
28	SERVICE COSTS - O.H.	C S03	0	0	0
29	SERVICE COSTS - U.G.	C S03A	140,109	20,877	0
30	METERING	C S04	(14,460)	(851)	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	1,083	26	0
33	STREET LIGHTING NYC	C S14	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		12,268,970	961,432	0
37					
38	CUSTR. ACCTG. & COLLECTION	C S07	1,841	99	0
39	PRINTING & MAILING A BILL	C S11	5	0	0
40	RECEIPTS PROCESSING	C S12	33	1	0
41	CUSTOMER SERVICE	C S10	83	3	0
42	UNCOLLECTIBLES	C S09	0	0	0
43	REVENUE ITEMS	R R99	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	21,223,607	1,813,714	35,004,187
46	TOTAL ENERGY	E	1,490	0	0
47	TOTAL CUSTOMER	C	305,031	20,156	0
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		21,530,128	1,833,870	35,004,187
			=====	=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
NON-INTEREST BEARING CWIP						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	3,767,510	3,767,510	0	0
3	MERCHANT FUNCTION	E U01	1,111,364	1,111,364	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		4,878,874	4,878,874	0	0
6						
7	TRANSMISSION	D D03	150,285,457	128,209,186	22,076,271	34,742
8						
9	SUBSTATION	D D04	109,557,242	93,341,948	16,215,294	90,466
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	174,157,972	148,381,286	25,776,686	143,810
13	HT - CUSTOMER	C C03	18,013,394	17,435,391	578,003	9,115
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	7,986,479	7,252,817	733,662	6,696
17	U.G. TRANSFORMERS - DEMAND	D D08	73,502,714	66,750,532	6,752,182	61,622
18	O.H. TRANSFORMERS - CUSTOMER	C C01	4,133,030	4,125,279	7,752	3,940
19	U.G. TRANSFORMERS - CUSTOMER	C C02	17,476,485	16,819,793	656,693	7,423
20	O.H. LINES DEMAND	D D08	14,976,271	13,600,505	1,375,766	12,556
21	U.G. LINES DEMAND	D D08	109,776,706	99,692,285	10,084,420	92,033
22	O.H. LINES CUSTOMER	C C01	2,058,440	2,054,580	3,861	1,962
23	U.G. LINES CUSTOMER	C C02	81,370,211	78,312,662	3,057,549	34,563
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		206,242,170	187,296,140	18,946,030	172,906
26	TOTAL LOW TENSION CUSTOMER		105,038,167	101,312,313	3,725,854	47,889
27						
28	SERVICE COSTS - O.H.	C S03	7,340,159	7,308,729	31,430	3,157
29	SERVICE COSTS - U.G.	C S03A	60,796,257	56,176,181	4,620,076	44,602
30	METERING	C S04	22,306,951	22,115,952	190,999	9,447
31	INSTALL. ON CUSTR. PREMISES	C S05	179,235	179,235	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	1,689,084	1,673,994	15,090	987
33	STREET LIGHTING NYC	C S14	13,014,468	0	13,014,468	0
34	STREET LIGHTING OTHER	C S15	1,832,313	329,466	1,502,847	1,502,847
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		610,610,170	542,208,687	68,401,483	1,934,761
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	7,582,689	7,557,931	24,758	4,310
39	PRINTING & MAILING A BILL	C S11	70,753	70,531	222	42
40	RECEIPTS PROCESSING	C S12	424,126	422,793	1,333	255
41	CUSTOMER SERVICE	C S10	1,071,517	1,068,150	3,367	643
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	644,010,350	560,996,070	83,014,281	441,925
46	TOTAL ENERGY	E	1,111,364	1,111,364	0	0
47	TOTAL CUSTOMER	C	239,359,114	215,650,667	23,708,447	1,623,294
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		884,480,828	777,758,101	106,722,728	2,065,219
			=====	=====	=====	=====

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
NON-INTEREST BEARING CWIP						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	815,828	113,245
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	815,828	113,245
6						
7	TRANSMISSION	D D03	13,648,722	8,392,807	46,190,800	6,339,584
8						
9	SUBSTATION	D D04	10,388,912	5,735,915	35,394,788	4,275,151
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	16,514,762	9,118,114	56,265,423	6,796,006
13	HT - CUSTOMER	C C03	525,074	43,813	9,950,995	2,651,962
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	518,076	208,890	3,090,007	469,720
17	U.G. TRANSFORMERS - DEMAND	D D08	4,768,060	1,922,500	28,438,549	4,323,014
18	O.H. TRANSFORMERS - CUSTOMER	C C01	3,812	0	3,868,109	232,484
19	U.G. TRANSFORMERS - CUSTOMER	C C02	599,040	50,229	8,436,907	2,861,738
20	O.H. LINES DEMAND	D D08	971,498	391,712	5,794,390	880,820
21	U.G. LINES DEMAND	D D08	7,121,124	2,871,264	42,473,129	6,456,446
22	O.H. LINES CUSTOMER	C C01	1,898	0	1,926,497	115,788
23	U.G. LINES CUSTOMER	C C02	2,789,119	233,867	39,282,093	13,324,203
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		13,378,758	5,394,366	79,796,076	12,130,000
26	TOTAL LOW TENSION CUSTOMER		3,393,869	284,096	53,513,606	16,534,213
27						
28	SERVICE COSTS - O.H.	C S03	28,273	0	6,530,517	535,949
29	SERVICE COSTS - U.G.	C S03A	4,274,567	300,907	16,256,922	10,424,241
30	METERING	C S04	165,974	15,577	16,478,362	2,006,507
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	13,063	1,040	1,339,896	152,678
33	STREET LIGHTING NYC	C S14	13,014,468	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		51,308,809	15,157,913	240,131,797	51,231,556
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	19,669	780	6,195,712	858,377
39	PRINTING & MAILING A BILL	C S11	176	4	59,430	8,306
40	RECEIPTS PROCESSING	C S12	1,052	26	356,247	49,788
41	CUSTOMER SERVICE	C S10	2,658	66	900,027	125,785
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	53,931,154	28,641,202	217,647,088	29,540,741
46	TOTAL ENERGY	E	0	0	815,828	113,245
47	TOTAL CUSTOMER	C	21,438,844	646,309	111,581,713	33,347,806
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		75,369,998	29,287,511	330,044,628	63,001,791
			=====	=====	=====	=====

RATE BASE

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
NON-INTEREST BEARING CWIP						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	962	7,536
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	962	7,536
6						
7	TRANSMISSION	D D03	1,165	189,105	177	4,962,344
8						
9	SUBSTATION	D D04	882	131,105	18,124	3,638,809
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	1,401	208,412	28,811	5,784,443
13	HT - CUSTOMER	C C03	528	35	0	169,974
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	86	1,690	1,204	252,100
17	U.G. TRANSFORMERS - DEMAND	D D08	789	15,551	11,084	2,320,174
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	605	40	0	194,865
20	O.H. LINES DEMAND	D D08	161	3,169	2,258	472,738
21	U.G. LINES DEMAND	D D08	1,178	23,226	16,554	3,465,193
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	2,818	188	0	907,290
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		2,214	43,636	31,102	6,510,205
26	TOTAL LOW TENSION CUSTOMER		3,423	228	0	1,102,156
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	6,566	79	0	951,598
30	METERING	C S04	370	303	0	179,468
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	19	8	0	4,954
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	329,466	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		14,522	252,701	389,378	14,702,797
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	47	32	5,400	7,870
39	PRINTING & MAILING A BILL	C S11	0	0	68	37
40	RECEIPTS PROCESSING	C S12	1	1	406	222
41	CUSTOMER SERVICE	C S10	3	2	1,026	560
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	5,662	572,258	78,213	20,895,801
46	TOTAL ENERGY	E	0	0	962	7,536
47	TOTAL CUSTOMER	C	10,958	688	336,366	2,416,838
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		16,620	572,945	415,541	23,320,175
			=====	=====	=====	=====

RATE BASE

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
NON-INTEREST BEARING CWIP						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	321	162,696	9,938	692
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		321	162,696	9,938	692
6						
7	TRANSMISSION	D D03	345,329	50,053,219	19,535,611	274,124
8						
9	SUBSTATION	D D04	249,351	34,698,547	14,069,487	331,476
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	396,381	55,158,642	22,365,598	526,932
13	HT - CUSTOMER	C C03	6,862	4,394,932	238,882	18,088
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	16,905	2,577,095	788,022	23,822
17	U.G. TRANSFORMERS - DEMAND	D D08	155,586	23,718,016	7,252,477	219,247
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	24,681	5	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	7,867	5,019,581	273,861	20,737
20	O.H. LINES DEMAND	D D08	31,701	4,832,576	1,477,701	44,672
21	U.G. LINES DEMAND	D D08	232,369	35,422,987	10,831,613	327,447
22	O.H. LINES CUSTOMER	C C01	0	12,292	3	0
23	U.G. LINES CUSTOMER	C C02	36,630	23,371,080	1,275,090	96,552
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		436,561	66,550,673	20,349,813	615,189
26	TOTAL LOW TENSION CUSTOMER		44,497	28,427,633	1,548,959	117,289
27						
28	SERVICE COSTS - O.H.	C S03	0	241,960	303	0
29	SERVICE COSTS - U.G.	C S03A	33,853	26,250,340	2,128,306	104,480
30	METERING	C S04	3,955	3,350,060	62,714	28,873
31	INSTALL. ON CUSTR. PREMISES	C S05	0	69,955	109,279	0
32	SERVICES ON CUSTR. PREMISES	C S06	171	169,317	6,228	613
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		922,280	184,613,513	46,810,084	1,411,465
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	139	482,381	6,309	1,474
39	PRINTING & MAILING A BILL	C S11	0	2,665	16	9
40	RECEIPTS PROCESSING	C S12	2	15,977	95	51
41	CUSTOMER SERVICE	C S10	6	40,364	239	130
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	1,427,622	206,461,081	76,320,509	1,747,720
46	TOTAL ENERGY	E	321	162,696	9,938	692
47	TOTAL CUSTOMER	C	89,485	63,445,585	4,101,331	271,007
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		1,517,428	270,069,363	80,431,779	2,019,419
			=====	=====	=====	=====

			MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
NON-INTEREST BEARING CWIP					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D S01	0	0	3,767,510
3	MERCHANT FUNCTION	E U01	147	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		147	0	3,767,510
6					
7	TRANSMISSION	D D03	317,728	0	0
8					
9	SUBSTATION	D D04	463,030	71,198	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D D04	736,057	113,181	0
13	HT - CUSTOMER	C C03	3,132	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D D08	32,167	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	296,043	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	3,591	0	0
20	O.H. LINES DEMAND	D D08	60,319	0	0
21	U.G. LINES DEMAND	D D08	442,142	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0
23	U.G. LINES CUSTOMER	C C02	16,718	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		830,671	0	0
26	TOTAL LOW TENSION CUSTOMER		20,309	0	0
27					
28	SERVICE COSTS - O.H.	C S03	0	0	0
29	SERVICE COSTS - U.G.	C S03A	17,229	2,567	0
30	METERING	C S04	5,043	297	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	107	3	0
33	STREET LIGHTING NYC	C S14	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,612,548	116,047	0
37					
38	CUSTR. ACCTG. & COLLECTION	C S07	181	10	0
39	PRINTING & MAILING A BILL	C S11	1	0	0
40	RECEIPTS PROCESSING	C S12	3	0	0
41	CUSTOMER SERVICE	C S10	8	0	0
42	UNCOLLECTIBLES	C S09	0	0	0
43	REVENUE ITEMS	R R99	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	2,347,487	184,379	3,767,510
46	TOTAL ENERGY	E	147	0	0
47	TOTAL CUSTOMER	C	46,013	2,877	0
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		2,393,646	187,255	3,767,510
			=====	=====	=====

		TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
NET PLANT					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	103,316,583	103,316,583	0
3	MERCHANT FUNCTION	E	29,504,466	29,504,466	0
4			-----	-----	-----
5	TOTAL PRODUCTION		132,821,049	132,821,049	0
6					
7	TRANSMISSION	D	3,822,094,080	3,260,645,311	561,448,769
8					883,562
9	SUBSTATION	D	2,679,981,002	2,283,323,713	396,657,289
10					2,212,984
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	4,945,496,187	4,213,525,658	731,970,529
13	HT - CUSTOMER	C	513,085,940	496,622,356	16,463,584
14					4,083,725
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	251,356,228	228,265,884	23,090,344
17	U.G. TRANSFORMERS - DEMAND	D	2,316,863,844	2,104,029,718	212,834,125
18	O.H. TRANSFORMERS - CUSTOMER	C	130,077,712	129,833,742	243,969
19	U.G. TRANSFORMERS - CUSTOMER	C	550,872,683	530,173,214	20,699,469
20	O.H. LINES DEMAND	D	388,685,832	352,979,975	35,705,857
21	U.G. LINES DEMAND	D	3,164,185,928	2,873,514,232	290,671,697
22	O.H. LINES CUSTOMER	C	53,423,621	53,323,421	100,200
23	U.G. LINES CUSTOMER	C	2,345,401,729	2,257,271,437	88,130,293
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		6,121,091,832	5,558,789,809	562,302,023
26	TOTAL LOW TENSION CUSTOMER		3,079,775,745	2,970,601,814	109,173,931
27					5,131,715
28	SERVICE COSTS - O.H.	C	208,433,663	207,541,177	892,486
29	SERVICE COSTS - U.G.	C	1,737,684,856	1,605,633,367	132,051,488
30	METERING	C	882,944,591	875,384,565	7,560,026
31	INSTALL. ON CUSTR. PREMISES	C	3,946,367	3,946,367	0
32	SERVICES ON CUSTR. PREMISES	C	44,841,752	44,441,132	400,620
33	STREET LIGHTING NYC	C	428,789,934	0	428,789,934
34	STREET LIGHTING OTHER	C	60,369,537	10,854,976	49,514,561
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		18,026,460,404	15,987,341,221	2,039,119,183
37					62,159,409
38	CUSTR. ACCTG. & COLLECTION	C	201,304,963	200,647,689	657,274
39	PRINTING & MAILING A BILL	C	1,878,361	1,872,458	5,903
40	RECEIPTS PROCESSING	C	11,259,678	11,224,295	35,383
41	CUSTOMER SERVICE	C	28,446,604	28,357,211	89,393
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	17,671,979,684	15,419,601,074	2,252,378,611
46	TOTAL ENERGY	E	29,504,466	29,504,466	0
47	TOTAL CUSTOMER	C	7,202,761,991	6,457,127,407	745,634,584
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		24,904,246,141	21,906,232,947	2,998,013,195
			=====	=====	=====

		NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
NET PLANT					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	0	21,658,568	3,006,424
4					
5	TOTAL PRODUCTION		0	21,658,568	3,006,424
6					
7	TRANSMISSION	D	347,117,419	213,447,789	1,174,734,987
8					
9	SUBSTATION	D	254,132,776	140,311,529	865,824,646
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	468,963,278	258,923,527	1,597,747,327
13	HT - CUSTOMER	C	14,955,997	1,247,956	283,439,965
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	16,305,269	6,574,346	97,250,919
17	U.G. TRANSFORMERS - DEMAND	D	150,293,028	60,598,717	896,405,636
18	O.H. TRANSFORMERS - CUSTOMER	C	119,968	0	121,739,905
19	U.G. TRANSFORMERS - CUSTOMER	C	18,882,209	1,583,267	265,938,010
20	O.H. LINES DEMAND	D	25,213,726	10,166,270	150,384,396
21	U.G. LINES DEMAND	D	205,258,107	82,760,844	1,224,238,579
22	O.H. LINES CUSTOMER	C	49,272	0	49,999,238
23	U.G. LINES CUSTOMER	C	80,393,106	6,740,936	1,132,260,663
24					
25	TOTAL LOW TENSION DEMAND		397,070,130	160,100,177	2,368,279,531
26	TOTAL LOW TENSION CUSTOMER		99,444,555	8,324,203	1,569,937,817
27					
28	SERVICE COSTS - O.H.	C	802,847	0	185,442,807
29	SERVICE COSTS - U.G.	C	122,176,119	8,600,545	464,657,001
30	METERING	C	6,569,515	616,568	652,239,791
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	346,802	27,621	35,571,510
33	STREET LIGHTING NYC	C	428,789,934	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35					
36	TOTAL DISTRIBUTION PLANT		1,539,119,177	437,840,597	7,157,315,748
37					
38	CUSTR. ACCTG. & COLLECTION	C	522,168	20,695	164,483,538
39	PRINTING & MAILING A BILL	C	4,660	115	1,577,739
40	RECEIPTS PROCESSING	C	27,934	690	9,457,625
41	CUSTOMER SERVICE	C	70,574	1,744	23,893,873
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44					
45	TOTAL DEMAND	D	1,467,283,603	772,783,022	6,006,586,491
46	TOTAL ENERGY	E	0	0	21,658,568
47	TOTAL CUSTOMER	C	673,711,105	18,840,138	3,390,701,664
48	TOTAL REVENUE	R	0	0	0
49					
50	TOTAL		2,140,994,707	791,623,159	9,418,946,724

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

RATE BASE

		ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
NET PLANT					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	0	25,535	200,066
4			-----	-----	-----
5	TOTAL PRODUCTION		0	25,535	200,066
6					
7	TRANSMISSION	D	29,624	4,508	126,203,469
8					
9	SUBSTATION	D	21,566	443,343	89,012,268
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	39,796	818,123	164,258,564
13	HT - CUSTOMER	C	15,036	0	4,841,466
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	2,698	37,905	7,934,268
17	U.G. TRANSFORMERS - DEMAND	D	24,869	349,387	73,133,732
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	19,076	0	6,142,313
20	O.H. LINES DEMAND	D	4,172	58,614	12,269,191
21	U.G. LINES DEMAND	D	33,964	477,164	99,880,157
22	O.H. LINES CUSTOMER	C	0	0	0
23	U.G. LINES CUSTOMER	C	81,216	0	26,151,583
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		65,702	923,070	193,217,348
26	TOTAL LOW TENSION CUSTOMER		100,292	0	32,293,896
27					
28	SERVICE COSTS - O.H.	C	0	0	0
29	SERVICE COSTS - U.G.	C	187,678	0	27,198,664
30	METERING	C	14,649	0	7,103,630
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	510	0	131,516
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	10,854,976	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		423,663	12,596,169	429,045,085
37					
38	CUSTR. ACCTG. & COLLECTION	C	1,255	143,347	208,928
39	PRINTING & MAILING A BILL	C	6	1,799	982
40	RECEIPTS PROCESSING	C	35	10,784	5,888
41	CUSTOMER SERVICE	C	88	27,245	14,875
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	156,688	2,189,044	572,691,649
46	TOTAL ENERGY	E	0	25,535	200,066
47	TOTAL CUSTOMER	C	319,548	11,038,152	71,799,846
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		476,236	13,252,731	644,691,561
			=====	=====	=====

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

RATE BASE

		MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
NET PLANT					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	8,525	4,319,256	263,840
4			-----	-----	-----
5	TOTAL PRODUCTION		8,525	4,319,256	263,840
6					
7	TRANSMISSION	D	8,782,488	1,272,964,904	496,834,128
8					
9	SUBSTATION	D	6,099,600	848,793,253	344,166,724
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	11,255,881	1,566,318,490	635,107,197
13	HT - CUSTOMER	C	195,463	125,183,394	6,804,216
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	532,056	81,108,176	24,801,195
17	U.G. TRANSFORMERS - DEMAND	D	4,904,199	747,610,680	228,603,813
18	O.H. TRANSFORMERS - CUSTOMER	C	0	776,770	168
19	U.G. TRANSFORMERS - CUSTOMER	C	247,982	158,221,162	8,632,303
20	O.H. LINES DEMAND	D	822,747	125,421,992	38,351,439
21	U.G. LINES DEMAND	D	6,697,759	1,021,026,419	312,208,665
22	O.H. LINES CUSTOMER	C	0	319,024	69
23	U.G. LINES CUSTOMER	C	1,055,809	673,644,199	36,752,991
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		12,956,760	1,975,167,267	603,965,112
26	TOTAL LOW TENSION CUSTOMER		1,303,791	832,961,156	45,385,531
27					
28	SERVICE COSTS - O.H.	C	0	6,870,789	8,595
29	SERVICE COSTS - U.G.	C	967,578	750,289,907	60,831,472
30	METERING	C	156,554	132,600,687	2,482,335
31	INSTALL. ON CUSTR. PREMISES	C	0	1,540,267	2,406,100
32	SERVICES ON CUSTR. PREMISES	C	4,543	4,495,030	165,352
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		26,840,570	5,395,426,987	1,357,155,912
37					
38	CUSTR. ACCTG. & COLLECTION	C	3,680	12,806,238	167,486
39	PRINTING & MAILING A BILL	C	10	70,758	420
40	RECEIPTS PROCESSING	C	60	424,155	2,515
41	CUSTOMER SERVICE	C	152	1,071,590	6,353
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	39,094,729	5,663,243,913	2,080,073,162
46	TOTAL ENERGY	E	8,525	4,319,256	263,840
47	TOTAL CUSTOMER	C	2,631,831	1,868,313,972	118,260,375
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		41,735,084	7,535,877,140	2,198,597,377
			=====	=====	=====

RATE BASE

		MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
NET PLANT				
1	PRODUCTION FUNCTION			
2	STEAM PRODUCTION	D	0	103,316,583
3	MERCHANT FUNCTION	E	3,891	0
4			-----	-----
5	TOTAL PRODUCTION		3,891	103,316,583
6				
7	TRANSMISSION	D	8,080,533	0
8				
9	SUBSTATION	D	11,326,613	1,741,647
10				
11	HIGH TENSION SYSTEM			
12	HT - DEMAND	D	20,901,538	3,213,943
13	HT - CUSTOMER	C	89,211	0
14				
15	LOW TENSION SYSTEM			
16	O.H. TRANSFORMERS - DEMAND	D	1,012,375	0
17	U.G. TRANSFORMERS - DEMAND	D	9,331,515	0
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	113,181	0
20	O.H. LINES DEMAND	D	1,565,490	0
21	U.G. LINES DEMAND	D	12,744,231	0
22	O.H. LINES CUSTOMER	C	0	0
23	U.G. LINES CUSTOMER	C	481,882	0
24			-----	-----
25	TOTAL LOW TENSION DEMAND		24,653,611	0
26	TOTAL LOW TENSION CUSTOMER		595,064	0
27				
28	SERVICE COSTS - O.H.	C	0	0
29	SERVICE COSTS - U.G.	C	492,451	73,377
30	METERING	C	199,606	11,742
31	INSTALL. ON CUSTR. PREMISES	C	0	0
32	SERVICES ON CUSTR. PREMISES	C	2,828	69
33	STREET LIGHTING NYC	C	0	0
34	STREET LIGHTING OTHER	C	0	0
35			-----	-----
36	TOTAL DISTRIBUTION PLANT		46,934,308	3,299,131
37				
38	CUSTR. ACCTG. & COLLECTION	C	4,808	258
39	PRINTING & MAILING A BILL	C	14	1
40	RECEIPTS PROCESSING	C	86	3
41	CUSTOMER SERVICE	C	216	8
42	UNCOLLECTIBLES	C	0	0
43	REVENUE ITEMS	R	0	0
44			-----	-----
45	TOTAL DEMAND	D	64,962,295	4,955,590
46	TOTAL ENERGY	E	3,891	0
47	TOTAL CUSTOMER	C	1,384,284	85,457
48	TOTAL REVENUE	R	0	0
49			-----	-----
50	TOTAL		66,350,470	5,041,047
			=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
RATE BASE ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	(4,655,567)	(4,655,567)	0	0
3	MERCHANT FUNCTION	E U01	(404,543)	(404,543)	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(5,060,110)	(5,060,110)	0	0
6						
7	TRANSMISSION	D D03	(821,068,043)	(700,456,767)	(120,611,276)	(189,808)
8						
9	SUBSTATION	D D04	(633,930,480)	(540,104,015)	(93,826,466)	(523,466)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(1,041,297,988)	(887,178,075)	(154,119,912)	(859,848)
13	HT - CUSTOMER	C C03	(108,135,009)	(104,665,240)	(3,469,769)	(54,718)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(49,483,471)	(44,937,769)	(4,545,701)	(41,485)
17	U.G. TRANSFORMERS - DEMAND	D D08	(459,597,177)	(417,377,189)	(42,219,988)	(385,311)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	(25,607,865)	(25,559,836)	(48,029)	(24,412)
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(109,276,827)	(105,170,665)	(4,106,162)	(46,417)
20	O.H. LINES DEMAND	D D08	(83,042,117)	(75,413,617)	(7,628,500)	(69,620)
21	U.G. LINES DEMAND	D D08	(670,409,667)	(608,823,805)	(61,585,861)	(562,049)
22	O.H. LINES CUSTOMER	C C01	(11,413,873)	(11,392,465)	(21,407)	(10,881)
23	U.G. LINES CUSTOMER	C C02	(496,930,341)	(478,257,797)	(18,672,544)	(211,080)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(1,262,532,431)	(1,146,552,381)	(115,980,051)	(1,058,464)
26	TOTAL LOW TENSION CUSTOMER		(643,228,906)	(620,380,764)	(22,848,142)	(292,789)
27						
28	SERVICE COSTS - O.H.	C S03	(41,742,556)	(41,563,819)	(178,736)	(17,952)
29	SERVICE COSTS - U.G.	C S03A	(378,310,685)	(349,561,807)	(28,748,877)	(277,542)
30	METERING	C S04	(133,224,708)	(132,084,000)	(1,140,708)	(56,423)
31	INSTALL. ON CUSTR. PREMISES	C S05	(1,124,142)	(1,124,142)	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(622,000)	(616,443)	(5,557)	(363)
33	STREET LIGHTING NYC	C S14	(79,080,126)	0	(79,080,126)	0
34	STREET LIGHTING OTHER	C S15	(11,133,728)	(2,001,943)	(9,131,786)	(9,131,786)
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(3,700,432,279)	(3,285,728,614)	(414,703,665)	(11,749,885)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(2,792,300)	(2,783,183)	(9,117)	(1,587)
39	PRINTING & MAILING A BILL	C S11	(26,055)	(25,973)	(82)	(16)
40	RECEIPTS PROCESSING	C S12	(156,183)	(155,692)	(491)	(94)
41	CUSTOMER SERVICE	C S10	39,956,534	39,830,971	125,563	23,984
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(3,763,484,509)	(3,278,946,805)	(484,537,704)	(2,631,586)
46	TOTAL ENERGY	E	(404,543)	(404,543)	0	0
47	TOTAL CUSTOMER	C	(1,359,619,863)	(1,215,132,035)	(144,487,828)	(9,809,286)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(5,123,508,916)	(4,494,483,383)	(629,025,533)	(12,440,871)
			=====	=====	=====	=====

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

RATE BASE

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
RATE BASE ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	(296,966)	(41,222)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	(296,966)	(41,222)
6						
7	TRANSMISSION	D D03	(74,568,290)	(45,853,177)	(252,358,350)	(34,635,617)
8						
9	SUBSTATION	D D04	(60,113,304)	(33,189,696)	(204,804,673)	(24,737,285)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(98,742,472)	(54,517,593)	(336,413,378)	(40,633,612)
13	HT - CUSTOMER	C C03	(3,152,039)	(263,012)	(59,736,159)	(15,919,819)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(3,209,952)	(1,294,265)	(19,145,390)	(2,910,338)
17	U.G. TRANSFORMERS - DEMAND	D D08	(29,813,686)	(12,020,991)	(177,820,333)	(27,030,910)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	(23,618)	0	(23,966,436)	(1,440,448)
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(3,745,671)	(314,073)	(52,754,226)	(17,893,854)
20	O.H. LINES DEMAND	D D08	(5,386,873)	(2,172,008)	(32,129,390)	(4,884,068)
21	U.G. LINES DEMAND	D D08	(43,488,917)	(17,534,896)	(259,384,687)	(39,429,710)
22	O.H. LINES CUSTOMER	C C01	(10,527)	0	(10,682,259)	(642,033)
23	U.G. LINES CUSTOMER	C C02	(17,033,233)	(1,428,231)	(239,896,931)	(81,371,314)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(81,899,428)	(33,022,159)	(488,479,800)	(74,255,027)
26	TOTAL LOW TENSION CUSTOMER		(20,813,048)	(1,742,304)	(327,299,852)	(101,347,648)
27						
28	SERVICE COSTS - O.H.	C S03	(160,784)	0	(37,138,227)	(3,047,873)
29	SERVICE COSTS - U.G.	C S03A	(26,598,915)	(1,872,421)	(101,160,292)	(64,865,862)
30	METERING	C S04	(991,253)	(93,032)	(98,414,393)	(11,983,544)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(4,810)	(383)	(493,412)	(56,223)
33	STREET LIGHTING NYC	C S14	(79,080,126)	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(311,442,875)	(91,510,904)	(1,449,135,513)	(312,109,609)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(7,243)	(287)	(2,281,550)	(316,095)
39	PRINTING & MAILING A BILL	C S11	(65)	(2)	(21,885)	(3,059)
40	RECEIPTS PROCESSING	C S12	(387)	(10)	(131,187)	(18,334)
41	CUSTOMER SERVICE	C S10	99,129	2,450	33,561,698	4,690,474
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(315,323,493)	(166,582,625)	(1,282,056,202)	(174,261,541)
46	TOTAL ENERGY	E	0	0	(296,966)	(41,222)
47	TOTAL CUSTOMER	C	(130,709,542)	(3,969,001)	(593,115,258)	(192,867,983)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(446,033,036)	(170,551,626)	(1,875,468,426)	(367,170,746)
			=====	=====	=====	=====

RATE BASE

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
RATE BASE ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	(350)	(2,743)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	(350)	(2,743)
6						
7	TRANSMISSION	D D03	(6,364)	(1,033,154)	(968)	(27,111,220)
8						
9	SUBSTATION	D D04	(5,101)	(758,613)	(104,870)	(21,055,220)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(8,379)	(1,246,103)	(172,260)	(34,585,430)
13	HT - CUSTOMER	C C03	(3,169)	(211)	0	(1,020,359)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(531)	(10,470)	(7,462)	(1,561,987)
17	U.G. TRANSFORMERS - DEMAND	D D08	(4,933)	(97,240)	(69,308)	(14,507,567)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(3,784)	(252)	0	(1,218,453)
20	O.H. LINES DEMAND	D D08	(891)	(17,570)	(12,523)	(2,621,293)
21	U.G. LINES DEMAND	D D08	(7,196)	(141,842)	(101,099)	(21,162,038)
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	(17,208)	(1,147)	0	(5,540,848)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(13,552)	(267,121)	(190,392)	(39,852,885)
26	TOTAL LOW TENSION CUSTOMER		(20,992)	(1,399)	0	(6,759,301)
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	(40,859)	(492)	0	(5,921,410)
30	METERING	C S04	(2,210)	(1,808)	0	(1,071,844)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(7)	(3)	0	(1,824)
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	(2,001,943)	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(89,168)	(1,517,138)	(2,364,594)	(89,213,054)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(17)	(12)	(1,988)	(2,898)
39	PRINTING & MAILING A BILL	C S11	(0)	(0)	(25)	(14)
40	RECEIPTS PROCESSING	C S12	(0)	(0)	(150)	(82)
41	CUSTOMER SERVICE	C S10	124	56	38,269	20,893
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(33,396)	(3,304,991)	(468,490)	(122,604,755)
46	TOTAL ENERGY	E	0	0	(350)	(2,743)
47	TOTAL CUSTOMER	C	(67,131)	(3,870)	(1,965,836)	(14,756,839)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(100,528)	(3,308,861)	(2,434,676)	(137,364,338)
			=====	=====	=====	=====

RATE BASE

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
RATE BASE ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	(117)	(59,222)	(3,618)	(252)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(117)	(59,222)	(3,618)	(252)
6						
7	TRANSMISSION	D D03	(1,886,667)	(273,460,250)	(106,730,660)	(1,497,644)
8						
9	SUBSTATION	D D04	(1,442,817)	(200,776,018)	(81,410,195)	(1,918,017)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(2,369,980)	(329,795,885)	(133,724,872)	(3,150,546)
13	HT - CUSTOMER	C C03	(41,195)	(26,382,924)	(1,434,017)	(108,585)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(104,744)	(15,967,434)	(4,882,510)	(147,602)
17	U.G. TRANSFORMERS - DEMAND	D D08	(972,848)	(148,303,820)	(45,348,227)	(1,370,908)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	(152,920)	(33)	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(49,192)	(31,386,393)	(1,712,393)	(129,666)
20	O.H. LINES DEMAND	D D08	(175,779)	(26,796,212)	(8,193,725)	(247,702)
21	U.G. LINES DEMAND	D D08	(1,419,083)	(216,329,254)	(66,148,991)	(1,999,730)
22	O.H. LINES CUSTOMER	C C01	0	(68,159)	(15)	0
23	U.G. LINES CUSTOMER	C C02	(223,699)	(142,727,891)	(7,787,014)	(589,647)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(2,672,453)	(407,396,719)	(124,573,452)	(3,765,942)
26	TOTAL LOW TENSION CUSTOMER		(272,891)	(174,335,362)	(9,499,455)	(719,313)
27						
28	SERVICE COSTS - O.H.	C S03	0	(1,375,998)	(1,721)	0
29	SERVICE COSTS - U.G.	C S03A	(210,651)	(163,345,320)	(13,243,596)	(650,139)
30	METERING	C S04	(23,622)	(20,007,697)	(374,552)	(172,440)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	(438,753)	(685,390)	0
32	SERVICES ON CUSTR. PREMISES	C S06	(63)	(62,351)	(2,294)	(226)
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(5,590,854)	(1,123,141,009)	(283,539,349)	(8,567,190)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(51)	(177,635)	(2,323)	(543)
39	PRINTING & MAILING A BILL	C S11	(0)	(981)	(6)	(3)
40	RECEIPTS PROCESSING	C S12	(1)	(5,883)	(35)	(19)
41	CUSTOMER SERVICE	C S10	214	1,505,172	8,924	4,833
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(8,371,917)	(1,211,428,872)	(446,439,181)	(10,332,149)
46	TOTAL ENERGY	E	(117)	(59,222)	(3,618)	(252)
47	TOTAL CUSTOMER	C	(548,260)	(384,627,733)	(25,234,464)	(1,646,434)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(8,920,294)	(1,596,115,828)	(471,677,262)	(11,978,835)
			=====	=====	=====	=====

RATE BASE

			MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
RATE BASE ADJUSTMENTS					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D S01	0	0	(4,655,567)
3	MERCHANT FUNCTION	E U01	(53)	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		(53)	0	(4,655,567)
6					
7	TRANSMISSION	D D03	(1,735,872)	0	0
8					
9	SUBSTATION	D D04	(2,679,230)	(411,974)	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D D04	(4,400,919)	(676,711)	0
13	HT - CUSTOMER	C C03	(18,802)	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D D08	(199,302)	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	(1,851,096)	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(22,452)	0	0
20	O.H. LINES DEMAND	D D08	(334,465)	0	0
21	U.G. LINES DEMAND	D D08	(2,700,175)	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0
23	U.G. LINES CUSTOMER	C C02	(102,098)	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(5,085,038)	0	0
26	TOTAL LOW TENSION CUSTOMER		(124,550)	0	0
27					
28	SERVICE COSTS - O.H.	C S03	0	0	0
29	SERVICE COSTS - U.G.	C S03A	(107,211)	(15,975)	0
30	METERING	C S04	(30,118)	(1,772)	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(39)	(1)	0
33	STREET LIGHTING NYC	C S14	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(9,766,677)	(694,459)	0
37					
38	CUSTR. ACCTG. & COLLECTION	C S07	(67)	(4)	0
39	PRINTING & MAILING A BILL	C S11	(0)	(0)	0
40	RECEIPTS PROCESSING	C S12	(1)	(0)	0
41	CUSTOMER SERVICE	C S10	303	11	0
42	UNCOLLECTIBLES	C S09	0	0	0
43	REVENUE ITEMS	R R99	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	(13,901,059)	(1,088,685)	(4,655,567)
46	TOTAL ENERGY	E	(53)	0	0
47	TOTAL CUSTOMER	C	(280,485)	(17,740)	0
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		(14,181,598)	(1,106,425)	(4,655,567)
			=====	=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
WORKING CAPITAL						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	3,245,484	3,245,484	0	0
3	MERCHANT FUNCTION	E U01	4,601,073	4,601,073	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		7,846,557	7,846,557	0	0
6						
7	TRANSMISSION	D D03	138,629,415	118,265,366	20,364,050	32,047
8						
9	SUBSTATION	D D04	87,250,190	74,336,508	12,913,683	72,047
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	164,151,107	139,855,512	24,295,595	135,547
13	HT - CUSTOMER	C C03	16,801,451	16,262,337	539,115	8,502
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	6,533,488	5,933,302	600,186	5,477
17	U.G. TRANSFORMERS - DEMAND	D D08	58,313,668	52,956,798	5,356,870	48,888
18	O.H. TRANSFORMERS - CUSTOMER	C C01	3,381,103	3,374,761	6,341	3,223
19	U.G. TRANSFORMERS - CUSTOMER	C C02	13,865,039	13,344,049	520,990	5,889
20	O.H. LINES DEMAND	D D08	17,111,867	15,539,919	1,571,948	14,346
21	U.G. LINES DEMAND	D D08	99,570,981	90,424,089	9,146,892	83,477
22	O.H. LINES CUSTOMER	C C01	2,351,971	2,347,559	4,411	2,242
23	U.G. LINES CUSTOMER	C C02	73,805,382	71,032,088	2,773,295	31,350
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		181,530,003	164,854,107	16,675,896	152,189
26	TOTAL LOW TENSION CUSTOMER		93,403,494	90,098,457	3,305,037	42,705
27						
28	SERVICE COSTS - O.H.	C S03	5,284,188	5,261,562	22,626	2,273
29	SERVICE COSTS - U.G.	C S03A	27,318,110	25,242,131	2,075,979	20,042
30	METERING	C S04	10,211,839	10,124,402	87,437	4,325
31	INSTALL. ON CUSTR. PREMISES	C S05	128,263	128,263	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	5,658,304	5,607,752	50,552	3,306
33	STREET LIGHTING NYC	C S14	11,636,370	0	11,636,370	0
34	STREET LIGHTING OTHER	C S15	1,638,290	294,579	1,343,711	1,343,711
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		517,761,419	457,729,103	60,032,316	1,712,598
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	29,509,397	29,413,047	96,350	16,772
39	PRINTING & MAILING A BILL	C S11	2,537,025	2,529,053	7,973	1,523
40	RECEIPTS PROCESSING	C S12	1,808,086	1,802,404	5,682	1,085
41	CUSTOMER SERVICE	C S10	12,014,113	11,976,359	37,754	7,212
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	574,806,199	500,556,976	74,249,223	391,830
46	TOTAL ENERGY	E	4,601,073	4,601,073	0	0
47	TOTAL CUSTOMER	C	217,948,930	198,740,346	19,208,584	1,451,453
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		797,356,203	703,898,395	93,457,807	1,843,283
			=====	=====	=====	=====

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
WORKING CAPITAL						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	3,377,545	468,837
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	3,377,545	468,837
6						
7	TRANSMISSION	D D03	12,590,136	7,741,867	42,608,272	5,847,890
8						
9	SUBSTATION	D D04	8,273,616	4,568,020	28,188,023	3,404,684
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	15,565,848	8,594,200	53,032,493	6,405,517
13	HT - CUSTOMER	C C03	489,747	40,865	9,281,491	2,473,538
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	423,822	170,887	2,527,837	384,263
17	U.G. TRANSFORMERS - DEMAND	D D08	3,782,759	1,525,223	22,561,835	3,429,681
18	O.H. TRANSFORMERS - CUSTOMER	C C01	3,118	0	3,164,379	190,188
19	U.G. TRANSFORMERS - CUSTOMER	C C02	475,251	39,850	6,693,454	2,270,371
20	O.H. LINES DEMAND	D D08	1,110,033	447,569	6,620,663	1,006,423
21	U.G. LINES DEMAND	D D08	6,459,087	2,604,328	38,524,486	5,856,203
22	O.H. LINES CUSTOMER	C C01	2,169	0	2,201,213	132,299
23	U.G. LINES CUSTOMER	C C02	2,529,820	212,125	35,630,114	12,085,478
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		11,775,700	4,748,007	70,234,821	10,676,569
26	TOTAL LOW TENSION CUSTOMER		3,010,358	251,974	47,689,159	14,678,336
27						
28	SERVICE COSTS - O.H.	C S03	20,354	0	4,701,326	385,830
29	SERVICE COSTS - U.G.	C S03A	1,920,728	135,209	7,304,864	4,684,015
30	METERING	C S04	75,981	7,131	7,543,585	918,553
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	43,761	3,485	4,488,549	511,460
33	STREET LIGHTING NYC	C S14	11,636,370	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		44,538,847	13,780,872	204,276,289	40,733,819
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	76,545	3,034	24,111,726	3,340,529
39	PRINTING & MAILING A BILL	C S11	6,294	156	2,130,987	297,820
40	RECEIPTS PROCESSING	C S12	4,486	111	1,518,711	212,250
41	CUSTOMER SERVICE	C S10	29,806	737	10,091,316	1,410,330
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	48,205,300	25,652,094	194,063,609	26,334,660
46	TOTAL ENERGY	E	0	0	3,377,545	468,837
47	TOTAL CUSTOMER	C	17,314,429	442,702	118,861,716	28,912,661
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		65,519,729	26,094,795	316,302,869	55,716,158
			=====	=====	=====	=====

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

RATE BASE

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
WORKING CAPITAL						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	3,982	31,199
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	3,982	31,199
6						
7	TRANSMISSION	D D03	1,074	174,438	164	4,577,468
8						
9	SUBSTATION	D D04	702	104,411	14,434	2,897,908
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	1,321	196,437	27,155	5,452,077
13	HT - CUSTOMER	C C03	492	33	0	158,538
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	70	1,382	985	206,235
17	U.G. TRANSFORMERS - DEMAND	D D08	626	12,338	8,794	1,840,719
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	480	32	0	154,597
20	O.H. LINES DEMAND	D D08	184	3,620	2,580	540,150
21	U.G. LINES DEMAND	D D08	1,069	21,067	15,015	3,143,041
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	2,556	170	0	822,941
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		1,948	38,407	27,375	5,730,145
26	TOTAL LOW TENSION CUSTOMER		3,036	202	0	977,538
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	2,950	36	0	427,590
30	METERING	C S04	169	139	0	82,158
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	64	26	0	16,595
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	294,579	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		9,982	235,280	349,109	12,844,642
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	184	126	21,013	30,627
39	PRINTING & MAILING A BILL	C S11	8	4	2,430	1,327
40	RECEIPTS PROCESSING	C S12	6	3	1,732	945
41	CUSTOMER SERVICE	C S10	37	17	11,507	6,282
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	5,046	513,693	69,127	18,657,598
46	TOTAL ENERGY	E	0	0	3,982	31,199
47	TOTAL CUSTOMER	C	6,947	584	331,261	1,701,601
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		11,993	514,277	404,370	20,390,398
			=====	=====	=====	=====

RATE BASE

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
WORKING CAPITAL						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	1,329	673,566	41,144	2,863
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		1,329	673,566	41,144	2,863
6						
7	TRANSMISSION	D D03	318,546	46,171,124	18,020,442	252,863
8						
9	SUBSTATION	D D04	198,580	27,633,544	11,204,785	263,984
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	373,606	51,989,306	21,080,504	496,655
13	HT - CUSTOMER	C C03	6,401	4,099,241	222,810	16,871
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	13,830	2,108,240	644,656	19,488
17	U.G. TRANSFORMERS - DEMAND	D D08	123,435	18,816,782	5,753,781	173,941
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	20,191	4	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	6,242	3,982,304	217,268	16,452
20	O.H. LINES DEMAND	D D08	36,221	5,521,694	1,688,419	51,042
21	U.G. LINES DEMAND	D D08	210,766	32,129,781	9,824,620	297,005
22	O.H. LINES CUSTOMER	C C01	0	14,045	3	0
23	U.G. LINES CUSTOMER	C C02	33,224	21,198,316	1,156,548	87,576
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		384,252	58,576,497	17,911,476	541,476
26	TOTAL LOW TENSION CUSTOMER		39,466	25,214,856	1,373,823	104,028
27						
28	SERVICE COSTS - O.H.	C S03	0	174,188	218	0
29	SERVICE COSTS - U.G.	C S03A	15,211	11,795,293	956,330	46,947
30	METERING	C S04	1,811	1,533,615	28,710	13,218
31	INSTALL. ON CUSTR. PREMISES	C S05	0	50,061	78,202	0
32	SERVICES ON CUSTR. PREMISES	C S06	573	567,200	20,865	2,053
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		821,319	154,000,257	41,672,938	1,221,249
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	539	1,877,273	24,552	5,735
39	PRINTING & MAILING A BILL	C S11	14	95,570	567	307
40	RECEIPTS PROCESSING	C S12	10	68,111	404	219
41	CUSTOMER SERVICE	C S10	64	452,574	2,683	1,453
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	1,274,983	184,370,471	68,217,207	1,554,978
46	TOTAL ENERGY	E	1,329	673,566	41,144	2,863
47	TOTAL CUSTOMER	C	64,088	45,927,982	2,709,164	190,831
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		1,340,401	230,972,019	70,967,515	1,748,672
			=====	=====	=====	=====

RATE BASE

			MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
WORKING CAPITAL					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D S01	0	0	3,245,484
3	MERCHANT FUNCTION	E U01	607	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		607	0	3,245,484
6					
7	TRANSMISSION	D D03	293,085	0	0
8					
9	SUBSTATION	D D04	368,752	56,702	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D D04	693,765	106,677	0
13	HT - CUSTOMER	C C03	2,921	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D D08	26,315	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	234,867	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	2,849	0	0
20	O.H. LINES DEMAND	D D08	68,921	0	0
21	U.G. LINES DEMAND	D D08	401,037	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0
23	U.G. LINES CUSTOMER	C C02	15,164	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		731,139	0	0
26	TOTAL LOW TENSION CUSTOMER		18,013	0	0
27					
28	SERVICE COSTS - O.H.	C S03	0	0	0
29	SERVICE COSTS - U.G.	C S03A	7,742	1,154	0
30	METERING	C S04	2,309	136	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	357	9	0
33	STREET LIGHTING NYC	C S14	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,456,245	107,975	0
37					
38	CUSTR. ACCTG. & COLLECTION	C S07	705	38	0
39	PRINTING & MAILING A BILL	C S11	19	1	0
40	RECEIPTS PROCESSING	C S12	14	1	0
41	CUSTOMER SERVICE	C S10	91	3	0
42	UNCOLLECTIBLES	C S09	0	0	0
43	REVENUE ITEMS	R R99	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	2,086,741	163,379	3,245,484
46	TOTAL ENERGY	E	607	0	0
47	TOTAL CUSTOMER	C	32,170	1,341	0
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		2,119,518	164,719	3,245,484
			=====	=====	=====

		TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
TOTAL RATE BASE					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	101,906,500	101,906,500	0
3	MERCHANT FUNCTION	E	33,700,996	33,700,996	0
4			-----	-----	-----
5	TOTAL PRODUCTION		135,607,496	135,607,496	0
6					
7	TRANSMISSION	D	3,139,655,453	2,678,453,909	461,201,544
8					725,801
9	SUBSTATION	D	2,133,300,712	1,817,556,206	315,744,506
10					1,761,565
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	4,068,349,307	3,466,203,095	602,146,212
13	HT - CUSTOMER	C	421,752,382	408,219,452	13,532,930
14					3,359,424
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	208,406,245	189,261,416	19,144,828
17	U.G. TRANSFORMERS - DEMAND	D	1,915,580,335	1,739,609,327	175,971,008
18	O.H. TRANSFORMERS - CUSTOMER	C	107,850,949	107,648,667	202,282
19	U.G. TRANSFORMERS - CUSTOMER	C	455,460,895	438,346,598	17,114,297
20	O.H. LINES DEMAND	D	322,755,581	293,106,277	29,649,305
21	U.G. LINES DEMAND	D	2,593,347,243	2,355,114,515	238,232,727
22	O.H. LINES CUSTOMER	C	44,361,718	44,278,515	83,203
23	U.G. LINES CUSTOMER	C	1,922,276,771	1,850,045,727	72,231,044
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		5,040,089,403	4,577,091,535	462,997,868
26	TOTAL LOW TENSION CUSTOMER		2,529,950,333	2,440,319,508	89,630,826
27					4,225,440
28	SERVICE COSTS - O.H.	C	171,975,295	171,238,919	736,376
29	SERVICE COSTS - U.G.	C	1,386,692,282	1,281,313,692	105,378,590
30	METERING	C	759,931,722	753,424,967	6,506,754
31	INSTALL. ON CUSTR. PREMISES	C	2,950,488	2,950,488	0
32	SERVICES ON CUSTR. PREMISES	C	49,878,057	49,432,442	445,615
33	STREET LIGHTING NYC	C	361,346,177	0	361,346,177
34	STREET LIGHTING OTHER	C	50,874,099	9,147,612	41,726,486
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		14,843,789,545	13,159,341,710	1,684,447,834
37					52,122,122
38	CUSTR. ACCTG. & COLLECTION	C	228,022,060	227,277,553	744,507
39	PRINTING & MAILING A BILL	C	4,389,331	4,375,538	13,793
40	RECEIPTS PROCESSING	C	12,911,581	12,871,007	40,575
41	CUSTOMER SERVICE	C	80,417,251	80,164,540	252,710
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	14,483,301,375	12,641,211,245	1,842,090,129
46	TOTAL ENERGY	E	33,700,996	33,700,996	0
47	TOTAL CUSTOMER	C	6,061,091,058	5,440,735,718	620,355,340
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		20,578,093,428	18,115,647,959	2,462,445,469
			=====	=====	=====

		NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
TOTAL RATE BASE					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	0	24,739,147	3,434,039
4					
5	TOTAL PRODUCTION		0	24,739,147	3,434,039
6					
7	TRANSMISSION	D	285,139,265	964,984,909	132,442,011
8					
9	SUBSTATION	D	202,293,088	689,207,995	83,245,828
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	385,786,654	1,314,366,443	158,755,447
13	HT - CUSTOMER	C	12,293,706	232,985,297	62,091,101
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	13,519,140	80,633,367	12,257,278
17	U.G. TRANSFORMERS - DEMAND	D	124,262,101	741,147,139	112,663,616
18	O.H. TRANSFORMERS - CUSTOMER	C	99,469	100,937,848	6,066,639
19	U.G. TRANSFORMERS - CUSTOMER	C	15,611,789	219,877,238	74,580,778
20	O.H. LINES DEMAND	D	20,936,886	8,441,831	18,982,660
21	U.G. LINES DEMAND	D	168,228,276	67,830,277	152,526,037
22	O.H. LINES CUSTOMER	C	40,914	41,518,192	2,495,356
23	U.G. LINES CUSTOMER	C	65,889,693	5,524,829	314,768,838
24					
25	TOTAL LOW TENSION DEMAND		326,946,403	1,950,034,552	296,429,592
26	TOTAL LOW TENSION CUSTOMER		81,641,865	1,290,327,125	397,911,611
27					
28	SERVICE COSTS - O.H.	C	662,416	153,005,906	12,556,943
29	SERVICE COSTS - U.G.	C	97,497,932	6,863,333	237,764,868
30	METERING	C	5,654,242	530,667	68,355,752
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	385,753	30,724	4,508,528
33	STREET LIGHTING NYC	C	361,346,177	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35					
36	TOTAL DISTRIBUTION PLANT		1,272,215,148	5,912,456,525	1,238,373,842
37					
38	CUSTR. ACCTG. & COLLECTION	C	591,470	23,442	25,812,602
39	PRINTING & MAILING A BILL	C	10,890	269	515,261
40	RECEIPTS PROCESSING	C	32,033	792	1,515,683
41	CUSTOMER SERVICE	C	199,508	4,931	9,440,133
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44					
45	TOTAL DEMAND	D	1,200,165,409	631,852,490	670,872,879
46	TOTAL ENERGY	E	0	0	3,434,039
47	TOTAL CUSTOMER	C	560,315,992	15,313,839	820,472,482
48	TOTAL REVENUE	R	0	0	0
49					
50	TOTAL		1,760,481,401	647,166,329	1,494,779,400

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

RATE BASE

		ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
TOTAL RATE BASE					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	0	29,167	228,523
4			-----	-----	-----
5	TOTAL PRODUCTION		0	29,167	228,523
6					
7	TRANSMISSION	D	24,334	3,950,643	103,669,717
8					
9	SUBSTATION	D	17,167	2,552,883	70,854,956
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	32,738	4,868,521	673,018
13	HT - CUSTOMER	C	12,359	824	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	2,237	44,094	31,428
17	U.G. TRANSFORMERS - DEMAND	D	20,561	405,290	288,873
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	15,772	1,051	0
20	O.H. LINES DEMAND	D	3,464	68,287	48,672
21	U.G. LINES DEMAND	D	27,836	548,689	391,081
22	O.H. LINES CUSTOMER	C	0	0	0
23	U.G. LINES CUSTOMER	C	66,564	4,438	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		54,099	1,066,361	760,053
26	TOTAL LOW TENSION CUSTOMER		82,336	5,489	0
27					
28	SERVICE COSTS - O.H.	C	0	0	0
29	SERVICE COSTS - U.G.	C	149,769	1,804	0
30	METERING	C	12,608	10,316	0
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	568	232	0
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	9,147,612
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		344,477	5,953,545	10,580,684
37					
38	CUSTR. ACCTG. & COLLECTION	C	1,422	972	162,372
39	PRINTING & MAILING A BILL	C	14	6	4,204
40	RECEIPTS PROCESSING	C	40	18	12,366
41	CUSTOMER SERVICE	C	249	113	77,021
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	128,338	12,438,406	1,789,682
46	TOTAL ENERGY	E	0	0	29,167
47	TOTAL CUSTOMER	C	259,364	19,774	9,403,576
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		387,702	12,458,180	11,222,425
			=====	=====	=====

RATE BASE

		MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
TOTAL RATE BASE					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	9,737	4,933,599	301,367
4			-----	-----	-----
5	TOTAL PRODUCTION		9,737	4,933,599	301,367
6					
7	TRANSMISSION	D	7,214,366	1,045,675,778	408,123,910
8					
9	SUBSTATION	D	4,855,363	675,650,778	273,961,314
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	9,259,507	1,288,511,911	522,462,828
13	HT - CUSTOMER	C	160,669	102,899,710	5,593,009
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	441,142	67,248,982	20,563,341
17	U.G. TRANSFORMERS - DEMAND	D	4,054,786	618,123,642	189,009,367
18	O.H. TRANSFORMERS - CUSTOMER	C	0	644,041	139
19	U.G. TRANSFORMERS - CUSTOMER	C	205,031	130,817,073	7,137,178
20	O.H. LINES DEMAND	D	683,190	104,147,475	31,846,134
21	U.G. LINES DEMAND	D	5,489,442	836,826,946	255,884,293
22	O.H. LINES CUSTOMER	C	0	264,910	57
23	U.G. LINES CUSTOMER	C	865,335	552,114,625	30,122,524
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		10,668,559	1,626,347,045	497,303,136
26	TOTAL LOW TENSION CUSTOMER		1,070,366	683,840,649	37,259,899
27					
28	SERVICE COSTS - O.H.	C	0	5,668,979	7,092
29	SERVICE COSTS - U.G.	C	772,138	598,739,880	48,544,207
30	METERING	C	134,743	114,126,605	2,136,494
31	INSTALL. ON CUSTR. PREMISES	C	0	1,151,575	1,798,913
32	SERVICES ON CUSTR. PREMISES	C	5,053	4,999,880	183,923
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		22,071,035	4,426,286,234	1,115,289,500
37					
38	CUSTR. ACCTG. & COLLECTION	C	4,168	14,505,876	189,715
39	PRINTING & MAILING A BILL	C	23	165,347	980
40	RECEIPTS PROCESSING	C	69	486,382	2,884
41	CUSTOMER SERVICE	C	430	3,029,336	17,960
42	UNCOLLECTIBLES	C	0	0	0
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	31,997,795	4,636,185,512	1,701,851,189
46	TOTAL ENERGY	E	9,737	4,933,599	301,367
47	TOTAL CUSTOMER	C	2,147,659	1,529,614,220	95,735,075
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		34,155,191	6,170,733,331	1,797,887,630
			=====	=====	=====

RATE BASE

		MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
TOTAL RATE BASE				
1	PRODUCTION FUNCTION			
2	STEAM PRODUCTION	D	0	101,906,500
3	MERCHANT FUNCTION	E	4,445	0
4			-----	-----
5	TOTAL PRODUCTION		4,445	101,906,500
6				
7	TRANSMISSION	D	6,637,746	0
8				
9	SUBSTATION	D	9,016,136	1,386,374
10				
11	HIGH TENSION SYSTEM			
12	HT - DEMAND	D	17,194,383	2,643,909
13	HT - CUSTOMER	C	73,331	0
14				
15	LOW TENSION SYSTEM			
16	O.H. TRANSFORMERS - DEMAND	D	839,387	0
17	U.G. TRANSFORMERS - DEMAND	D	7,715,286	0
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	93,578	0
20	O.H. LINES DEMAND	D	1,299,946	0
21	U.G. LINES DEMAND	D	10,445,093	0
22	O.H. LINES CUSTOMER	C	0	0
23	U.G. LINES CUSTOMER	C	394,948	0
24			-----	-----
25	TOTAL LOW TENSION DEMAND		20,299,712	0
26	TOTAL LOW TENSION CUSTOMER		488,526	0
27				
28	SERVICE COSTS - O.H.	C	0	0
29	SERVICE COSTS - U.G.	C	392,982	58,555
30	METERING	C	171,797	10,106
31	INSTALL. ON CUSTR. PREMISES	C	0	0
32	SERVICES ON CUSTR. PREMISES	C	3,146	77
33	STREET LIGHTING NYC	C	0	0
34	STREET LIGHTING OTHER	C	0	0
35			-----	-----
36	TOTAL DISTRIBUTION PLANT		38,623,876	2,712,647
37				
38	CUSTR. ACCTG. & COLLECTION	C	5,446	292
39	PRINTING & MAILING A BILL	C	33	1
40	RECEIPTS PROCESSING	C	98	4
41	CUSTOMER SERVICE	C	611	23
42	UNCOLLECTIBLES	C	0	0
43	REVENUE ITEMS	R	0	0
44			-----	-----
45	TOTAL DEMAND	D	53,147,977	4,030,284
46	TOTAL ENERGY	E	4,445	0
47	TOTAL CUSTOMER	C	1,135,969	69,058
48	TOTAL REVENUE	R	0	0
49			-----	-----
50	TOTAL		54,288,391	4,099,341
			=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
OPERATION & MAINTENANCE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	84,087	84,087	0	0
3	MERCHANT FUNCTION	E U01	28,421,434	28,421,434	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		28,505,520	28,505,520	0	0
6						
7	TRANSMISSION	D D03	272,417,227	232,400,337	40,016,890	62,975
8						
9	SUBSTATION	D D04	138,732,532	118,199,077	20,533,455	114,558
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	267,196,811	227,649,679	39,547,132	220,637
13	HT - CUSTOMER	C C03	26,361,898	25,516,014	845,884	13,340
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	4,595,554	4,173,393	422,162	3,853
17	U.G. TRANSFORMERS - DEMAND	D D08	29,353,076	26,656,614	2,696,462	24,609
18	O.H. TRANSFORMERS - CUSTOMER	C C01	2,378,215	2,373,755	4,461	2,267
19	U.G. TRANSFORMERS - CUSTOMER	C C02	6,979,179	6,716,931	262,248	2,965
20	O.H. LINES DEMAND	D D08	40,571,434	36,844,420	3,727,015	34,014
21	U.G. LINES DEMAND	D D08	139,299,001	126,502,573	12,796,428	116,784
22	O.H. LINES CUSTOMER	C C01	5,576,413	5,565,955	10,459	5,316
23	U.G. LINES CUSTOMER	C C02	103,253,135	99,373,318	3,879,817	43,859
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		213,819,066	194,176,999	19,642,067	179,259
26	TOTAL LOW TENSION CUSTOMER		118,186,943	114,029,958	4,156,984	54,406
27						
28	SERVICE COSTS - O.H.	C S03	19,632,866	19,548,800	84,065	8,443
29	SERVICE COSTS - U.G.	C S03A	64,669,606	59,755,183	4,914,423	47,444
30	METERING	C S04	13,158,680	13,046,011	112,668	5,573
31	INSTALL. ON CUSTR. PREMISES	C S05	32,329	32,329	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	31,438,364	31,157,491	280,873	18,366
33	STREET LIGHTING NYC	C S14	13,818,331	0	13,818,331	0
34	STREET LIGHTING OTHER	C S15	1,945,489	349,816	1,595,673	1,595,673
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		770,260,382	685,262,281	84,998,101	2,143,141
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	179,791,944	179,204,912	587,033	102,184
39	PRINTING & MAILING A BILL	C S11	19,819,720	19,757,437	62,283	11,897
40	RECEIPTS PROCESSING	C S12	11,384,621	11,348,845	35,776	6,834
41	CUSTOMER SERVICE	C S10	86,517,721	86,245,840	271,881	51,933
42	UNCOLLECTIBLES	C S09	53,448,089	53,448,089	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	892,249,723	772,510,179	119,739,544	577,429
46	TOTAL ENERGY	E	28,421,434	28,421,434	0	0
47	TOTAL CUSTOMER	C	640,206,601	613,440,725	26,765,875	1,916,093
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		1,560,877,758	1,414,372,339	146,505,419	2,493,522
			=====	=====	=====	=====

OPERATING EXPENSES

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
OPERATION & MAINTENANCE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	20,863,539	2,896,066
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	20,863,539	2,896,066
6						
7	TRANSMISSION	D D03	24,740,564	15,213,350	83,728,459	11,491,543
8						
9	SUBSTATION	D D04	13,155,498	7,263,400	44,820,484	5,413,632
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	25,337,294	13,989,201	86,323,591	10,426,575
13	HT - CUSTOMER	C C03	768,426	64,119	14,562,893	3,881,043
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	298,110	120,199	1,778,042	270,285
17	U.G. TRANSFORMERS - DEMAND	D D08	1,904,110	767,744	11,356,845	1,726,382
18	O.H. TRANSFORMERS - CUSTOMER	C C01	2,193	0	2,225,775	133,775
19	U.G. TRANSFORMERS - CUSTOMER	C C02	239,225	20,059	3,369,252	1,142,826
20	O.H. LINES DEMAND	D D08	2,631,835	1,061,166	15,697,281	2,386,183
21	U.G. LINES DEMAND	D D08	9,036,210	3,643,434	53,895,446	8,192,780
22	O.H. LINES CUSTOMER	C C01	5,143	0	5,218,973	313,674
23	U.G. LINES CUSTOMER	C C02	3,539,198	296,761	49,846,242	16,907,487
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		13,870,265	5,592,543	82,727,613	12,575,630
26	TOTAL LOW TENSION CUSTOMER		3,785,759	316,819	60,660,242	18,497,763
27						
28	SERVICE COSTS - O.H.	C S03	75,622	0	17,467,302	1,433,513
29	SERVICE COSTS - U.G.	C S03A	4,546,901	320,078	17,292,655	11,088,372
30	METERING	C S04	97,907	9,189	9,720,445	1,183,621
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	243,142	19,365	24,939,036	2,841,746
33	STREET LIGHTING NYC	C S14	13,818,331	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		62,543,646	20,311,314	313,693,777	61,928,263
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	466,365	18,483	146,905,543	20,352,846
39	PRINTING & MAILING A BILL	C S11	49,171	1,215	16,647,677	2,326,625
40	RECEIPTS PROCESSING	C S12	28,244	698	9,562,572	1,336,434
41	CUSTOMER SERVICE	C S10	214,643	5,305	72,671,009	10,156,264
42	UNCOLLECTIBLES	C S09	0	0	34,248,748	2,911,503
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	77,103,621	42,058,494	297,600,147	39,907,380
46	TOTAL ENERGY	E	0	0	20,863,539	2,896,066
47	TOTAL CUSTOMER	C	24,094,510	755,272	424,678,122	76,009,730
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		101,198,131	42,813,766	743,141,808	118,813,176
			=====	=====	=====	=====

OPERATING EXPENSES

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
OPERATION & MAINTENANCE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	24,598	192,722
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	24,598	192,722
6						
7	TRANSMISSION	D D03	2,111	342,784	321	8,995,069
8						
9	SUBSTATION	D D04	1,116	166,019	22,950	4,607,830
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	2,150	319,750	44,202	8,874,613
13	HT - CUSTOMER	C C03	773	52	0	248,750
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	49	972	693	145,062
17	U.G. TRANSFORMERS - DEMAND	D D08	315	6,210	4,426	926,554
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	242	16	0	77,819
20	O.H. LINES DEMAND	D D08	435	8,584	6,118	1,280,671
21	U.G. LINES DEMAND	D D08	1,495	29,472	21,007	4,397,089
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	3,575	238	0	1,151,288
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		2,295	45,239	32,244	6,749,376
26	TOTAL LOW TENSION CUSTOMER		3,817	254	0	1,229,107
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	6,985	84	0	1,012,224
30	METERING	C S04	218	179	0	105,867
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	358	146	0	92,206
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	349,816	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		16,596	365,703	426,262	18,312,143
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	1,121	767	128,028	186,601
39	PRINTING & MAILING A BILL	C S11	61	28	18,983	10,364
40	RECEIPTS PROCESSING	C S12	35	16	10,904	5,953
41	CUSTOMER SERVICE	C S10	268	122	82,864	45,241
42	UNCOLLECTIBLES	C S09	600	23,963	15,588	973,753
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	7,673	873,791	99,718	29,226,888
46	TOTAL ENERGY	E	0	0	24,598	192,722
47	TOTAL CUSTOMER	C	14,236	25,610	606,183	3,910,065
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		21,909	899,401	730,498	33,329,675
			=====	=====	=====	=====

OPERATING EXPENSES

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
OPERATION & MAINTENANCE						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	8,212	4,160,707	254,155	17,687
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		8,212	4,160,707	254,155	17,687
6						
7	TRANSMISSION	D D03	625,966	90,729,731	35,411,524	496,894
8						
9	SUBSTATION	D D04	315,753	43,938,833	17,816,216	419,749
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	608,136	84,625,544	34,313,770	808,429
13	HT - CUSTOMER	C C03	10,043	6,431,811	349,595	26,472
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	9,728	1,482,904	453,441	13,708
17	U.G. TRANSFORMERS - DEMAND	D D08	62,133	9,471,715	2,896,254	87,556
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	14,202	3	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	3,142	2,004,554	109,365	8,281
20	O.H. LINES DEMAND	D D08	85,879	13,091,679	4,003,163	121,018
21	U.G. LINES DEMAND	D D08	294,860	44,949,305	13,744,564	415,508
22	O.H. LINES CUSTOMER	C C01	0	33,300	7	0
23	U.G. LINES CUSTOMER	C C02	46,481	29,656,274	1,618,001	122,518
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		452,599	68,995,603	21,097,422	637,790
26	TOTAL LOW TENSION CUSTOMER		49,622	31,708,329	1,727,376	130,799
27						
28	SERVICE COSTS - O.H.	C S03	0	647,176	810	0
29	SERVICE COSTS - U.G.	C S03A	36,009	27,922,757	2,263,901	111,137
30	METERING	C S04	2,333	1,976,172	36,995	17,032
31	INSTALL. ON CUSTR. PREMISES	C S05	0	12,618	19,711	0
32	SERVICES ON CUSTR. PREMISES	C S06	3,185	3,151,447	115,928	11,409
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,161,928	225,471,457	59,925,507	1,743,068
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	3,286	11,437,664	149,587	34,943
39	PRINTING & MAILING A BILL	C S11	106	746,613	4,427	2,397
40	RECEIPTS PROCESSING	C S12	61	428,861	2,543	1,377
41	CUSTOMER SERVICE	C S10	462	3,259,142	19,323	10,464
42	UNCOLLECTIBLES	C S09	64,710	11,365,033	3,663,956	77,242
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	2,002,455	288,289,711	108,638,932	2,362,862
46	TOTAL ENERGY	E	8,212	4,160,707	254,155	17,687
47	TOTAL CUSTOMER	C	169,818	99,087,623	8,354,150	423,273
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		2,180,485	391,538,041	117,247,237	2,803,822
			=====	=====	=====	=====

OPERATING EXPENSES

			MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
OPERATION & MAINTENANCE					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D S01	0	0	84,087
3	MERCHANT FUNCTION	E U01	3,748	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		3,748	0	84,087
6					
7	TRANSMISSION	D D03	575,935	0	0
8					
9	SUBSTATION	D D04	586,336	90,158	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D D04	1,129,275	173,644	0
13	HT - CUSTOMER	C C03	4,584	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D D08	18,509	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	118,224	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	1,434	0	0
20	O.H. LINES DEMAND	D D08	163,408	0	0
21	U.G. LINES DEMAND	D D08	561,048	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0
23	U.G. LINES CUSTOMER	C C02	21,214	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		861,188	0	0
26	TOTAL LOW TENSION CUSTOMER		22,648	0	0
27					
28	SERVICE COSTS - O.H.	C S03	0	0	0
29	SERVICE COSTS - U.G.	C S03A	18,327	2,731	0
30	METERING	C S04	2,975	175	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	1,983	48	0
33	STREET LIGHTING NYC	C S14	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		2,040,979	176,598	0
37					
38	CUSTR. ACCTG. & COLLECTION	C S07	4,294	230	0
39	PRINTING & MAILING A BILL	C S11	151	6	0
40	RECEIPTS PROCESSING	C S12	86	3	0
41	CUSTOMER SERVICE	C S10	657	24	0
42	UNCOLLECTIBLES	C S09	87,817	15,176	0
43	REVENUE ITEMS	R R99	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	3,152,734	263,802	84,087
46	TOTAL ENERGY	E	3,748	0	0
47	TOTAL CUSTOMER	C	143,522	18,394	0
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		3,300,004	282,196	84,087
			=====	=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
DEPRECIATION & AMORTIZATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	8,098,889	8,098,889	0	0
3	MERCHANT FUNCTION	E U01	2,551,849	2,551,849	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		10,650,738	10,650,738	0	0
6						
7	TRANSMISSION	D D03	141,852,647	121,015,118	20,837,528	32,792
8						
9	SUBSTATION	D D04	107,086,520	91,236,912	15,849,608	88,426
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	207,347,972	176,658,917	30,689,055	171,217
13	HT - CUSTOMER	C C03	19,482,600	18,857,454	625,146	9,859
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	10,337,638	9,387,991	949,647	8,667
17	U.G. TRANSFORMERS - DEMAND	D D08	94,422,607	85,748,661	8,673,946	79,161
18	O.H. TRANSFORMERS - CUSTOMER	C C01	5,349,763	5,339,729	10,034	5,100
19	U.G. TRANSFORMERS - CUSTOMER	C C02	22,450,536	21,606,940	843,596	9,536
20	O.H. LINES DEMAND	D D08	17,474,512	15,869,250	1,605,262	14,650
21	U.G. LINES DEMAND	D D08	119,146,350	108,201,205	10,945,144	99,888
22	O.H. LINES CUSTOMER	C C01	2,401,816	2,397,311	4,505	2,290
23	U.G. LINES CUSTOMER	C C02	88,315,308	84,996,792	3,318,516	37,513
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		241,381,107	219,207,108	22,173,999	202,366
26	TOTAL LOW TENSION CUSTOMER		118,517,423	114,340,772	4,176,651	54,439
27						
28	SERVICE COSTS - O.H.	C S03	9,351,263	9,311,222	40,041	4,022
29	SERVICE COSTS - U.G.	C S03A	71,208,329	65,797,011	5,411,318	52,241
30	METERING	C S04	42,142,651	41,781,813	360,838	17,848
31	INSTALL. ON CUSTR. PREMISES	C S05	105,347	105,347	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	3,878,375	3,843,726	34,650	2,266
33	STREET LIGHTING NYC	C S14	13,302,419	0	13,302,419	0
34	STREET LIGHTING OTHER	C S15	1,872,854	336,756	1,536,098	1,536,098
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		728,590,340	650,240,125	78,350,215	2,050,355
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	17,410,921	17,354,073	56,848	9,895
39	PRINTING & MAILING A BILL	C S11	162,460	161,949	511	98
40	RECEIPTS PROCESSING	C S12	973,853	970,792	3,060	585
41	CUSTOMER SERVICE	C S10	2,460,354	2,452,623	7,732	1,477
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	705,767,135	616,216,944	89,550,191	494,801
46	TOTAL ENERGY	E	2,551,849	2,551,849	0	0
47	TOTAL CUSTOMER	C	300,868,849	275,313,537	25,555,311	1,688,827
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		1,009,187,833	894,082,331	115,105,502	2,183,628
			=====	=====	=====	=====

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
DEPRECIATION & AMORTIZATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	1,873,255	260,026
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	1,873,255	260,026
6						
7	TRANSMISSION	D D03	12,882,866	7,921,870	43,598,944	5,983,857
8						
9	SUBSTATION	D D04	10,154,622	5,606,560	34,596,569	4,178,739
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	19,662,048	10,855,790	66,988,156	8,091,149
13	HT - CUSTOMER	C C03	567,900	47,387	10,762,617	2,868,261
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	670,594	270,386	3,999,681	608,001
17	U.G. TRANSFORMERS - DEMAND	D D08	6,125,116	2,469,670	36,532,556	5,553,404
18	O.H. TRANSFORMERS - CUSTOMER	C C01	4,934	0	5,006,851	300,925
19	U.G. TRANSFORMERS - CUSTOMER	C C02	769,535	64,525	10,838,168	3,676,229
20	O.H. LINES DEMAND	D D08	1,133,557	457,054	6,760,972	1,027,752
21	U.G. LINES DEMAND	D D08	7,728,925	3,116,332	46,098,289	7,007,515
22	O.H. LINES CUSTOMER	C C01	2,215	0	2,247,862	135,103
23	U.G. LINES CUSTOMER	C C02	3,027,175	253,828	42,634,892	14,461,449
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		15,658,191	6,313,442	93,391,498	14,196,673
26	TOTAL LOW TENSION CUSTOMER		3,803,859	318,353	60,727,773	18,573,705
27						
28	SERVICE COSTS - O.H.	C S03	36,019	0	8,319,791	682,792
29	SERVICE COSTS - U.G.	C S03A	5,006,637	352,440	19,041,110	12,209,514
30	METERING	C S04	313,561	29,429	31,131,188	3,790,726
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	29,995	2,389	3,076,590	350,570
33	STREET LIGHTING NYC	C S14	13,302,419	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		58,380,631	17,919,230	293,438,722	60,763,390
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	45,162	1,790	14,226,226	1,970,955
39	PRINTING & MAILING A BILL	C S11	403	10	136,459	19,071
40	RECEIPTS PROCESSING	C S12	2,416	60	817,993	114,320
41	CUSTOMER SERVICE	C S10	6,104	151	2,066,588	288,820
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	58,357,728	30,697,662	238,575,167	32,450,418
46	TOTAL ENERGY	E	0	0	1,873,255	260,026
47	TOTAL CUSTOMER	C	23,114,477	752,008	150,306,333	40,868,734
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		81,472,204	31,449,670	390,754,756	73,579,178
			=====	=====	=====	=====

OPERATING EXPENSES

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
DEPRECIATION & AMORTIZATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	2,209	17,304
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	2,209	17,304
6						
7	TRANSMISSION	D D03	1,099	178,494	167	4,683,897
8						
9	SUBSTATION	D D04	862	128,149	17,715	3,556,747
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	1,669	248,130	34,301	6,886,808
13	HT - CUSTOMER	C C03	571	38	0	183,837
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	111	2,187	1,559	326,316
17	U.G. TRANSFORMERS - DEMAND	D D08	1,014	19,978	14,239	2,980,528
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	777	52	0	250,327
20	O.H. LINES DEMAND	D D08	188	3,697	2,635	551,597
21	U.G. LINES DEMAND	D D08	1,279	25,208	17,967	3,760,953
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	3,058	204	0	984,729
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		2,591	51,070	36,401	7,619,395
26	TOTAL LOW TENSION CUSTOMER		3,836	256	0	1,235,056
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	7,691	93	0	1,114,570
30	METERING	C S04	699	572	0	339,054
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	44	18	0	11,375
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	336,756	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		17,100	300,176	407,457	17,390,095
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	109	74	12,398	18,070
39	PRINTING & MAILING A BILL	C S11	1	0	156	85
40	RECEIPTS PROCESSING	C S12	3	1	933	509
41	CUSTOMER SERVICE	C S10	8	3	2,356	1,287
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	6,221	605,842	88,584	22,746,847
46	TOTAL ENERGY	E	0	0	2,209	17,304
47	TOTAL CUSTOMER	C	12,960	1,056	352,599	2,903,843
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		19,181	606,898	443,391	25,667,994
			=====	=====	=====	=====

OPERATING EXPENSES

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
DEPRECIATION & AMORTIZATION						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	737	373,574	22,820	1,588
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		737	373,574	22,820	1,588
6						
7	TRANSMISSION	D D03	325,952	47,244,635	18,439,430	258,742
8						
9	SUBSTATION	D D04	243,727	33,916,030	13,752,193	324,000
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	471,921	65,670,450	26,627,902	627,351
13	HT - CUSTOMER	C C03	7,422	4,753,391	258,366	19,564
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	21,882	3,335,772	1,020,010	30,836
17	U.G. TRANSFORMERS - DEMAND	D D08	199,868	30,468,493	9,316,632	281,648
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	31,947	7	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	10,106	6,448,223	351,805	26,639
20	O.H. LINES DEMAND	D D08	36,989	5,638,714	1,724,201	52,124
21	U.G. LINES DEMAND	D D08	252,202	38,446,404	11,756,112	355,395
22	O.H. LINES CUSTOMER	C C01	0	14,343	3	0
23	U.G. LINES CUSTOMER	C C02	39,756	25,365,844	1,383,921	104,793
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		510,941	77,889,382	23,816,955	720,003
26	TOTAL LOW TENSION CUSTOMER		49,863	31,860,356	1,735,737	131,432
27						
28	SERVICE COSTS - O.H.	C S03	0	308,254	386	0
29	SERVICE COSTS - U.G.	C S03A	39,650	30,746,018	2,492,804	122,374
30	METERING	C S04	7,472	6,328,987	118,481	54,548
31	INSTALL. ON CUSTR. PREMISES	C S05	0	41,117	64,230	0
32	SERVICES ON CUSTR. PREMISES	C S06	393	388,776	14,301	1,407
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,087,662	217,986,732	55,129,161	1,676,679
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	318	1,107,615	14,486	3,384
39	PRINTING & MAILING A BILL	C S11	1	6,120	36	20
40	RECEIPTS PROCESSING	C S12	5	36,685	217	118
41	CUSTOMER SERVICE	C S10	13	92,682	549	298
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	1,552,542	224,720,498	82,636,480	1,930,097
46	TOTAL ENERGY	E	737	373,574	22,820	1,588
47	TOTAL CUSTOMER	C	105,137	75,670,002	4,699,593	333,144
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		1,658,416	300,764,073	87,358,893	2,264,828
			=====	=====	=====	=====

			MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
DEPRECIATION & AMORTIZATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D S01	0	0	8,098,889
3	MERCHANT FUNCTION	E U01	337	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		337	0	8,098,889
6					
7	TRANSMISSION	D D03	299,900	0	0
8					
9	SUBSTATION	D D04	452,588	69,593	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D D04	876,331	134,750	0
13	HT - CUSTOMER	C C03	3,387	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D D08	41,636	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	380,301	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	4,613	0	0
20	O.H. LINES DEMAND	D D08	70,381	0	0
21	U.G. LINES DEMAND	D D08	479,880	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0
23	U.G. LINES CUSTOMER	C C02	18,145	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		972,198	0	0
26	TOTAL LOW TENSION CUSTOMER		22,758	0	0
27					
28	SERVICE COSTS - O.H.	C S03	0	0	0
29	SERVICE COSTS - U.G.	C S03A	20,180	3,007	0
30	METERING	C S04	9,527	560	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	245	6	0
33	STREET LIGHTING NYC	C S14	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,904,626	138,323	0
37					
38	CUSTR. ACCTG. & COLLECTION	C S07	416	22	0
39	PRINTING & MAILING A BILL	C S11	1	0	0
40	RECEIPTS PROCESSING	C S12	7	0	0
41	CUSTOMER SERVICE	C S10	19	1	0
42	UNCOLLECTIBLES	C S09	0	0	0
43	REVENUE ITEMS	R R99	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	2,601,017	204,342	8,098,889
46	TOTAL ENERGY	E	337	0	0
47	TOTAL CUSTOMER	C	56,540	3,597	0
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		2,657,894	207,939	8,098,889
			=====	=====	=====

OPERATING EXPENSES

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
PROPERTY TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	2,327,666	2,327,666	0	0
3	MERCHANT FUNCTION	E U01	449,384	449,384	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		2,777,050	2,777,050	0	0
6						
7	TRANSMISSION	D D03	247,138,000	210,834,518	36,303,483	57,131
8						
9	SUBSTATION	D D04	170,519,593	145,281,414	25,238,179	140,806
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	334,407,338	284,912,544	49,494,794	276,136
13	HT - CUSTOMER	C C03	34,701,434	33,587,956	1,113,478	17,560
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	16,016,490	14,545,167	1,471,323	13,428
17	U.G. TRANSFORMERS - DEMAND	D D08	148,554,844	134,908,147	13,646,698	124,543
18	O.H. TRANSFORMERS - CUSTOMER	C C01	8,288,589	8,273,043	15,546	7,901
19	U.G. TRANSFORMERS - CUSTOMER	C C02	35,321,370	33,994,142	1,327,228	15,003
20	O.H. LINES DEMAND	D D08	26,801,492	24,339,426	2,462,066	22,469
21	U.G. LINES DEMAND	D D08	213,285,072	193,692,060	19,593,012	178,811
22	O.H. LINES CUSTOMER	C C01	3,683,779	3,676,870	6,909	3,512
23	U.G. LINES CUSTOMER	C C02	158,094,116	152,153,607	5,940,509	67,153
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		404,657,898	367,484,799	37,173,099	339,251
26	TOTAL LOW TENSION CUSTOMER		205,387,854	198,097,662	7,290,192	93,570
27						
28	SERVICE COSTS - O.H.	C S03	414,624	412,849	1,775	178
29	SERVICE COSTS - U.G.	C S03A	1,308,771	1,209,314	99,457	960
30	METERING	C S04	346,789	343,820	2,969	147
31	INSTALL. ON CUSTR. PREMISES	C S05	365,608	365,608	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	682,986	676,885	6,102	399
33	STREET LIGHTING NYC	C S14	25,539,532	0	25,539,532	0
34	STREET LIGHTING OTHER	C S15	3,595,723	646,543	2,949,180	2,949,180
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,011,408,558	887,737,979	123,670,579	3,677,381
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	3,066,084	3,056,073	10,011	1,743
39	PRINTING & MAILING A BILL	C S11	28,609	28,519	90	17
40	RECEIPTS PROCESSING	C S12	171,497	170,958	539	103
41	CUSTOMER SERVICE	C S10	433,271	431,910	1,362	260
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	1,159,050,496	1,010,840,941	148,209,555	813,324
46	TOTAL ENERGY	E	449,384	449,384	0	0
47	TOTAL CUSTOMER	C	276,042,782	239,028,095	37,014,687	3,064,116
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		1,435,542,662	1,250,318,420	185,224,242	3,877,441
			=====	=====	=====	=====

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
PROPERTY TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	329,882	45,791
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	329,882	45,791
6						
7	TRANSMISSION	D D03	22,444,739	13,801,612	75,958,794	10,425,174
8						
9	SUBSTATION	D D04	16,169,748	8,927,625	55,089,967	6,654,029
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	31,710,622	17,508,036	108,037,376	13,049,270
13	HT - CUSTOMER	C C03	1,011,516	84,403	19,169,836	5,108,804
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	1,038,976	418,919	6,196,856	941,999
17	U.G. TRANSFORMERS - DEMAND	D D08	9,636,629	3,885,525	57,476,576	8,737,157
18	O.H. TRANSFORMERS - CUSTOMER	C C01	7,644	0	7,757,301	466,235
19	U.G. TRANSFORMERS - CUSTOMER	C C02	1,210,707	101,517	17,051,662	5,783,801
20	O.H. LINES DEMAND	D D08	1,738,590	701,006	10,369,625	1,576,312
21	U.G. LINES DEMAND	D D08	13,835,625	5,578,576	82,521,008	12,544,223
22	O.H. LINES CUSTOMER	C C01	3,397	0	3,447,654	207,213
23	U.G. LINES CUSTOMER	C C02	5,418,977	454,379	76,321,146	25,887,584
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		26,249,821	10,584,027	156,564,065	23,799,692
26	TOTAL LOW TENSION CUSTOMER		6,640,726	555,897	104,577,764	32,344,833
27						
28	SERVICE COSTS - O.H.	C S03	1,597	0	368,890	30,274
29	SERVICE COSTS - U.G.	C S03A	92,019	6,478	349,965	224,404
30	METERING	C S04	2,580	242	256,177	31,194
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	5,282	421	541,791	61,736
33	STREET LIGHTING NYC	C S14	25,539,532	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		91,253,695	28,739,504	389,865,863	74,650,207
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	7,953	315	2,505,255	347,087
39	PRINTING & MAILING A BILL	C S11	71	2	24,031	3,358
40	RECEIPTS PROCESSING	C S12	425	11	144,049	20,132
41	CUSTOMER SERVICE	C S10	1,075	27	363,928	50,861
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	96,574,930	50,821,300	395,650,202	53,928,164
46	TOTAL ENERGY	E	0	0	329,882	45,791
47	TOTAL CUSTOMER	C	33,302,776	647,794	128,301,686	38,222,685
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		129,877,707	51,469,094	524,281,771	92,196,640
			=====	=====	=====	=====

OPERATING EXPENSES

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
PROPERTY TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	389	3,047
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	389	3,047
6						
7	TRANSMISSION	D D03	1,915	310,975	291	8,160,362
8						
9	SUBSTATION	D D04	1,372	204,058	28,209	5,663,598
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	2,691	400,179	55,320	11,106,928
13	HT - CUSTOMER	C C03	1,017	68	0	327,442
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	172	3,389	2,415	505,574
17	U.G. TRANSFORMERS - DEMAND	D D08	1,595	31,431	22,402	4,689,257
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	1,223	82	0	393,839
20	O.H. LINES DEMAND	D D08	288	5,671	4,042	846,011
21	U.G. LINES DEMAND	D D08	2,289	45,126	32,164	6,732,520
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	5,474	365	0	1,762,773
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		4,343	85,616	61,023	12,773,363
26	TOTAL LOW TENSION CUSTOMER		6,698	447	0	2,156,612
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	141	2	0	20,485
30	METERING	C S04	6	5	0	2,790
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	8	3	0	2,003
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	646,543	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		14,904	486,319	762,886	26,389,623
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	19	13	2,183	3,182
39	PRINTING & MAILING A BILL	C S11	0	0	27	15
40	RECEIPTS PROCESSING	C S12	1	0	164	90
41	CUSTOMER SERVICE	C S10	1	1	415	227
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	10,322	1,000,828	144,843	37,704,251
46	TOTAL ENERGY	E	0	0	389	3,047
47	TOTAL CUSTOMER	C	7,890	538	649,333	2,512,845
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		18,213	1,001,365	794,565	40,220,144
			=====	=====	=====	=====

OPERATING EXPENSES

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
PROPERTY TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	130	65,787	4,019	280
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		130	65,787	4,019	280
6						
7	TRANSMISSION	D D03	567,879	82,310,376	32,125,476	450,784
8						
9	SUBSTATION	D D04	388,100	54,006,308	21,898,353	515,923
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	761,106	105,912,203	42,945,035	1,011,781
13	HT - CUSTOMER	C C03	13,220	8,466,502	460,188	34,846
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	33,903	5,168,236	1,580,339	47,775
17	U.G. TRANSFORMERS - DEMAND	D D08	314,452	47,936,001	14,657,833	443,116
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	49,496	11	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	15,900	10,144,973	553,494	41,912
20	O.H. LINES DEMAND	D D08	56,732	8,648,364	2,644,490	79,945
21	U.G. LINES DEMAND	D D08	451,469	68,823,292	21,044,733	636,197
22	O.H. LINES CUSTOMER	C C01	0	21,998	5	0
23	U.G. LINES CUSTOMER	C C02	71,168	45,407,651	2,477,372	187,591
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		856,556	130,575,894	39,927,395	1,207,033
26	TOTAL LOW TENSION CUSTOMER		87,068	55,624,118	3,030,881	229,503
27						
28	SERVICE COSTS - O.H.	C S03	0	13,668	17	0
29	SERVICE COSTS - U.G.	C S03A	729	565,095	45,816	2,249
30	METERING	C S04	61	52,081	975	449
31	INSTALL. ON CUSTR. PREMISES	C S05	0	142,697	222,911	0
32	SERVICES ON CUSTR. PREMISES	C S06	69	68,464	2,518	248
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		1,718,809	301,420,722	86,635,738	2,486,109
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	56	195,052	2,551	596
39	PRINTING & MAILING A BILL	C S11	0	1,078	6	3
40	RECEIPTS PROCESSING	C S12	1	6,460	38	21
41	CUSTOMER SERVICE	C S10	2	16,321	97	52
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	2,573,641	372,804,781	136,896,260	3,185,522
46	TOTAL ENERGY	E	130	65,787	4,019	280
47	TOTAL CUSTOMER	C	101,207	65,151,537	3,766,000	267,967
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		2,674,978	438,022,104	140,666,278	3,453,768
			=====	=====	=====	=====

OPERATING EXPENSES

			MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
PROPERTY TAXES					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D S01	0	0	2,327,666
3	MERCHANT FUNCTION	E U01	59	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		59	0	2,327,666
6					
7	TRANSMISSION	D D03	522,490	0	0
8					
9	SUBSTATION	D D04	720,680	110,816	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D D04	1,413,332	217,322	0
13	HT - CUSTOMER	C C03	6,034	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D D08	64,509	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	598,327	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	7,257	0	0
20	O.H. LINES DEMAND	D D08	107,947	0	0
21	U.G. LINES DEMAND	D D08	859,037	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0
23	U.G. LINES CUSTOMER	C C02	32,482	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		1,629,820	0	0
26	TOTAL LOW TENSION CUSTOMER		39,739	0	0
27					
28	SERVICE COSTS - O.H.	C S03	0	0	0
29	SERVICE COSTS - U.G.	C S03A	371	55	0
30	METERING	C S04	78	5	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	43	1	0
33	STREET LIGHTING NYC	C S14	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		3,089,417	217,383	0
37					
38	CUSTR. ACCTG. & COLLECTION	C S07	73	4	0
39	PRINTING & MAILING A BILL	C S11	0	0	0
40	RECEIPTS PROCESSING	C S12	1	0	0
41	CUSTOMER SERVICE	C S10	3	0	0
42	UNCOLLECTIBLES	C S09	0	0	0
43	REVENUE ITEMS	R R99	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	4,286,322	328,138	2,327,666
46	TOTAL ENERGY	E	59	0	0
47	TOTAL CUSTOMER	C	46,343	65	0
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		4,332,725	328,203	2,327,666
			=====	=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
PAYROLL & MISC. TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	36,462	36,462	0	0
3	MERCHANT FUNCTION	E U01	719,167	719,167	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		755,629	755,629	0	0
6						
7	TRANSMISSION	D D03	12,242,322	10,443,979	1,798,343	2,830
8						
9	SUBSTATION	D D04	5,407,924	4,607,511	800,413	4,466
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	10,424,255	8,881,387	1,542,868	8,608
13	HT - CUSTOMER	C C03	1,034,830	1,001,625	33,205	524
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	222,440	202,006	20,434	186
17	U.G. TRANSFORMERS - DEMAND	D D08	1,602,895	1,455,648	147,247	1,344
18	O.H. TRANSFORMERS - CUSTOMER	C C01	115,114	114,898	216	110
19	U.G. TRANSFORMERS - CUSTOMER	C C02	381,115	366,794	14,321	162
20	O.H. LINES DEMAND	D D08	1,641,751	1,490,934	150,816	1,376
21	U.G. LINES DEMAND	D D08	5,618,149	5,102,049	516,100	4,710
22	O.H. LINES CUSTOMER	C C01	225,653	225,230	423	215
23	U.G. LINES CUSTOMER	C C02	4,164,362	4,007,883	156,479	1,769
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		9,085,235	8,250,638	834,597	7,617
26	TOTAL LOW TENSION CUSTOMER		4,886,244	4,714,805	171,439	2,256
27						
28	SERVICE COSTS - O.H.	C S03	727,493	724,378	3,115	313
29	SERVICE COSTS - U.G.	C S03A	2,677,411	2,473,948	203,464	1,964
30	METERING	C S04	858,551	851,200	7,351	364
31	INSTALL. ON CUSTR. PREMISES	C S05	2,004	2,004	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	1,093,011	1,083,246	9,765	639
33	STREET LIGHTING NYC	C S14	586,582	0	586,582	0
34	STREET LIGHTING OTHER	C S15	82,585	14,850	67,736	67,736
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		31,458,202	27,998,080	3,460,122	90,019
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	4,906,780	4,890,759	16,021	2,789
39	PRINTING & MAILING A BILL	C S11	45,785	45,641	144	27
40	RECEIPTS PROCESSING	C S12	274,453	273,591	862	165
41	CUSTOMER SERVICE	C S10	693,382	691,203	2,179	416
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	37,196,198	32,219,977	4,976,222	23,520
46	TOTAL ENERGY	E	719,167	719,167	0	0
47	TOTAL CUSTOMER	C	17,869,113	16,767,250	1,101,863	77,191
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		55,784,478	49,706,394	6,078,085	100,712
			=====	=====	=====	=====

OPERATING EXPENSES

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
PAYROLL & MISC. TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	527,925	73,281
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	527,925	73,281
6						
7	TRANSMISSION	D D03	1,111,831	683,682	3,762,724	516,425
8						
9	SUBSTATION	D D04	512,814	283,134	1,747,145	211,028
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	988,494	545,766	3,367,776	406,776
13	HT - CUSTOMER	C C03	30,164	2,517	571,663	152,349
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	14,430	5,818	86,063	13,083
17	U.G. TRANSFORMERS - DEMAND	D D08	103,978	41,925	620,168	94,273
18	O.H. TRANSFORMERS - CUSTOMER	C C01	106	0	107,735	6,475
19	U.G. TRANSFORMERS - CUSTOMER	C C02	13,063	1,095	183,986	62,407
20	O.H. LINES DEMAND	D D08	106,499	42,941	635,201	96,558
21	U.G. LINES DEMAND	D D08	364,445	146,945	2,173,689	330,428
22	O.H. LINES CUSTOMER	C C01	208	0	211,189	12,693
23	U.G. LINES CUSTOMER	C C02	142,741	11,969	2,010,378	681,906
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		589,352	237,629	3,515,121	534,342
26	TOTAL LOW TENSION CUSTOMER		156,119	13,064	2,513,288	763,481
27						
28	SERVICE COSTS - O.H.	C S03	2,802	0	647,248	53,119
29	SERVICE COSTS - U.G.	C S03A	188,248	13,252	715,940	459,074
30	METERING	C S04	6,388	600	634,220	77,227
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	8,453	673	867,051	98,798
33	STREET LIGHTING NYC	C S14	586,582	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		2,556,603	813,501	12,832,307	2,545,166
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	12,728	504	4,009,263	555,458
39	PRINTING & MAILING A BILL	C S11	114	3	38,457	5,375
40	RECEIPTS PROCESSING	C S12	681	17	230,528	32,218
41	CUSTOMER SERVICE	C S10	1,720	43	582,410	81,396
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	3,202,490	1,750,211	12,392,765	1,668,572
46	TOTAL ENERGY	E	0	0	527,925	73,281
47	TOTAL CUSTOMER	C	994,000	30,672	10,810,068	2,278,494
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		4,196,490	1,780,883	23,730,758	4,020,348
			=====	=====	=====	=====

OPERATING EXPENSES

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
PAYROLL & MISC. TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	622	4,877
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	622	4,877
6						
7	TRANSMISSION	D D03	95	15,405	14	404,235
8						
9	SUBSTATION	D D04	44	6,472	895	179,618
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	84	12,475	1,724	346,229
13	HT - CUSTOMER	C C03	30	2	0	9,765
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	2	47	34	7,022
17	U.G. TRANSFORMERS - DEMAND	D D08	17	339	242	50,597
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	13	1	0	4,249
20	O.H. LINES DEMAND	D D08	18	347	248	51,823
21	U.G. LINES DEMAND	D D08	60	1,189	847	177,342
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	144	10	0	46,433
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		98	1,922	1,370	286,783
26	TOTAL LOW TENSION CUSTOMER		157	10	0	50,683
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	289	3	0	41,907
30	METERING	C S04	14	12	0	6,907
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	12	5	0	3,206
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	14,850	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		685	14,429	17,944	745,480
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	31	21	3,494	5,093
39	PRINTING & MAILING A BILL	C S11	0	0	44	24
40	RECEIPTS PROCESSING	C S12	1	0	263	144
41	CUSTOMER SERVICE	C S10	2	1	664	363
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	320	36,273	4,004	1,216,864
46	TOTAL ENERGY	E	0	0	622	4,877
47	TOTAL CUSTOMER	C	537	55	19,314	118,091
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		857	36,328	23,940	1,339,831
			=====	=====	=====	=====

OPERATING EXPENSES

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
PAYROLL & MISC. TAXES						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	208	105,281	6,431	448
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		208	105,281	6,431	448
6						
7	TRANSMISSION	D D03	28,131	4,077,358	1,591,380	22,330
8						
9	SUBSTATION	D D04	12,308	1,712,777	694,493	16,362
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	23,725	3,301,530	1,338,697	31,540
13	HT - CUSTOMER	C C03	394	252,479	13,723	1,039
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	471	71,777	21,948	664
17	U.G. TRANSFORMERS - DEMAND	D D08	3,393	517,226	158,157	4,781
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	687	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	172	109,463	5,972	452
20	O.H. LINES DEMAND	D D08	3,475	529,764	161,991	4,897
21	U.G. LINES DEMAND	D D08	11,892	1,812,877	554,340	16,758
22	O.H. LINES CUSTOMER	C C01	0	1,348	0	0
23	U.G. LINES CUSTOMER	C C02	1,875	1,196,084	65,257	4,941
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		19,231	2,931,643	896,436	27,100
26	TOTAL LOW TENSION CUSTOMER		2,046	1,307,583	71,229	5,394
27						
28	SERVICE COSTS - O.H.	C S03	0	23,981	30	0
29	SERVICE COSTS - U.G.	C S03A	1,491	1,156,041	93,729	4,601
30	METERING	C S04	152	128,937	2,414	1,111
31	INSTALL. ON CUSTR. PREMISES	C S05	0	782	1,222	0
32	SERVICES ON CUSTR. PREMISES	C S06	111	109,566	4,030	397
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		47,151	9,212,543	2,421,510	71,181
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	90	312,150	4,082	954
39	PRINTING & MAILING A BILL	C S11	0	1,725	10	6
40	RECEIPTS PROCESSING	C S12	1	10,339	61	33
41	CUSTOMER SERVICE	C S10	4	26,120	155	84
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	83,396	12,023,308	4,521,005	97,332
46	TOTAL ENERGY	E	208	105,281	6,431	448
47	TOTAL CUSTOMER	C	4,289	3,329,703	190,686	13,618
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		87,893	15,458,292	4,718,122	111,398
			=====	=====	=====	=====

OPERATING EXPENSES

			MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
PAYROLL & MISC. TAXES					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D S01	0	0	36,462
3	MERCHANT FUNCTION	E U01	95	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		95	0	36,462
6					
7	TRANSMISSION	D D03	25,882	0	0
8					
9	SUBSTATION	D D04	22,856	3,514	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D D04	44,057	6,774	0
13	HT - CUSTOMER	C C03	180	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D D08	896	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	6,456	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	78	0	0
20	O.H. LINES DEMAND	D D08	6,612	0	0
21	U.G. LINES DEMAND	D D08	22,628	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0
23	U.G. LINES CUSTOMER	C C02	856	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		36,592	0	0
26	TOTAL LOW TENSION CUSTOMER		934	0	0
27					
28	SERVICE COSTS - O.H.	C S03	0	0	0
29	SERVICE COSTS - U.G.	C S03A	759	113	0
30	METERING	C S04	194	11	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	69	2	0
33	STREET LIGHTING NYC	C S14	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		82,785	6,901	0
37					
38	CUSTR. ACCTG. & COLLECTION	C S07	117	6	0
39	PRINTING & MAILING A BILL	C S11	0	0	0
40	RECEIPTS PROCESSING	C S12	2	0	0
41	CUSTOMER SERVICE	C S10	5	0	0
42	UNCOLLECTIBLES	C S09	0	0	0
43	REVENUE ITEMS	R R99	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	129,387	10,289	36,462
46	TOTAL ENERGY	E	95	0	0
47	TOTAL CUSTOMER	C	2,261	133	0
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		131,743	10,422	36,462
			=====	=====	=====

		TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
TOTAL OPERATING EXPENSES					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	10,547,104	10,547,104	0
3	MERCHANT FUNCTION	E	32,141,834	32,141,834	0
4			-----	-----	-----
5	TOTAL PRODUCTION		42,688,938	42,688,938	0
6					
7	TRANSMISSION	D	673,650,196	574,693,952	98,956,244
8					
9	SUBSTATION	D	421,746,570	359,324,915	62,421,656
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	819,376,377	698,102,527	121,273,849
13	HT - CUSTOMER	C	81,580,762	78,963,049	2,617,713
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	31,172,123	28,308,557	2,863,566
17	U.G. TRANSFORMERS - DEMAND	D	273,933,423	248,769,070	25,164,353
18	O.H. TRANSFORMERS - CUSTOMER	C	16,131,681	16,101,425	30,256
19	U.G. TRANSFORMERS - CUSTOMER	C	65,132,200	62,684,807	2,447,393
20	O.H. LINES DEMAND	D	86,489,189	78,544,030	7,945,159
21	U.G. LINES DEMAND	D	477,348,571	433,497,887	43,850,685
22	O.H. LINES CUSTOMER	C	11,887,662	11,865,365	22,296
23	U.G. LINES CUSTOMER	C	353,826,921	340,531,599	13,295,322
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		868,943,306	789,119,544	79,823,762
26	TOTAL LOW TENSION CUSTOMER		446,978,463	431,183,197	15,795,267
27					
28	SERVICE COSTS - O.H.	C	30,126,246	29,997,249	128,997
29	SERVICE COSTS - U.G.	C	139,864,118	129,235,456	10,628,662
30	METERING	C	56,506,671	56,022,844	483,826
31	INSTALL. ON CUSTR. PREMISES	C	505,288	505,288	0
32	SERVICES ON CUSTR. PREMISES	C	37,092,737	36,761,347	331,390
33	STREET LIGHTING NYC	C	53,246,864	0	53,246,864
34	STREET LIGHTING OTHER	C	7,496,651	1,347,964	6,148,687
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		2,541,717,483	2,251,238,465	290,479,018
37					
38	CUSTR. ACCTG. & COLLECTION	C	205,175,729	204,505,816	669,912
39	PRINTING & MAILING A BILL	C	20,056,574	19,993,547	63,028
40	RECEIPTS PROCESSING	C	12,804,424	12,764,186	40,238
41	CUSTOMER SERVICE	C	90,104,729	89,821,575	283,153
42	UNCOLLECTIBLES	C	53,448,089	53,448,089	0
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	2,794,263,553	2,431,788,042	362,475,511
46	TOTAL ENERGY	E	32,141,834	32,141,834	0
47	TOTAL CUSTOMER	C	1,234,987,344	1,144,549,607	90,437,737
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		4,061,392,731	3,608,479,483	452,913,248
			=====	=====	=====

OPERATING EXPENSES

		NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
TOTAL OPERATING EXPENSES					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	0	23,594,601	3,275,164
4					
5	TOTAL PRODUCTION		0	23,594,601	3,275,164
6					
7	TRANSMISSION	D	61,180,000	37,620,514	207,048,921
8					
9	SUBSTATION	D	39,992,681	22,080,719	136,254,165
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	77,698,459	42,898,794	264,716,899
13	HT - CUSTOMER	C	2,378,006	198,425	45,067,008
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	2,022,110	815,322	12,060,643
17	U.G. TRANSFORMERS - DEMAND	D	17,769,833	7,164,864	105,986,144
18	O.H. TRANSFORMERS - CUSTOMER	C	14,878	0	15,097,662
19	U.G. TRANSFORMERS - CUSTOMER	C	2,232,530	187,197	31,443,069
20	O.H. LINES DEMAND	D	5,610,482	2,262,167	33,463,078
21	U.G. LINES DEMAND	D	30,965,204	12,485,287	184,688,432
22	O.H. LINES CUSTOMER	C	10,964	0	11,125,678
23	U.G. LINES CUSTOMER	C	12,128,091	1,016,936	170,812,658
24					
25	TOTAL LOW TENSION DEMAND		56,367,629	22,727,641	336,198,296
26	TOTAL LOW TENSION CUSTOMER		14,386,463	1,204,133	228,479,067
27					
28	SERVICE COSTS - O.H.	C	116,041	0	26,803,231
29	SERVICE COSTS - U.G.	C	9,833,806	692,247	37,399,671
30	METERING	C	420,436	39,459	41,742,029
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	286,872	22,848	29,424,467
33	STREET LIGHTING NYC	C	53,246,864	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35					
36	TOTAL DISTRIBUTION PLANT		214,734,575	67,783,548	1,009,830,669
37					
38	CUSTR. ACCTG. & COLLECTION	C	532,208	21,093	167,646,287
39	PRINTING & MAILING A BILL	C	49,759	1,230	16,846,624
40	RECEIPTS PROCESSING	C	31,767	785	10,755,142
41	CUSTOMER SERVICE	C	223,542	5,525	75,683,935
42	UNCOLLECTIBLES	C	0	0	34,248,748
43	REVENUE ITEMS	R	0	0	0
44					
45	TOTAL DEMAND	D	235,238,769	125,327,667	944,218,282
46	TOTAL ENERGY	E	0	0	23,594,601
47	TOTAL CUSTOMER	C	81,505,763	2,185,746	714,096,210
48	TOTAL REVENUE	R	0	0	0
49					
50	TOTAL		316,744,532	127,513,414	1,681,909,093

OPERATING EXPENSES

		ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
TOTAL OPERATING EXPENSES					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	0	27,818	217,950
4			-----	-----	-----
5	TOTAL PRODUCTION		0	27,818	217,950
6					
7	TRANSMISSION	D	5,221	847,657	795
8					22,243,563
9	SUBSTATION	D	3,394	504,697	69,769
10					14,007,793
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	6,594	980,533	135,548
13	HT - CUSTOMER	C	2,391	159	0
14					769,794
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	335	6,595	4,701
17	U.G. TRANSFORMERS - DEMAND	D	2,940	57,958	41,310
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	2,255	150	0
20	O.H. LINES DEMAND	D	928	18,299	13,043
21	U.G. LINES DEMAND	D	5,124	100,995	71,985
22	O.H. LINES CUSTOMER	C	0	0	0
23	U.G. LINES CUSTOMER	C	12,252	817	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		9,327	183,847	131,038
26	TOTAL LOW TENSION CUSTOMER		14,508	967	0
27					27,428,917
28	SERVICE COSTS - O.H.	C	0	0	0
29	SERVICE COSTS - U.G.	C	15,106	182	0
30	METERING	C	937	767	0
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	422	172	0
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	1,347,964
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		49,285	1,166,628	1,614,550
37					62,837,340
38	CUSTR. ACCTG. & COLLECTION	C	1,279	875	146,104
39	PRINTING & MAILING A BILL	C	62	28	19,210
40	RECEIPTS PROCESSING	C	40	18	12,264
41	CUSTOMER SERVICE	C	279	127	86,299
42	UNCOLLECTIBLES	C	600	23,963	15,588
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	24,536	2,516,734	337,149
46	TOTAL ENERGY	E	0	0	27,818
47	TOTAL CUSTOMER	C	35,624	27,259	1,627,428
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		60,159	2,543,993	1,992,395
			=====	=====	=====

OPERATING EXPENSES

		MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
TOTAL OPERATING EXPENSES					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	9,287	4,705,349	287,424
4			-----	-----	-----
5	TOTAL PRODUCTION		9,287	4,705,349	287,424
6					
7	TRANSMISSION	D	1,547,928	224,362,101	87,567,810
8					
9	SUBSTATION	D	959,889	133,573,948	54,161,255
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	1,864,889	259,509,728	105,225,404
13	HT - CUSTOMER	C	31,079	19,904,183	1,081,872
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	65,983	10,058,689	3,075,738
17	U.G. TRANSFORMERS - DEMAND	D	579,846	88,393,435	27,028,876
18	O.H. TRANSFORMERS - CUSTOMER	C	0	96,332	21
19	U.G. TRANSFORMERS - CUSTOMER	C	29,320	18,707,213	1,020,637
20	O.H. LINES DEMAND	D	183,075	27,908,520	8,533,846
21	U.G. LINES DEMAND	D	1,010,423	154,031,878	47,099,748
22	O.H. LINES CUSTOMER	C	0	70,988	15
23	U.G. LINES CUSTOMER	C	159,279	101,625,854	5,544,550
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		1,839,327	280,392,522	85,738,207
26	TOTAL LOW TENSION CUSTOMER		188,599	120,500,386	6,565,223
27					
28	SERVICE COSTS - O.H.	C	0	993,079	1,242
29	SERVICE COSTS - U.G.	C	77,879	60,389,912	4,896,250
30	METERING	C	10,019	8,486,176	158,864
31	INSTALL. ON CUSTR. PREMISES	C	0	197,214	308,074
32	SERVICES ON CUSTR. PREMISES	C	3,758	3,718,253	136,778
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		4,015,550	754,091,453	204,111,915
37					
38	CUSTR. ACCTG. & COLLECTION	C	3,750	13,052,481	170,706
39	PRINTING & MAILING A BILL	C	107	755,536	4,479
40	RECEIPTS PROCESSING	C	68	482,346	2,860
41	CUSTOMER SERVICE	C	482	3,394,265	20,124
42	UNCOLLECTIBLES	C	64,710	11,365,033	3,663,956
43	REVENUE ITEMS	R	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	6,212,033	897,838,298	332,692,677
46	TOTAL ENERGY	E	9,287	4,705,349	287,424
47	TOTAL CUSTOMER	C	380,452	243,238,865	17,010,429
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		6,601,772	1,145,782,511	349,990,530
			=====	=====	=====

OPERATING EXPENSES

		MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
TOTAL OPERATING EXPENSES				
1	PRODUCTION FUNCTION			
2	STEAM PRODUCTION	D	0	10,547,104
3	MERCHANT FUNCTION	E	4,239	0
4			-----	-----
5	TOTAL PRODUCTION		4,239	10,547,104
6				
7	TRANSMISSION	D	1,424,207	0
8				
9	SUBSTATION	D	1,782,461	274,082
10				0
11	HIGH TENSION SYSTEM			
12	HT - DEMAND	D	3,462,995	532,490
13	HT - CUSTOMER	C	14,185	0
14				0
15	LOW TENSION SYSTEM			
16	O.H. TRANSFORMERS - DEMAND	D	125,550	0
17	U.G. TRANSFORMERS - DEMAND	D	1,103,308	0
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	13,382	0
20	O.H. LINES DEMAND	D	348,348	0
21	U.G. LINES DEMAND	D	1,922,593	0
22	O.H. LINES CUSTOMER	C	0	0
23	U.G. LINES CUSTOMER	C	72,697	0
24			-----	-----
25	TOTAL LOW TENSION DEMAND		3,499,799	0
26	TOTAL LOW TENSION CUSTOMER		86,079	0
27				
28	SERVICE COSTS - O.H.	C	0	0
29	SERVICE COSTS - U.G.	C	39,637	5,906
30	METERING	C	12,774	751
31	INSTALL. ON CUSTR. PREMISES	C	0	0
32	SERVICES ON CUSTR. PREMISES	C	2,339	57
33	STREET LIGHTING NYC	C	0	0
34	STREET LIGHTING OTHER	C	0	0
35			-----	-----
36	TOTAL DISTRIBUTION PLANT		7,117,807	539,205
37				0
38	CUSTR. ACCTG. & COLLECTION	C	4,901	263
39	PRINTING & MAILING A BILL	C	152	6
40	RECEIPTS PROCESSING	C	97	4
41	CUSTOMER SERVICE	C	684	25
42	UNCOLLECTIBLES	C	87,817	15,176
43	REVENUE ITEMS	R	0	0
44			-----	-----
45	TOTAL DEMAND	D	10,169,461	806,572
46	TOTAL ENERGY	E	4,239	0
47	TOTAL CUSTOMER	C	248,665	22,188
48	TOTAL REVENUE	R	0	0
49			-----	-----
50	TOTAL		10,422,365	828,760
			=====	=====

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

REVENUES

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
OPERATING REVENUES						
1	REVENUES FROM SALES	R R01	6,266,068,635	5,575,400,875	690,667,760	11,762,595
2	COMPETITIVE SERVICE REVENUES	R R02	46,548,610	46,548,610	0	0
3	BPP REVENUES	R R03	36,432,155	36,432,155	0	0
4	NET MISCELLANEOUS REVENUES	R R04	274,450,265	259,126,732	15,323,533	260,971
5	OTHER REVS. - INTERDEPARTMENTAL RENTS	R R06	17,502,110	17,502,110	0	0
6	REVENUE ADJUSTMENT	R R08A	0	0	0	0
7			-----	-----	-----	-----
8	TOTAL OPERATING REVENUES		6,641,001,775	5,935,010,483	705,991,293	12,023,566
			=====	=====	=====	=====

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

REVENUES

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
OPERATING REVENUES						
1	REVENUES FROM SALES	R R01	482,785,383	196,119,782	2,429,113,205	477,121,907
2	COMPETITIVE SERVICE REVENUES	R R02	0	0	36,750,091	4,038,540
3	BPP REVENUES	R R03	0	0	30,921,082	4,266,659
4	NET MISCELLANEOUS REVENUES	R R04	10,711,341	4,351,221	120,875,264	20,965,281
5	OTHER REVS. - INTERDEPARTMENTAL RENTS	R R06	0	0	0	0
6	REVENUE ADJUSTMENT	R R08A	0	0	0	0
7						
8	TOTAL OPERATING REVENUES		493,496,723	200,471,003	2,617,659,642	506,392,386

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

REVENUES

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
OPERATING REVENUES						
1	REVENUES FROM SALES	R R01	98,370	3,926,877	2,554,447	159,573,515
2	COMPETITIVE SERVICE REVENUES	R R02	0	0	4,880	263,319
3	BPP REVENUES	R R03	159	69	51,391	13,596
4	NET MISCELLANEOUS REVENUES	R R04	4,322	172,552	112,245	7,011,842
5	OTHER REVS. - INTERDEPARTMENTAL RENTS	R R06	0	0	0	0
6	REVENUE ADJUSTMENT	R R08A	0	0	0	0
7						
8	TOTAL OPERATING REVENUES		102,851	4,099,498	2,722,963	166,862,272

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

REVENUES

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
OPERATING REVENUES						
1	REVENUES FROM SALES	R R01	10,604,299	1,862,442,226	600,430,002	12,658,059
2	COMPETITIVE SERVICE REVENUES	R R02	11,373	4,925,468	527,077	22,669
3	BPP REVENUES	R R03	145	1,112,485	62,468	3,790
4	NET MISCELLANEOUS REVENUES	R R04	465,965	81,837,835	26,383,579	556,209
5	OTHER REVS. - INTERDEPARTMENTAL RENTS	R R06	0	0	0	0
6	REVENUE ADJUSTMENT	R R08A	0	0	0	0
7						
8	TOTAL OPERATING REVENUES		11,081,782	1,950,318,015	627,403,126	13,240,727
			=====	=====	=====	=====

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

REVENUES

			MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
OPERATING REVENUES					
1	REVENUES FROM SALES	R R01	14,391,012	2,486,956	0
2	COMPETITIVE SERVICE REVENUES	R R02	5,193	0	0
3	BPP REVENUES	R R03	297	15	0
4	NET MISCELLANEOUS REVENUES	R R04	632,357	109,280	0
5	OTHER REVS. - INTERDEPARTMENTAL RENTS	R R06	0	0	17,502,110
6	REVENUE ADJUSTMENT	R R08A	0	0	0
7			-----	-----	-----
8	TOTAL OPERATING REVENUES		15,028,859	2,596,251	17,502,110
			=====	=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
SIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	(1,825,730)	(1,825,730)	0	0
3	MERCHANT FUNCTION	E U01	(686,157)	(686,157)	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(2,511,887)	(2,511,887)	0	0
6						
7	TRANSMISSION	D D03	(26,688,421)	(22,768,010)	(3,920,411)	(6,170)
8						
9	SUBSTATION	D D04	(14,260,061)	(12,149,465)	(2,110,596)	(11,775)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(25,511,471)	(21,735,582)	(3,775,889)	(21,066)
13	HT - CUSTOMER	C C03	(2,603,888)	(2,520,336)	(83,552)	(1,318)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(1,034,450)	(939,422)	(95,028)	(867)
17	U.G. TRANSFORMERS - DEMAND	D D08	(9,173,753)	(8,331,024)	(842,729)	(7,691)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	(535,331)	(534,327)	(1,004)	(510)
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(2,181,211)	(2,099,251)	(81,961)	(927)
20	O.H. LINES DEMAND	D D08	(2,717,247)	(2,467,632)	(249,615)	(2,278)
21	U.G. LINES DEMAND	D D08	(14,867,724)	(13,501,929)	(1,365,794)	(12,465)
22	O.H. LINES CUSTOMER	C C01	(373,477)	(372,776)	(700)	(356)
23	U.G. LINES CUSTOMER	C C02	(11,020,460)	(10,606,358)	(414,102)	(4,681)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(27,793,173)	(25,240,008)	(2,553,165)	(23,301)
26	TOTAL LOW TENSION CUSTOMER		(14,110,480)	(13,612,712)	(497,768)	(6,474)
27						
28	SERVICE COSTS - O.H.	C S03	(1,219,440)	(1,214,219)	(5,221)	(524)
29	SERVICE COSTS - U.G.	C S03A	(7,290,468)	(6,736,445)	(554,023)	(5,349)
30	METERING	C S04	(3,008,052)	(2,982,297)	(25,756)	(1,274)
31	INSTALL. ON CUSTR. PREMISES	C S05	(19,232)	(19,232)	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(1,034,952)	(1,025,706)	(9,246)	(605)
33	STREET LIGHTING NYC	C S14	(1,802,430)	0	(1,802,430)	0
34	STREET LIGHTING OTHER	C S15	(253,765)	(45,629)	(208,136)	(208,136)
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(84,647,350)	(75,132,165)	(9,515,186)	(268,046)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(4,795,296)	(4,779,639)	(15,657)	(2,725)
39	PRINTING & MAILING A BILL	C S11	(43,353)	(43,217)	(136)	(26)
40	RECEIPTS PROCESSING	C S12	(259,875)	(259,058)	(817)	(156)
41	CUSTOMER SERVICE	C S10	(571,063)	(569,268)	(1,795)	(343)
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(96,078,857)	(83,718,795)	(12,360,061)	(62,312)
46	TOTAL ENERGY	E	(686,157)	(686,157)	0	0
47	TOTAL CUSTOMER	C	(37,012,293)	(33,807,757)	(3,204,536)	(226,929)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(133,777,306)	(118,212,709)	(15,564,597)	(289,241)
			=====	=====	=====	=====

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
SIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	(503,692)	(69,917)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	(503,692)	(69,917)
6						
7	TRANSMISSION	D D03	(2,423,806)	(1,490,435)	(8,202,787)	(1,125,814)
8						
9	SUBSTATION	D D04	(1,352,229)	(746,591)	(4,607,015)	(556,457)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(2,419,159)	(1,335,664)	(8,242,021)	(995,511)
13	HT - CUSTOMER	C C03	(75,901)	(6,333)	(1,438,445)	(383,349)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(67,104)	(27,057)	(400,234)	(60,840)
17	U.G. TRANSFORMERS - DEMAND	D D08	(595,094)	(239,944)	(3,549,369)	(539,548)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	(494)	0	(501,017)	(30,113)
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(74,765)	(6,269)	(1,052,997)	(357,169)
20	O.H. LINES DEMAND	D D08	(176,266)	(71,071)	(1,051,316)	(159,813)
21	U.G. LINES DEMAND	D D08	(964,457)	(388,873)	(5,752,393)	(874,436)
22	O.H. LINES CUSTOMER	C C01	(344)	0	(349,538)	(21,008)
23	U.G. LINES CUSTOMER	C C02	(377,747)	(31,674)	(5,320,212)	(1,804,577)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(1,802,920)	(726,944)	(10,753,311)	(1,634,637)
26	TOTAL LOW TENSION CUSTOMER		(453,351)	(37,943)	(7,223,763)	(2,212,867)
27						
28	SERVICE COSTS - O.H.	C S03	(4,697)	0	(1,084,932)	(89,039)
29	SERVICE COSTS - U.G.	C S03A	(512,591)	(36,084)	(1,949,471)	(1,250,037)
30	METERING	C S04	(22,381)	(2,101)	(2,222,078)	(270,574)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(8,004)	(638)	(820,994)	(93,550)
33	STREET LIGHTING NYC	C S14	(1,802,430)	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(7,101,434)	(2,145,706)	(33,735,015)	(6,929,564)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(12,439)	(493)	(3,918,171)	(542,838)
39	PRINTING & MAILING A BILL	C S11	(108)	(3)	(36,414)	(5,089)
40	RECEIPTS PROCESSING	C S12	(645)	(16)	(218,283)	(30,507)
41	CUSTOMER SERVICE	C S10	(1,417)	(35)	(479,667)	(67,037)
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(7,998,115)	(4,299,635)	(31,805,134)	(4,312,419)
46	TOTAL ENERGY	E	0	0	(503,692)	(69,917)
47	TOTAL CUSTOMER	C	(2,893,962)	(83,645)	(19,392,219)	(4,944,887)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(10,892,077)	(4,383,279)	(51,701,045)	(9,327,223)
			=====	=====	=====	=====

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
SIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	(594)	(4,653)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	(594)	(4,653)
6						
7	TRANSMISSION	D D03	(207)	(33,582)	(31)	(881,237)
8						
9	SUBSTATION	D D04	(115)	(17,065)	(2,359)	(473,630)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(205)	(30,529)	(4,220)	(847,332)
13	HT - CUSTOMER	C C03	(76)	(5)	0	(24,570)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(11)	(219)	(156)	(32,653)
17	U.G. TRANSFORMERS - DEMAND	D D08	(98)	(1,941)	(1,383)	(289,577)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(76)	(5)	0	(24,321)
20	O.H. LINES DEMAND	D D08	(29)	(575)	(410)	(85,772)
21	U.G. LINES DEMAND	D D08	(160)	(3,146)	(2,242)	(469,312)
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	(382)	(25)	0	(122,880)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(298)	(5,880)	(4,191)	(877,315)
26	TOTAL LOW TENSION CUSTOMER		(457)	(30)	0	(147,201)
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	(787)	(9)	0	(114,112)
30	METERING	C S04	(50)	(41)	0	(24,201)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(12)	(5)	0	(3,035)
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	(45,629)	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(1,886)	(36,500)	(54,041)	(2,037,766)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(30)	(20)	(3,415)	(4,977)
39	PRINTING & MAILING A BILL	C S11	(0)	(0)	(42)	(23)
40	RECEIPTS PROCESSING	C S12	(1)	(0)	(249)	(136)
41	CUSTOMER SERVICE	C S10	(2)	(1)	(547)	(299)
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(825)	(87,056)	(10,802)	(3,079,514)
46	TOTAL ENERGY	E	0	0	(594)	(4,653)
47	TOTAL CUSTOMER	C	(1,415)	(112)	(49,881)	(318,553)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(2,240)	(87,169)	(61,277)	(3,402,720)
			=====	=====	=====	=====

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
SIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	(198)	(100,449)	(6,136)	(427)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(198)	(100,449)	(6,136)	(427)
6						
7	TRANSMISSION	D D03	(61,325)	(8,888,694)	(3,469,229)	(48,680)
8						
9	SUBSTATION	D D04	(32,456)	(4,516,392)	(1,831,296)	(43,145)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(58,064)	(8,079,895)	(3,276,217)	(77,187)
13	HT - CUSTOMER	C C03	(992)	(635,300)	(34,531)	(2,615)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(2,190)	(333,799)	(102,069)	(3,086)
17	U.G. TRANSFORMERS - DEMAND	D D08	(19,418)	(2,960,207)	(905,170)	(27,364)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	(3,197)	(1)	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(982)	(626,486)	(34,180)	(2,588)
20	O.H. LINES DEMAND	D D08	(5,752)	(876,807)	(268,109)	(8,105)
21	U.G. LINES DEMAND	D D08	(31,471)	(4,797,549)	(1,466,991)	(44,348)
22	O.H. LINES CUSTOMER	C C01	0	(2,230)	(0)	0
23	U.G. LINES CUSTOMER	C C02	(4,961)	(3,165,287)	(172,693)	(13,077)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(58,831)	(8,968,362)	(2,742,339)	(82,903)
26	TOTAL LOW TENSION CUSTOMER		(5,943)	(3,797,199)	(206,874)	(15,665)
27						
28	SERVICE COSTS - O.H.	C S03	0	(40,198)	(50)	0
29	SERVICE COSTS - U.G.	C S03A	(4,059)	(3,147,846)	(255,219)	(12,529)
30	METERING	C S04	(533)	(451,750)	(8,457)	(3,893)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	(7,506)	(11,726)	0
32	SERVICES ON CUSTR. PREMISES	C S06	(105)	(103,746)	(3,816)	(376)
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(128,527)	(25,231,801)	(6,539,229)	(195,168)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(88)	(305,058)	(3,990)	(932)
39	PRINTING & MAILING A BILL	C S11	(0)	(1,633)	(10)	(5)
40	RECEIPTS PROCESSING	C S12	(1)	(9,790)	(58)	(31)
41	CUSTOMER SERVICE	C S10	(3)	(21,512)	(128)	(69)
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(210,676)	(30,453,342)	(11,319,080)	(251,916)
46	TOTAL ENERGY	E	(198)	(100,449)	(6,136)	(427)
47	TOTAL CUSTOMER	C	(11,725)	(8,521,537)	(524,859)	(36,115)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(222,599)	(39,075,328)	(11,850,075)	(288,458)
			=====	=====	=====	=====

			MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
SIT ADJUSTMENTS					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D S01	0	0	(1,825,730)
3	MERCHANT FUNCTION	E U01	(90)	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		(90)	0	(1,825,730)
6					
7	TRANSMISSION	D D03	(56,424)	0	0
8					
9	SUBSTATION	D D04	(60,268)	(9,267)	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D D04	(107,821)	(16,579)	0
13	HT - CUSTOMER	C C03	(453)	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D D08	(4,166)	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	(36,949)	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(448)	0	0
20	O.H. LINES DEMAND	D D08	(10,944)	0	0
21	U.G. LINES DEMAND	D D08	(59,882)	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0
23	U.G. LINES CUSTOMER	C C02	(2,264)	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(111,941)	0	0
26	TOTAL LOW TENSION CUSTOMER		(2,712)	0	0
27					
28	SERVICE COSTS - O.H.	C S03	0	0	0
29	SERVICE COSTS - U.G.	C S03A	(2,066)	(308)	0
30	METERING	C S04	(680)	(40)	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(65)	(2)	0
33	STREET LIGHTING NYC	C S14	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(225,739)	(16,929)	0
37					
38	CUSTR. ACCTG. & COLLECTION	C S07	(115)	(6)	0
39	PRINTING & MAILING A BILL	C S11	(0)	(0)	0
40	RECEIPTS PROCESSING	C S12	(2)	(0)	0
41	CUSTOMER SERVICE	C S10	(4)	(0)	0
42	UNCOLLECTIBLES	C S09	0	0	0
43	REVENUE ITEMS	R R99	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	(336,454)	(25,846)	(1,825,730)
46	TOTAL ENERGY	E	(90)	0	0
47	TOTAL CUSTOMER	C	(6,098)	(356)	0
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		(342,643)	(26,202)	(1,825,730)
			=====	=====	=====

		TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
STATE INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	(2,511,292)	(2,511,292)	0
3	MERCHANT FUNCTION	E	(2,775,376)	(2,775,376)	0
4			-----	-----	-----
5	TOTAL PRODUCTION		(5,286,668)	(5,286,668)	0
6					
7	TRANSMISSION	D	(70,475,684)	(60,123,117)	(10,352,567)
8					(16,292)
9	SUBSTATION	D	(41,673,588)	(35,505,585)	(6,168,004)
10					(34,412)
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(78,770,936)	(67,112,246)	(11,658,689)
13	HT - CUSTOMER	C	(7,906,637)	(7,652,934)	(253,703)
14					(65,045)
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(3,060,638)	(2,779,478)	(281,159)
17	U.G. TRANSFORMERS - DEMAND	D	(26,979,425)	(24,501,014)	(2,478,412)
18	O.H. TRANSFORMERS - CUSTOMER	C	(1,583,891)	(1,580,920)	(2,971)
19	U.G. TRANSFORMERS - CUSTOMER	C	(6,414,804)	(6,173,763)	(241,041)
20	O.H. LINES DEMAND	D	(8,339,044)	(7,572,994)	(766,050)
21	U.G. LINES DEMAND	D	(45,895,381)	(41,679,292)	(4,216,089)
22	O.H. LINES CUSTOMER	C	(1,146,175)	(1,144,025)	(2,150)
23	U.G. LINES CUSTOMER	C	(34,019,210)	(32,740,912)	(1,278,298)
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(84,274,488)	(76,532,778)	(7,741,710)
26	TOTAL LOW TENSION CUSTOMER		(43,164,080)	(41,639,620)	(1,524,460)
27					(70,653)
28	SERVICE COSTS - O.H.	C	(3,177,646)	(3,164,040)	(13,606)
29	SERVICE COSTS - U.G.	C	(16,381,635)	(15,136,749)	(1,244,886)
30	METERING	C	(6,680,986)	(6,623,781)	(57,205)
31	INSTALL. ON CUSTR. PREMISES	C	(52,076)	(52,076)	0
32	SERVICES ON CUSTR. PREMISES	C	(3,445,980)	(3,415,193)	(30,787)
33	STREET LIGHTING NYC	C	(5,263,476)	0	(5,263,476)
34	STREET LIGHTING OTHER	C	(741,047)	(133,247)	(607,800)
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(249,858,987)	(221,462,665)	(28,396,322)
37					(785,504)
38	CUSTR. ACCTG. & COLLECTION	C	(18,131,719)	(18,072,518)	(59,201)
39	PRINTING & MAILING A BILL	C	(1,347,030)	(1,342,797)	(4,233)
40	RECEIPTS PROCESSING	C	(1,092,162)	(1,088,730)	(3,432)
41	CUSTOMER SERVICE	C	(6,427,870)	(6,407,671)	(20,200)
42	UNCOLLECTIBLES	C	(3,474,126)	(3,474,126)	0
43	REVENUE ITEMS	R	431,665,115	385,775,681	45,889,434
44			-----	-----	-----
45	TOTAL DEMAND	D	(277,705,988)	(241,785,018)	(35,920,970)
46	TOTAL ENERGY	E	(2,775,376)	(2,775,376)	0
47	TOTAL CUSTOMER	C	(117,286,470)	(108,203,482)	(9,082,989)
48	TOTAL REVENUE	R	431,665,115	385,775,681	45,889,434
49			-----	-----	-----
50	TOTAL		33,897,281	33,011,806	885,476
			=====	=====	=====

		NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
STATE INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	0	(2,037,341)	(282,803)
4					
5	TOTAL PRODUCTION		0	(2,037,341)	(282,803)
6					
7	TRANSMISSION	D	(6,400,506)	(3,935,769)	(21,660,966)
8					
9	SUBSTATION	D	(3,951,754)	(2,181,838)	(13,463,536)
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(7,469,559)	(4,124,085)	(25,448,620)
13	HT - CUSTOMER	C	(230,471)	(19,231)	(4,367,801)
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(198,541)	(80,052)	(1,184,175)
17	U.G. TRANSFORMERS - DEMAND	D	(1,750,133)	(705,660)	(10,438,468)
18	O.H. TRANSFORMERS - CUSTOMER	C	(1,461)	0	(1,482,365)
19	U.G. TRANSFORMERS - CUSTOMER	C	(219,880)	(18,437)	(3,096,796)
20	O.H. LINES DEMAND	D	(540,947)	(218,112)	(3,226,416)
21	U.G. LINES DEMAND	D	(2,977,195)	(1,200,416)	(17,757,141)
22	O.H. LINES CUSTOMER	C	(1,057)	0	(1,072,707)
23	U.G. LINES CUSTOMER	C	(1,166,073)	(97,775)	(16,423,034)
24					
25	TOTAL LOW TENSION DEMAND		(5,466,816)	(2,204,241)	(32,606,200)
26	TOTAL LOW TENSION CUSTOMER		(1,388,471)	(116,212)	(22,074,902)
27					
28	SERVICE COSTS - O.H.	C	(12,240)	0	(2,827,142)
29	SERVICE COSTS - U.G.	C	(1,151,788)	(81,080)	(4,380,450)
30	METERING	C	(49,710)	(4,665)	(4,935,310)
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	(26,651)	(2,123)	(2,733,584)
33	STREET LIGHTING NYC	C	(5,263,476)	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35					
36	TOTAL DISTRIBUTION PLANT		(21,059,181)	(6,551,637)	(99,374,009)
37					
38	CUSTR. ACCTG. & COLLECTION	C	(47,032)	(1,864)	(14,815,180)
39	PRINTING & MAILING A BILL	C	(3,342)	(83)	(1,131,445)
40	RECEIPTS PROCESSING	C	(2,710)	(67)	(917,367)
41	CUSTOMER SERVICE	C	(15,947)	(394)	(5,399,123)
42	UNCOLLECTIBLES	C	0	0	(2,226,169)
43	REVENUE ITEMS	R	32,077,287	13,030,615	170,147,877
44					
45	TOTAL DEMAND	D	(23,288,635)	(12,445,933)	(93,179,322)
46	TOTAL ENERGY	E	0	0	(2,037,341)
47	TOTAL CUSTOMER	C	(8,191,837)	(225,718)	(65,808,473)
48	TOTAL REVENUE	R	32,077,287	13,030,615	170,147,877
49					
50	TOTAL		596,815	358,964	9,122,741

=====

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

INCOME TAXES

		ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
STATE INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	0	(2,402)	(18,820)
4			-----	-----	-----
5	TOTAL PRODUCTION		0	(2,402)	(18,820)
6					
7	TRANSMISSION	D	(546)	(83)	(2,327,069)
8					
9	SUBSTATION	D	(335)	(6,894)	(1,384,137)
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(634)	(13,031)	(2,616,280)
13	HT - CUSTOMER	C	(232)	0	(74,607)
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(33)	(462)	(96,612)
17	U.G. TRANSFORMERS - DEMAND	D	(290)	(4,069)	(851,628)
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	(222)	0	(71,526)
20	O.H. LINES DEMAND	D	(90)	(1,258)	(263,229)
21	U.G. LINES DEMAND	D	(493)	(6,921)	(1,448,726)
22	O.H. LINES CUSTOMER	C	0	0	0
23	U.G. LINES CUSTOMER	C	(1,178)	0	(379,319)
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(905)	(12,709)	(2,660,194)
26	TOTAL LOW TENSION CUSTOMER		(1,400)	0	(450,845)
27					
28	SERVICE COSTS - O.H.	C	0	0	0
29	SERVICE COSTS - U.G.	C	(1,769)	0	(256,409)
30	METERING	C	(111)	0	(53,751)
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	(39)	0	(10,107)
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	(133,247)	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(5,090)	(158,986)	(6,122,193)
37					
38	CUSTR. ACCTG. & COLLECTION	C	(113)	(12,911)	(18,818)
39	PRINTING & MAILING A BILL	C	(4)	(1,290)	(704)
40	RECEIPTS PROCESSING	C	(3)	(1,046)	(571)
41	CUSTOMER SERVICE	C	(20)	(6,156)	(3,361)
42	UNCOLLECTIBLES	C	(39)	(1,013)	(63,294)
43	REVENUE ITEMS	R	6,685	176,993	10,846,048
44			-----	-----	-----
45	TOTAL DEMAND	D	(2,420)	(32,717)	(8,987,679)
46	TOTAL ENERGY	E	0	(2,402)	(18,820)
47	TOTAL CUSTOMER	C	(3,731)	(155,664)	(932,468)
48	TOTAL REVENUE	R	6,685	176,993	10,846,048
49			-----	-----	-----
50	TOTAL		535	(13,790)	907,080
			=====	=====	=====

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

INCOME TAXES

		MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
STATE INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	(802)	(24,818)	(1,727)
4			-----	-----	-----
5	TOTAL PRODUCTION		(802)	(24,818)	(1,727)
6					
7	TRANSMISSION	D	(161,941)	(9,161,136)	(128,549)
8					
9	SUBSTATION	D	(94,849)	(5,351,778)	(126,087)
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(179,282)	(10,115,868)	(238,329)
13	HT - CUSTOMER	C	(3,012)	(104,853)	(7,940)
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(6,479)	(301,992)	(9,129)
17	U.G. TRANSFORMERS - DEMAND	D	(57,108)	(2,662,047)	(80,476)
18	O.H. TRANSFORMERS - CUSTOMER	C	0	(2)	0
19	U.G. TRANSFORMERS - CUSTOMER	C	(2,888)	(100,521)	(7,612)
20	O.H. LINES DEMAND	D	(17,652)	(822,809)	(24,874)
21	U.G. LINES DEMAND	D	(97,149)	(4,528,475)	(136,899)
22	O.H. LINES CUSTOMER	C	0	(1)	0
23	U.G. LINES CUSTOMER	C	(15,314)	(533,089)	(40,366)
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(178,387)	(8,315,322)	(251,378)
26	TOTAL LOW TENSION CUSTOMER		(18,202)	(633,614)	(47,978)
27					
28	SERVICE COSTS - O.H.	C	0	(131)	0
29	SERVICE COSTS - U.G.	C	(9,122)	(573,475)	(28,152)
30	METERING	C	(1,185)	(18,783)	(8,648)
31	INSTALL. ON CUSTR. PREMISES	C	0	(31,751)	0
32	SERVICES ON CUSTR. PREMISES	C	(349)	(12,707)	(1,251)
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(389,538)	(19,806,504)	(583,675)
37					
38	CUSTR. ACCTG. & COLLECTION	C	(331)	(15,086)	(3,524)
39	PRINTING & MAILING A BILL	C	(7)	(301)	(163)
40	RECEIPTS PROCESSING	C	(6)	(244)	(132)
41	CUSTOMER SERVICE	C	(34)	(1,436)	(777)
42	UNCOLLECTIBLES	C	(4,206)	(238,157)	(5,021)
43	REVENUE ITEMS	R	720,316	40,781,203	860,647
44			-----	-----	-----
45	TOTAL DEMAND	D	(614,458)	(32,944,104)	(744,343)
46	TOTAL ENERGY	E	(802)	(24,818)	(1,727)
47	TOTAL CUSTOMER	C	(36,454)	(1,630,536)	(103,585)
48	TOTAL REVENUE	R	720,316	40,781,203	860,647
49			-----	-----	-----
50	TOTAL		68,602	6,181,744	10,991
			=====	=====	=====

		MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
STATE INCOME TAX COMPUTATION				
1	PRODUCTION FUNCTION			
2	STEAM PRODUCTION	D	0	(2,511,292)
3	MERCHANT FUNCTION	E	(366)	0
4			-----	-----
5	TOTAL PRODUCTION		(366)	(2,511,292)
6				
7	TRANSMISSION	D	(148,997)	0
8				
9	SUBSTATION	D	(176,128)	(27,083)
10				
11	HIGH TENSION SYSTEM			
12	HT - DEMAND	D	(332,916)	(51,191)
13	HT - CUSTOMER	C	(1,375)	0
14				
15	LOW TENSION SYSTEM			
16	O.H. TRANSFORMERS - DEMAND	D	(12,327)	0
17	U.G. TRANSFORMERS - DEMAND	D	(108,664)	0
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	(1,318)	0
20	O.H. LINES DEMAND	D	(33,587)	0
21	U.G. LINES DEMAND	D	(184,850)	0
22	O.H. LINES CUSTOMER	C	0	0
23	U.G. LINES CUSTOMER	C	(6,990)	0
24			-----	-----
25	TOTAL LOW TENSION DEMAND		(339,428)	0
26	TOTAL LOW TENSION CUSTOMER		(8,308)	0
27				
28	SERVICE COSTS - O.H.	C	0	0
29	SERVICE COSTS - U.G.	C	(4,642)	(692)
30	METERING	C	(1,510)	(89)
31	INSTALL. ON CUSTR. PREMISES	C	0	0
32	SERVICES ON CUSTR. PREMISES	C	(217)	(5)
33	STREET LIGHTING NYC	C	0	0
34	STREET LIGHTING OTHER	C	0	0
35			-----	-----
36	TOTAL DISTRIBUTION PLANT		(688,396)	(51,977)
37				
38	CUSTR. ACCTG. & COLLECTION	C	(433)	(23)
39	PRINTING & MAILING A BILL	C	(10)	(0)
40	RECEIPTS PROCESSING	C	(8)	(0)
41	CUSTOMER SERVICE	C	(49)	(2)
42	UNCOLLECTIBLES	C	(5,708)	(986)
43	REVENUE ITEMS	R	976,876	168,756
44			-----	-----
45	TOTAL DEMAND	D	(997,469)	(78,274)
46	TOTAL ENERGY	E	(366)	0
47	TOTAL CUSTOMER	C	(22,261)	(1,798)
48	TOTAL REVENUE	R	976,876	168,756
49			-----	-----
50	TOTAL		(43,220)	88,685
			=====	=====

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
FIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	(6,237,445)	(6,237,445)	0	0
3	MERCHANT FUNCTION	E U01	(2,356,116)	(2,356,116)	0	0
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(8,593,561)	(8,593,561)	0	0
6						
7	TRANSMISSION	D D03	(84,374,372)	(71,980,149)	(12,394,223)	(19,505)
8						
9	SUBSTATION	D D04	(44,227,076)	(37,681,137)	(6,545,939)	(36,520)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(79,596,678)	(67,815,773)	(11,780,905)	(65,727)
13	HT - CUSTOMER	C C03	(8,111,333)	(7,851,061)	(260,271)	(4,104)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(3,174,481)	(2,882,864)	(291,617)	(2,661)
17	U.G. TRANSFORMERS - DEMAND	D D08	(27,990,914)	(25,419,584)	(2,571,330)	(23,467)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	(1,642,805)	(1,639,724)	(3,081)	(1,566)
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(6,655,302)	(6,405,224)	(250,078)	(2,827)
20	O.H. LINES DEMAND	D D08	(8,679,136)	(7,881,845)	(797,292)	(7,276)
21	U.G. LINES DEMAND	D D08	(46,047,596)	(41,817,524)	(4,230,072)	(38,605)
22	O.H. LINES CUSTOMER	C C01	(1,192,919)	(1,190,682)	(2,237)	(1,137)
23	U.G. LINES CUSTOMER	C C02	(34,132,037)	(32,849,499)	(1,282,538)	(14,498)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(85,892,127)	(78,001,816)	(7,890,311)	(72,009)
26	TOTAL LOW TENSION CUSTOMER		(43,623,064)	(42,085,129)	(1,537,935)	(20,028)
27						
28	SERVICE COSTS - O.H.	C S03	(3,889,805)	(3,873,150)	(16,656)	(1,673)
29	SERVICE COSTS - U.G.	C S03A	(22,332,921)	(20,635,780)	(1,697,141)	(16,384)
30	METERING	C S04	(9,487,617)	(9,406,381)	(81,236)	(4,018)
31	INSTALL. ON CUSTR. PREMISES	C S05	(55,962)	(55,962)	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(3,555,406)	(3,523,642)	(31,764)	(2,077)
33	STREET LIGHTING NYC	C S14	(5,623,899)	0	(5,623,899)	0
34	STREET LIGHTING OTHER	C S15	(791,791)	(142,371)	(649,420)	(649,420)
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(254,849,271)	(225,540,005)	(29,309,266)	(831,337)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(16,442,932)	(16,389,245)	(53,687)	(9,345)
39	PRINTING & MAILING A BILL	C S11	(148,931)	(148,463)	(468)	(89)
40	RECEIPTS PROCESSING	C S12	(892,756)	(889,950)	(2,805)	(536)
41	CUSTOMER SERVICE	C S10	(1,979,280)	(1,973,060)	(6,220)	(1,188)
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(300,327,698)	(261,716,319)	(38,611,378)	(193,761)
46	TOTAL ENERGY	E	(2,356,116)	(2,356,116)	0	0
47	TOTAL CUSTOMER	C	(116,935,697)	(106,974,195)	(9,961,502)	(708,864)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(419,619,511)	(371,046,630)	(48,572,881)	(902,625)
			=====	=====	=====	=====

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

INCOME TAXES

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
FIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	(1,729,572)	(240,082)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	(1,729,572)	(240,082)
6						
7	TRANSMISSION	D D03	(7,662,766)	(4,711,952)	(25,932,780)	(3,559,216)
8						
9	SUBSTATION	D D04	(4,193,891)	(2,315,527)	(14,288,494)	(1,725,832)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(7,547,861)	(4,167,317)	(25,715,393)	(3,106,028)
13	HT - CUSTOMER	C C03	(236,438)	(19,729)	(4,480,879)	(1,194,164)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(205,926)	(83,030)	(1,228,222)	(186,705)
17	U.G. TRANSFORMERS - DEMAND	D D08	(1,815,747)	(732,116)	(10,829,818)	(1,646,267)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	(1,515)	0	(1,537,503)	(92,408)
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(228,123)	(19,128)	(3,212,898)	(1,089,792)
20	O.H. LINES DEMAND	D D08	(563,008)	(227,007)	(3,357,999)	(510,458)
21	U.G. LINES DEMAND	D D08	(2,987,069)	(1,204,398)	(17,816,034)	(2,708,260)
22	O.H. LINES CUSTOMER	C C01	(1,100)	0	(1,116,455)	(67,102)
23	U.G. LINES CUSTOMER	C C02	(1,169,940)	(98,099)	(16,477,502)	(5,589,050)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(5,571,751)	(2,246,551)	(33,232,072)	(5,051,690)
26	TOTAL LOW TENSION CUSTOMER		(1,400,679)	(117,227)	(22,344,359)	(6,838,352)
27						
28	SERVICE COSTS - O.H.	C S03	(14,983)	0	(3,460,748)	(284,018)
29	SERVICE COSTS - U.G.	C S03A	(1,570,221)	(110,535)	(5,971,824)	(3,829,245)
30	METERING	C S04	(70,592)	(6,625)	(7,008,595)	(853,410)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(27,497)	(2,190)	(2,820,389)	(321,377)
33	STREET LIGHTING NYC	C S14	(5,623,899)	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(21,827,483)	(6,650,446)	(100,553,381)	(20,284,119)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(42,652)	(1,690)	(13,435,295)	(1,861,376)
39	PRINTING & MAILING A BILL	C S11	(369)	(9)	(125,096)	(17,483)
40	RECEIPTS PROCESSING	C S12	(2,215)	(55)	(749,875)	(104,800)
41	CUSTOMER SERVICE	C S10	(4,910)	(121)	(1,662,506)	(232,346)
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(24,976,270)	(13,441,347)	(99,168,740)	(13,442,766)
46	TOTAL ENERGY	E	0	0	(1,729,572)	(240,082)
47	TOTAL CUSTOMER	C	(8,994,456)	(258,182)	(62,059,566)	(15,536,572)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(33,970,726)	(13,699,529)	(162,957,877)	(29,219,419)
			=====	=====	=====	=====

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

INCOME TAXES

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
FIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	0	0	(2,039)	(15,977)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		0	0	(2,039)	(15,977)
6						
7	TRANSMISSION	D D03	(654)	(106,169)	(100)	(2,785,996)
8						
9	SUBSTATION	D D04	(356)	(52,926)	(7,316)	(1,468,948)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(641)	(95,252)	(13,168)	(2,643,706)
13	HT - CUSTOMER	C C03	(238)	(16)	0	(76,538)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(34)	(672)	(479)	(100,205)
17	U.G. TRANSFORMERS - DEMAND	D D08	(300)	(5,922)	(4,221)	(883,556)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(230)	(15)	0	(74,208)
20	O.H. LINES DEMAND	D D08	(93)	(1,836)	(1,309)	(273,964)
21	U.G. LINES DEMAND	D D08	(494)	(9,743)	(6,944)	(1,453,531)
22	O.H. LINES CUSTOMER	C C01	0	0	0	0
23	U.G. LINES CUSTOMER	C C02	(1,182)	(79)	0	(380,577)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(922)	(18,173)	(12,953)	(2,711,256)
26	TOTAL LOW TENSION CUSTOMER		(1,412)	(94)	0	(454,785)
27						
28	SERVICE COSTS - O.H.	C S03	0	0	0	0
29	SERVICE COSTS - U.G.	C S03A	(2,412)	(29)	0	(349,560)
30	METERING	C S04	(157)	(129)	0	(76,332)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(40)	(17)	0	(10,428)
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	(142,371)	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(5,585)	(113,693)	(168,491)	(6,246,066)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(103)	(70)	(11,709)	(17,066)
39	PRINTING & MAILING A BILL	C S11	(0)	(0)	(143)	(78)
40	RECEIPTS PROCESSING	C S12	(3)	(1)	(855)	(467)
41	CUSTOMER SERVICE	C S10	(6)	(3)	(1,896)	(1,035)
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(2,572)	(272,519)	(33,536)	(9,609,906)
46	TOTAL ENERGY	E	0	0	(2,039)	(15,977)
47	TOTAL CUSTOMER	C	(4,372)	(359)	(156,973)	(986,288)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(6,944)	(272,878)	(192,549)	(10,612,170)
			=====	=====	=====	=====

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
FIT ADJUSTMENTS						
1	PRODUCTION FUNCTION					
2	STEAM PRODUCTION	D S01	0	0	0	0
3	MERCHANT FUNCTION	E U01	(681)	(344,920)	(21,069)	(1,466)
4			-----	-----	-----	-----
5	TOTAL PRODUCTION		(681)	(344,920)	(21,069)	(1,466)
6						
7	TRANSMISSION	D D03	(193,877)	(28,101,248)	(10,967,827)	(153,900)
8						
9	SUBSTATION	D D04	(100,660)	(14,007,429)	(5,679,700)	(133,813)
10						
11	HIGH TENSION SYSTEM					
12	HT - DEMAND	D D04	(181,161)	(25,209,553)	(10,221,911)	(240,827)
13	HT - CUSTOMER	C C03	(3,090)	(1,979,014)	(107,567)	(8,145)
14						
15	LOW TENSION SYSTEM					
16	O.H. TRANSFORMERS - DEMAND	D D08	(6,720)	(1,024,348)	(313,224)	(9,469)
17	U.G. TRANSFORMERS - DEMAND	D D08	(59,249)	(9,032,169)	(2,761,850)	(83,493)
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	(9,810)	(2)	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(2,996)	(1,911,530)	(104,290)	(7,897)
20	O.H. LINES DEMAND	D D08	(18,371)	(2,800,603)	(856,366)	(25,889)
21	U.G. LINES DEMAND	D D08	(97,471)	(14,858,739)	(4,543,494)	(137,353)
22	O.H. LINES CUSTOMER	C C01	0	(7,124)	(2)	0
23	U.G. LINES CUSTOMER	C C02	(15,365)	(9,803,373)	(534,857)	(40,500)
24			-----	-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(181,811)	(27,715,859)	(8,474,934)	(256,203)
26	TOTAL LOW TENSION CUSTOMER		(18,361)	(11,731,837)	(639,151)	(48,397)
27						
28	SERVICE COSTS - O.H.	C S03	0	(128,223)	(160)	0
29	SERVICE COSTS - U.G.	C S03A	(12,435)	(9,642,810)	(781,813)	(38,380)
30	METERING	C S04	(1,682)	(1,424,851)	(26,674)	(12,280)
31	INSTALL. ON CUSTR. PREMISES	C S05	0	(21,842)	(34,120)	0
32	SERVICES ON CUSTR. PREMISES	C S06	(360)	(356,401)	(13,110)	(1,290)
33	STREET LIGHTING NYC	C S14	0	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0	0
35			-----	-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(395,811)	(76,231,377)	(20,191,873)	(597,378)
37						
38	CUSTR. ACCTG. & COLLECTION	C S07	(301)	(1,046,035)	(13,681)	(3,196)
39	PRINTING & MAILING A BILL	C S11	(1)	(5,610)	(33)	(18)
40	RECEIPTS PROCESSING	C S12	(5)	(33,630)	(199)	(108)
41	CUSTOMER SERVICE	C S10	(11)	(74,560)	(442)	(239)
42	UNCOLLECTIBLES	C S09	0	0	0	0
43	REVENUE ITEMS	R R99	0	0	0	0
44			-----	-----	-----	-----
45	TOTAL DEMAND	D	(657,510)	(95,034,089)	(35,344,372)	(784,744)
46	TOTAL ENERGY	E	(681)	(344,920)	(21,069)	(1,466)
47	TOTAL CUSTOMER	C	(36,245)	(26,444,814)	(1,616,951)	(112,054)
48	TOTAL REVENUE	R	0	0	0	0
49			-----	-----	-----	-----
50	TOTAL		(694,436)	(121,823,823)	(36,982,392)	(898,264)
			=====	=====	=====	=====

			MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
FIT ADJUSTMENTS					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D S01	0	0	(6,237,445)
3	MERCHANT FUNCTION	E U01	(311)	0	0
4			-----	-----	-----
5	TOTAL PRODUCTION		(311)	0	(6,237,445)
6					
7	TRANSMISSION	D D03	(178,381)	0	0
8					
9	SUBSTATION	D D04	(186,920)	(28,742)	0
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D D04	(336,406)	(51,728)	0
13	HT - CUSTOMER	C C03	(1,410)	0	0
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D D08	(12,786)	0	0
17	U.G. TRANSFORMERS - DEMAND	D D08	(112,738)	0	0
18	O.H. TRANSFORMERS - CUSTOMER	C C01	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C C02	(1,367)	0	0
20	O.H. LINES DEMAND	D D08	(34,957)	0	0
21	U.G. LINES DEMAND	D D08	(185,464)	0	0
22	O.H. LINES CUSTOMER	C C01	0	0	0
23	U.G. LINES CUSTOMER	C C02	(7,013)	0	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(345,943)	0	0
26	TOTAL LOW TENSION CUSTOMER		(8,380)	0	0
27					
28	SERVICE COSTS - O.H.	C S03	0	0	0
29	SERVICE COSTS - U.G.	C S03A	(6,329)	(943)	0
30	METERING	C S04	(2,145)	(126)	0
31	INSTALL. ON CUSTR. PREMISES	C S05	0	0	0
32	SERVICES ON CUSTR. PREMISES	C S06	(224)	(5)	0
33	STREET LIGHTING NYC	C S14	0	0	0
34	STREET LIGHTING OTHER	C S15	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(699,427)	(52,802)	0
37					
38	CUSTR. ACCTG. & COLLECTION	C S07	(393)	(21)	0
39	PRINTING & MAILING A BILL	C S11	(1)	(0)	0
40	RECEIPTS PROCESSING	C S12	(7)	(0)	0
41	CUSTOMER SERVICE	C S10	(15)	(1)	0
42	UNCOLLECTIBLES	C S09	0	0	0
43	REVENUE ITEMS	R R99	0	0	0
44			-----	-----	-----
45	TOTAL DEMAND	D	(1,047,651)	(80,470)	(6,237,445)
46	TOTAL ENERGY	E	(311)	0	0
47	TOTAL CUSTOMER	C	(18,904)	(1,097)	0
48	TOTAL REVENUE	R	0	0	0
49			-----	-----	-----
50	TOTAL		(1,066,866)	(81,566)	(6,237,445)
			=====	=====	=====

		TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
FEDERAL INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	(7,924,966)	(7,924,966)	0
3	MERCHANT FUNCTION	E	(8,523,072)	(8,523,072)	0
4			-----	-----	-----
5	TOTAL PRODUCTION		(16,448,038)	(16,448,038)	0
6					
7	TRANSMISSION	D	(211,041,019)	(180,040,024)	(31,000,995)
8					(48,787)
9	SUBSTATION	D	(124,042,402)	(105,683,196)	(18,359,206)
10					(102,428)
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(235,123,821)	(200,323,732)	(34,800,089)
13	HT - CUSTOMER	C	(23,582,899)	(22,826,185)	(756,713)
14					(194,153)
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(9,077,893)	(8,243,970)	(833,923)
17	U.G. TRANSFORMERS - DEMAND	D	(79,851,253)	(72,515,875)	(7,335,378)
18	O.H. TRANSFORMERS - CUSTOMER	C	(4,697,841)	(4,689,030)	(8,811)
19	U.G. TRANSFORMERS - CUSTOMER	C	(18,985,956)	(18,272,544)	(713,412)
20	O.H. LINES DEMAND	D	(25,090,667)	(22,785,762)	(2,304,905)
21	U.G. LINES DEMAND	D	(136,652,766)	(124,099,429)	(12,553,337)
22	O.H. LINES CUSTOMER	C	(3,448,632)	(3,442,164)	(6,468)
23	U.G. LINES CUSTOMER	C	(101,291,656)	(97,485,544)	(3,806,113)
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(250,672,579)	(227,645,037)	(23,027,542)
26	TOTAL LOW TENSION CUSTOMER		(128,424,084)	(123,889,280)	(4,534,804)
27					(210,155)
28	SERVICE COSTS - O.H.	C	(9,549,011)	(9,508,124)	(40,888)
29	SERVICE COSTS - U.G.	C	(48,264,242)	(44,596,508)	(3,667,734)
30	METERING	C	(19,951,011)	(19,780,185)	(170,826)
31	INSTALL. ON CUSTR. PREMISES	C	(151,137)	(151,137)	0
32	SERVICES ON CUSTR. PREMISES	C	(10,621,225)	(10,526,334)	(94,891)
33	STREET LIGHTING NYC	C	(15,700,411)	0	(15,700,411)
34	STREET LIGHTING OTHER	C	(2,210,468)	(397,462)	(1,813,007)
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(744,250,888)	(659,643,984)	(84,606,904)
37					(2,342,273)
38	CUSTR. ACCTG. & COLLECTION	C	(55,722,174)	(55,540,238)	(181,937)
39	PRINTING & MAILING A BILL	C	(4,077,935)	(4,065,121)	(12,815)
40	RECEIPTS PROCESSING	C	(3,352,331)	(3,341,796)	(10,535)
41	CUSTOMER SERVICE	C	(19,551,420)	(19,489,980)	(61,440)
42	UNCOLLECTIBLES	C	(10,494,532)	(10,494,532)	0
43	REVENUE ITEMS	R	1,303,960,699	1,165,339,308	138,621,390
44			-----	-----	-----
45	TOTAL DEMAND	D	(828,804,786)	(721,616,954)	(107,187,832)
46	TOTAL ENERGY	E	(8,523,072)	(8,523,072)	0
47	TOTAL CUSTOMER	C	(351,652,881)	(324,606,881)	(27,045,999)
48	TOTAL REVENUE	R	1,303,960,699	1,165,339,308	138,621,390
49			-----	-----	-----
50	TOTAL		114,979,960	110,592,401	4,387,559
			=====	=====	=====

		NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
FEDERAL INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	0	(6,256,596)	(868,478)
4					
5	TOTAL PRODUCTION		0	(6,256,596)	(868,478)
6					
7	TRANSMISSION	D	(19,166,460)	(11,785,748)	(64,864,251)
8					
9	SUBSTATION	D	(11,762,486)	(6,494,292)	(40,074,526)
10					
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(22,295,930)	(12,310,006)	(75,961,732)
13	HT - CUSTOMER	C	(687,420)	(57,360)	(13,027,712)
14					
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(588,875)	(237,437)	(3,512,280)
17	U.G. TRANSFORMERS - DEMAND	D	(5,179,884)	(2,088,549)	(30,894,829)
18	O.H. TRANSFORMERS - CUSTOMER	C	(4,333)	0	(4,396,715)
19	U.G. TRANSFORMERS - CUSTOMER	C	(650,780)	(54,568)	(9,165,616)
20	O.H. LINES DEMAND	D	(1,627,611)	(656,259)	(9,707,698)
21	U.G. LINES DEMAND	D	(8,864,551)	(3,574,221)	(52,871,605)
22	O.H. LINES CUSTOMER	C	(3,181)	0	(3,227,579)
23	U.G. LINES CUSTOMER	C	(3,471,964)	(291,123)	(48,899,324)
24					
25	TOTAL LOW TENSION DEMAND		(16,260,921)	(6,556,465)	(96,986,412)
26	TOTAL LOW TENSION CUSTOMER		(4,130,257)	(345,691)	(65,689,234)
27					
28	SERVICE COSTS - O.H.	C	(36,781)	0	(8,495,727)
29	SERVICE COSTS - U.G.	C	(3,393,445)	(238,880)	(12,905,860)
30	METERING	C	(148,445)	(13,932)	(14,738,006)
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	(82,144)	(6,542)	(8,425,474)
33	STREET LIGHTING NYC	C	(15,700,411)	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35					
36	TOTAL DISTRIBUTION PLANT		(62,735,754)	(19,528,876)	(296,230,158)
37					
38	CUSTR. ACCTG. & COLLECTION	C	(144,539)	(5,728)	(45,529,828)
39	PRINTING & MAILING A BILL	C	(10,117)	(250)	(3,425,283)
40	RECEIPTS PROCESSING	C	(8,317)	(206)	(2,815,808)
41	CUSTOMER SERVICE	C	(48,505)	(1,199)	(16,422,317)
42	UNCOLLECTIBLES	C	0	0	(6,724,742)
43	REVENUE ITEMS	R	96,898,082	39,362,481	513,977,471
44					
45	TOTAL DEMAND	D	(69,485,798)	(37,146,512)	(277,886,921)
46	TOTAL ENERGY	E	0	0	(6,256,596)
47	TOTAL CUSTOMER	C	(24,390,380)	(669,788)	(198,199,991)
48	TOTAL REVENUE	R	96,898,082	39,362,481	513,977,471
49					
50	TOTAL		3,021,903	1,546,182	31,633,962

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

INCOME TAXES

		ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
FEDERAL INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	0	(7,376)	(57,794)
4			-----	-----	-----
5	TOTAL PRODUCTION		0	(7,376)	(57,794)
6					
7	TRANSMISSION	D	(1,636)	(265,554)	(249)
8					(6,968,460)
9	SUBSTATION	D	(998)	(148,439)	(20,520)
10					(4,119,916)
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(1,892)	(281,368)	(38,896)
13	HT - CUSTOMER	C	(691)	(46)	0
14					(7,809,348)
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(97)	(1,921)	(1,369)
17	U.G. TRANSFORMERS - DEMAND	D	(857)	(16,895)	(12,042)
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	(657)	(44)	0
20	O.H. LINES DEMAND	D	(269)	(5,309)	(3,784)
21	U.G. LINES DEMAND	D	(1,467)	(28,912)	(20,607)
22	O.H. LINES CUSTOMER	C	0	0	0
23	U.G. LINES CUSTOMER	C	(3,508)	(234)	0
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(2,691)	(53,036)	(37,802)
26	TOTAL LOW TENSION CUSTOMER		(4,165)	(278)	0
27					(7,912,688)
28	SERVICE COSTS - O.H.	C	0	0	0
29	SERVICE COSTS - U.G.	C	(5,213)	(63)	0
30	METERING	C	(331)	(271)	0
31	INSTALL. ON CUSTR. PREMISES	C	0	0	0
32	SERVICES ON CUSTR. PREMISES	C	(121)	(49)	0
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	(397,462)
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(15,103)	(335,111)	(474,160)
37					(18,232,786)
38	CUSTR. ACCTG. & COLLECTION	C	(347)	(238)	(39,679)
39	PRINTING & MAILING A BILL	C	(13)	(6)	(3,906)
40	RECEIPTS PROCESSING	C	(10)	(5)	(3,211)
41	CUSTOMER SERVICE	C	(60)	(27)	(18,726)
42	UNCOLLECTIBLES	C	(118)	(4,705)	(3,061)
43	REVENUE ITEMS	R	20,195	804,936	534,654
44			-----	-----	-----
45	TOTAL DEMAND	D	(7,217)	(748,398)	(97,467)
46	TOTAL ENERGY	E	0	0	(7,376)
47	TOTAL CUSTOMER	C	(11,069)	(5,687)	(466,044)
48	TOTAL REVENUE	R	20,195	804,936	534,654
49			-----	-----	-----
50	TOTAL		1,909	50,851	(36,233)
			=====	=====	=====

		MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
FEDERAL INCOME TAX COMPUTATION					
1	PRODUCTION FUNCTION				
2	STEAM PRODUCTION	D	0	0	0
3	MERCHANT FUNCTION	E	(2,463)	(1,247,720)	(76,216)
4			-----	-----	-----
5	TOTAL PRODUCTION		(2,463)	(1,247,720)	(76,216)
6					(5,304)
7	TRANSMISSION	D	(484,934)	(70,288,121)	(27,433,229)
8					(384,943)
9	SUBSTATION	D	(282,319)	(39,286,231)	(15,929,690)
10					(375,302)
11	HIGH TENSION SYSTEM				
12	HT - DEMAND	D	(535,139)	(74,467,510)	(30,194,914)
13	HT - CUSTOMER	C	(8,984)	(5,753,787)	(312,741)
14					(711,390)
15	LOW TENSION SYSTEM				
16	O.H. TRANSFORMERS - DEMAND	D	(19,216)	(2,929,274)	(895,711)
17	U.G. TRANSFORMERS - DEMAND	D	(169,024)	(25,766,577)	(7,878,884)
18	O.H. TRANSFORMERS - CUSTOMER	C	0	(28,054)	(6)
19	U.G. TRANSFORMERS - CUSTOMER	C	(8,547)	(5,453,129)	(297,514)
20	O.H. LINES DEMAND	D	(53,110)	(8,096,311)	(2,475,684)
21	U.G. LINES DEMAND	D	(289,258)	(44,095,413)	(13,483,461)
22	O.H. LINES CUSTOMER	C	0	(20,594)	(4)
23	U.G. LINES CUSTOMER	C	(45,598)	(29,092,899)	(1,587,264)
24			-----	-----	-----
25	TOTAL LOW TENSION DEMAND		(530,609)	(80,887,575)	(24,733,740)
26	TOTAL LOW TENSION CUSTOMER		(54,144)	(34,594,676)	(1,884,789)
27					(747,718)
28	SERVICE COSTS - O.H.	C	0	(314,773)	(394)
29	SERVICE COSTS - U.G.	C	(26,875)	(20,839,322)	(1,689,596)
30	METERING	C	(3,537)	(2,996,244)	(56,091)
31	INSTALL. ON CUSTR. PREMISES	C	0	(58,989)	(92,148)
32	SERVICES ON CUSTR. PREMISES	C	(1,076)	(1,064,694)	(39,165)
33	STREET LIGHTING NYC	C	0	0	0
34	STREET LIGHTING OTHER	C	0	0	0
35			-----	-----	-----
36	TOTAL DISTRIBUTION PLANT		(1,160,364)	(220,977,569)	(59,003,577)
37					(1,738,129)
38	CUSTR. ACCTG. & COLLECTION	C	(1,019)	(3,544,828)	(46,361)
39	PRINTING & MAILING A BILL	C	(22)	(153,617)	(911)
40	RECEIPTS PROCESSING	C	(18)	(126,283)	(749)
41	CUSTOMER SERVICE	C	(104)	(736,506)	(4,367)
42	UNCOLLECTIBLES	C	(12,706)	(2,231,524)	(719,418)
43	REVENUE ITEMS	R	2,175,908	382,944,942	123,190,604
44			-----	-----	-----
45	TOTAL DEMAND	D	(1,833,001)	(264,929,437)	(98,291,572)
46	TOTAL ENERGY	E	(2,463)	(1,247,720)	(76,216)
47	TOTAL CUSTOMER	C	(108,485)	(72,415,243)	(4,846,728)
48	TOTAL REVENUE	R	2,175,908	382,944,942	123,190,604
49			-----	-----	-----
50	TOTAL		231,960	44,352,542	19,976,087
			=====	=====	=====

		MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
FEDERAL INCOME TAX COMPUTATION				
1	PRODUCTION FUNCTION			
2	STEAM PRODUCTION	D	0	(7,924,966)
3	MERCHANT FUNCTION	E	(1,124)	0
4			-----	-----
5	TOTAL PRODUCTION		(1,124)	(7,924,966)
6				
7	TRANSMISSION	D	(446,175)	0
8				
9	SUBSTATION	D	(524,250)	(80,612)
10				
11	HIGH TENSION SYSTEM			
12	HT - DEMAND	D	(993,722)	(152,801)
13	HT - CUSTOMER	C	(4,100)	0
14				
15	LOW TENSION SYSTEM			
16	O.H. TRANSFORMERS - DEMAND	D	(36,563)	0
17	U.G. TRANSFORMERS - DEMAND	D	(321,613)	0
18	O.H. TRANSFORMERS - CUSTOMER	C	0	0
19	U.G. TRANSFORMERS - CUSTOMER	C	(3,901)	0
20	O.H. LINES DEMAND	D	(101,056)	0
21	U.G. LINES DEMAND	D	(550,389)	0
22	O.H. LINES CUSTOMER	C	0	0
23	U.G. LINES CUSTOMER	C	(20,811)	0
24			-----	-----
25	TOTAL LOW TENSION DEMAND		(1,009,621)	0
26	TOTAL LOW TENSION CUSTOMER		(24,712)	0
27				
28	SERVICE COSTS - O.H.	C	0	0
29	SERVICE COSTS - U.G.	C	(13,678)	(2,038)
30	METERING	C	(4,510)	(265)
31	INSTALL. ON CUSTR. PREMISES	C	0	0
32	SERVICES ON CUSTR. PREMISES	C	(670)	(16)
33	STREET LIGHTING NYC	C	0	0
34	STREET LIGHTING OTHER	C	0	0
35			-----	-----
36	TOTAL DISTRIBUTION PLANT		(2,051,014)	(155,120)
37				
38	CUSTR. ACCTG. & COLLECTION	C	(1,331)	(71)
39	PRINTING & MAILING A BILL	C	(31)	(1)
40	RECEIPTS PROCESSING	C	(25)	(1)
41	CUSTOMER SERVICE	C	(148)	(5)
42	UNCOLLECTIBLES	C	(17,243)	(2,980)
43	REVENUE ITEMS	R	2,950,917	509,774
44			-----	-----
45	TOTAL DEMAND	D	(2,973,769)	(233,412)
46	TOTAL ENERGY	E	(1,124)	0
47	TOTAL CUSTOMER	C	(66,449)	(5,379)
48	TOTAL REVENUE	R	2,950,917	509,774
49			-----	-----
50	TOTAL		(90,425)	270,983
			=====	=====

	TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)	
CUSTOMER COST BY CLASS					
1	NUMBER OF CUSTOMERS	3,555,142	3,543,970	11,172	2,134
2					
3	RATE BASE	6,061,091,058	5,440,735,718	620,355,340	44,725,510
4					
5	TOTAL CUSTOMER OPERATING EXPS.	1,234,987,344	1,144,549,607	90,437,737	6,746,228
6	MONTHLY OP. EXPS. COST/CUST	28.95	26.91	674.59	263.44
7					
8	RETURN @ 11.81% (CUSTOMER)	715,950,041	642,672,239	73,277,802	5,283,080
9	S.I.T. & F.I.T. PERCENT ON RETURN	6.1248%			
10	INCOME TAX ON RETURN	43,850,443	39,362,331	4,488,112	323,578
11	TOTAL RETURN & F.I.T.	759,800,483	682,034,569	77,765,914	5,606,658
12	MONTHLY RET. F.I.T. COST/CUST	17.81	16.04	580.07	218.94
13					
14	MONTHLY CUSTOMER COSTS	46.76	42.95	1,254.65	482.38
	=====	=====	=====	=====	=====

	NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)	
CUSTOMER COST BY CLASS					
1	NUMBER OF CUSTOMERS	8,820	218	2,986,160	417,336
2					
3	RATE BASE	560,315,992	15,313,839	2,916,448,122	820,472,482
4					
5	TOTAL CUSTOMER OPERATING EXPS.	81,505,763	2,185,746	714,096,210	157,379,643
6	MONTHLY OP. EXPS. COST/CUST	770.08	835.53	19.93	31.43
7					
8	RETURN @ 11.81% (CUSTOMER)	66,185,816	1,808,906	344,497,572	96,916,100
9	S.I.T. & F.I.T. PERCENT ON RETURN				
10	INCOME TAX ON RETURN	4,053,743	110,792	21,099,756	5,935,908
11	TOTAL RETURN & F.I.T.	70,239,559	1,919,698	365,597,328	102,852,008
12	MONTHLY RET. F.I.T. COST/CUST	663.64	733.83	10.20	20.54
13					
14	MONTHLY CUSTOMER COSTS	1,433.72	1,569.36	30.13	51.96
	=====	=====	=====	=====	=====

	ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)	
CUSTOMER COST BY CLASS					
1	NUMBER OF CUSTOMERS	11	5	3,405	1,859
2					
3	RATE BASE	259,364	19,774	9,403,576	58,744,607
4					
5	TOTAL CUSTOMER OPERATING EXPS.	35,624	27,259	1,627,428	9,444,844
6	MONTHLY OP. EXPS. COST/CUST	269.88	454.31	39.83	423.38
7					
8	RETURN @ 11.81% (CUSTOMER)	30,637	2,336	1,110,772	6,939,048
9	S.I.T. & F.I.T. PERCENT ON RETURN				
10	INCOME TAX ON RETURN	1,876	143	68,032	425,002
11	TOTAL RETURN & F.I.T.	32,513	2,479	1,178,804	7,364,051
12	MONTHLY RET. F.I.T. COST/CUST	246.31	41.31	28.85	330.11
13					
14	MONTHLY CUSTOMER COSTS	516.19	495.62	68.68	753.49
	=====	=====	=====	=====	=====

	MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)	
CUSTOMER COST BY CLASS					
1	NUMBER OF CUSTOMERS	19	133,923	794	430
2					
3	RATE BASE	2,147,659	1,529,614,220	95,735,075	6,685,812
4					
5	TOTAL CUSTOMER OPERATING EXPS.	380,452	243,238,865	17,010,429	1,038,002
6	MONTHLY OP. EXPS. COST/CUST	1,668.65	151.35	1,785.31	201.16
7					
8	RETURN @ 11.81% (CUSTOMER)	253,686	180,681,556	11,308,448	789,744
9	S.I.T. & F.I.T. PERCENT ON RETURN				
10	INCOME TAX ON RETURN	15,538	11,066,367	692,619	48,370
11	TOTAL RETURN & F.I.T.	269,224	191,747,923	12,001,066	838,114
12	MONTHLY RET. F.I.T. COST/CUST	1,180.81	119.31	1,259.56	162.43
13					
14	MONTHLY CUSTOMER COSTS	2,849.45	270.67	3,044.87	363.59
		=====	=====	=====	=====

	MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)	
CUSTOMER COST BY CLASS				
1	NUMBER OF CUSTOMERS	27	1	0
2				
3	RATE BASE	1,135,969	69,058	0
4				
5	TOTAL CUSTOMER OPERATING EXPS.	248,665	22,188	0
6	MONTHLY OP. EXPS. COST/CUST	767.49	1,849.02	0.00
7				
8	RETURN @ 11.81% (CUSTOMER)	134,183	8,157	0
9	S.I.T. & F.I.T. PERCENT ON RETURN			
10	INCOME TAX ON RETURN	8,218	500	0
11	TOTAL RETURN & F.I.T.	142,402	8,657	0
12	MONTHLY RET. F.I.T. COST/CUST	439.51	721.41	0.00
13				
14	MONTHLY CUSTOMER COSTS	1,207.00	2,570.43	0.00
	=====	=====	=====	

ALLOCATION FACTORS

		TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
ALLOCATION FACTORS					
1	TRANSMISSION	11,869,941	10,126,299	1,743,642	2,744
2	PERCENT	D03	100.000000%	85.310441%	14.689559%
3					
4	HIGH TENSION	12,924,068	11,011,209	1,912,859	10,672
5	PERCENT	D04	100.000000%	85.199250%	14.800750%
6					
7	LOW TENSION - DEMANDS	13,229,305	12,014,021	1,215,284	11,091
8	PERCENT	D08	100.000000%	90.813697%	9.186303%
9					
10	STEAM PRODUCTION	134,553,260	134,553,260	0	0
11	PERCENT	S01	100.000000%	100.000000%	0.000000%
12					
13	SERVICES - OVERHEAD	225,525,932	224,560,259	965,673	96,990
14	PERCENT	S03	100.000000%	99.571813%	0.428187%
15					
16	SERVICES - UNDERGROUND	2,055,688,368	1,899,470,911	156,217,457	1,508,123
17	PERCENT	S03A	100.000000%	92.400723%	7.599277%
18					
19	METERING	766,043,103	759,484,021	6,559,082	324,433
20	PERCENT	S04	100.000000%	99.143771%	0.856229%
21					
22	INSTALL. ON CUSTOMERS PREMISES	6,292,842	6,292,842	0	0
23	PERCENT	S05	100.000000%	100.000000%	0.000000%
24					
25	SERVICES ON CUSTR. PREMISES	31,438,364	31,157,491	280,873	18,366
26	PERCENT	S06	100.000000%	99.106591%	0.893409%
27					
28	CUSTR. ACCTG. AND COLLECTION	136,091,504	135,647,156	444,348	77,347
29	PERCENT	S07	100.000000%	99.673493%	0.326507%
30					
31	UNCOLLECTIBLES	53,448,089	53,448,089	0	0
32	PERCENT	S09	100.000000%	100.000000%	0.000000%
33					
34	CUSTOMER SERVICE	80,301,719	80,049,372	252,347	48,202
35	PERCENT	S10	100.000000%	99.685751%	0.314249%
36					
37	PRINTING & MAILING A BILL	19,273,356	19,212,790	60,566	11,569
38	PERCENT	S11	100.000000%	99.685751%	0.314249%
39					
40	RECEIPTS PROCESSING	8,861,724	8,833,876	27,848	5,319
41	PERCENT	S12	100.000000%	99.685751%	0.314249%
42					
43	STREET LIGHTING - CITY OF NEW YORK	442,460,839	0	442,460,839	0
44	PERCENT	S14	100.000000%	0.000000%	100.000000%
45					
46	STREET LIGHTING - OTH. BOOK COST	62,294,270	11,201,060	51,093,210	51,093,210
47	PERCENT	S15	100.000000%	17.980883%	82.019117%
48					
49	O.H. LINES - CUSTOMER COMPONENT	774,166	772,714	1,452	738
50	PERCENT	C01	100.000000%	99.812443%	0.187557%
51					
52	U.G. LINES - CUSTOMER COMPONENT	433,178	416,901	16,277	184
53	PERCENT	C02	100.000000%	96.242422%	3.757578%
54					
55	PRIMARY - CUSTOMER COMPONENT	595,520,770	576,412,068	19,108,702	301,345
56	PERCENT	C03	100.000000%	96.791262%	3.208738%
57					
58	REVENUES FROM SALES	6,266,068,635	5,575,400,875	690,667,760	11,762,595

ALLOCATION FACTORS

			TOTAL SYSTEM (1)	TOTAL CON ED (2)	TOTAL NYPA (3)	NYPA RATE I NON-DEMAND (4)
59	PERCENT	R01	100.000000%	88.977654%	11.022346%	0.187719%
60						
61	COMPETITIVE REVENUES		46,548,610	46,548,610	0	0
62	PERCENT	R02	100.000000%	100.000000%	0.000000%	0.000000%
63						
64	BPP REVENUES		36,432,155	36,432,155	0	0
65	PERCENT	R03	100.000000%	100.000000%	0.000000%	0.000000%
66						
67	NET MISCELLANEOUS REVENUES		274,450,265	259,126,732	15,323,533	260,971
68	PERCENT	R04	100.000000%	94.416645%	5.583355%	0.095089%
69						
70	OTHER REVENUES - INTERDEPARTMENTAL RENTS		17,502,110	17,502,110	0	0
71	PERCENT	R06	100.000000%	100.000000%	0.000000%	0.000000%
72						
73	REVENUE ADJUSTMENT		0	0	0	0
74	PERCENT	R08A	0.000000%	0.000000%	0.000000%	0.000000%
75						
76	NULL REVENUE FACTOR		0	0	0	0
77	PERCENT	R99	0.000000%	0.000000%	0.000000%	0.000000%
78						
79	UNBUNDLED ALLOCATOR		21,974,274	21,974,274	0	0
80	PERCENT	U01	100.000000%	100.000000%	0.000000%	0.000000%
81						
82	ANNUAL KWH SALES		55,232,150,605	45,438,114,596	9,794,036,009	50,396,717
83	PERCENT	K01	100.000000%	82.267509%	17.732491%	0.091245%
84						
85	ANNUAL KWH SALES - CON ED ONLY		45,438,114,596	45,438,114,596	0	0
86	PERCENT	K02	100.000000%	100.000000%	0.000000%	0.000000%
87						
88	BILLING DEMAND - 1	K03	184,190,556	161,016,957	23,173,599	136,570
89						
90	BILLING DEMAND - 2	K04	161,016,957	161,016,957	0	0
91						
92	NUMBER OF CUSTOMERS	K05	3,555,142	3,543,970	11,172	2,134

ALLOCATION FACTORS

		NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
ALLOCATION FACTORS					
1	TRANSMISSION	1,078,012	662,886	3,648,271	500,717
2	PERCENT	D03 9.081865%	5.584577%	30.735376%	4.218361%
3					
4	HIGH TENSION	1,225,542	676,645	4,175,394	504,324
5	PERCENT	D04 9.482633%	5.235542%	32.307119%	3.902208%
6					
7	LOW TENSION - DEMANDS	858,174	346,019	5,118,481	778,073
8	PERCENT	D08 6.486917%	2.615549%	38.690475%	5.881435%
9					
10	STEAM PRODUCTION	0	0	0	0
11	PERCENT	S01 0.000000%	0.000000%	0.000000%	0.000000%
12					
13	SERVICES - OVERHEAD	868,683	0	200,649,747	16,466,994
14	PERCENT	S03 0.385181%	0.000000%	88.969701%	7.301597%
15					
16	SERVICES - UNDERGROUND	144,534,853	10,174,480	549,691,153	352,472,196
17	PERCENT	S03A 7.030971%	0.494943%	26.740004%	17.146188%
18					
19	METERING	5,699,714	534,935	565,883,520	68,905,470
20	PERCENT	S04 0.744046%	0.069831%	73.870976%	8.994986%
21					
22	INSTALL. ON CUSTOMERS PREMISES	0	0	0	0
23	PERCENT	S05 0.000000%	0.000000%	0.000000%	0.000000%
24					
25	SERVICES ON CUSTR. PREMISES	243,142	19,365	24,939,036	2,841,746
26	PERCENT	S06 0.773391%	0.061597%	79.326761%	9.039102%
27					
28	CUSTR. ACCTG. AND COLLECTION	353,010	13,991	111,198,510	15,405,860
29	PERCENT	S07 0.259391%	0.010280%	81.708635%	11.320222%
30					
31	UNCOLLECTIBLES	0	0	34,248,748	2,911,503
32	PERCENT	S09 0.000000%	0.000000%	64.078527%	5.447347%
33					
34	CUSTOMER SERVICE	199,222	4,924	67,449,846	9,426,571
35	PERCENT	S10 0.248091%	0.006132%	83.995520%	11.738940%
36					
37	PRINTING & MAILING A BILL	47,816	1,182	16,188,755	2,262,488
38	PERCENT	S11 0.248091%	0.006132%	83.995520%	11.738940%
39					
40	RECEIPTS PROCESSING	21,985	543	7,443,451	1,040,272
41	PERCENT	S12 0.248091%	0.006132%	83.995520%	11.738940%
42					
43	STREET LIGHTING - CITY OF NEW YORK	442,460,839	0	0	0
44	PERCENT	S14 100.000000%	0.000000%	0.000000%	0.000000%
45					
46	STREET LIGHTING - OTH. BOOK COST	0	0	0	0
47	PERCENT	S15 0.000000%	0.000000%	0.000000%	0.000000%
48					
49	O.H. LINES - CUSTOMER COMPONENT	714	0	724,543	43,547
50	PERCENT	C01 0.092228%	0.000000%	93.590134%	5.625021%
51					
52	U.G. LINES - CUSTOMER COMPONENT	14,848	1,245	209,120	70,932
53	PERCENT	C02 3.427690%	0.287411%	48.275767%	16.374793%
54					
55	PRIMARY - CUSTOMER COMPONENT	17,358,899	1,448,458	328,978,779	87,673,578
56	PERCENT	C03 2.914911%	0.243225%	55.242201%	14.722170%
57					
58	REVENUES FROM SALES	482,785,383	196,119,782	2,429,113,205	477,121,907

2019 CON ED ELECTRIC
NYPA RATE CLASSES ECOS

ALLOCATION FACTORS

			NYPA RATE I DEMAND (5)	NYPA RATE II (6)	RESIDENTIAL & RELIGIOUS SC #1 (7)	GENERAL SMALL SC #2 (8)
59	PERCENT	R01	7.704757%	3.129870%	38.766144%	7.614374%
60						
61	COMPETITIVE REVENUES		0	0	36,750,091	4,038,540
62	PERCENT	R02	0.000000%	0.000000%	78.949921%	8.675963%
63						
64	BPP REVENUES		0	0	30,921,082	4,266,659
65	PERCENT	R03	0.000000%	0.000000%	84.873052%	11.711244%
66						
67	NET MISCELLANEOUS REVENUES		10,711,341	4,351,221	120,875,264	20,965,281
68	PERCENT	R04	3.902835%	1.585431%	44.042684%	7.639009%
69						
70	OTHER REVENUES - INTERDEPARTMENTAL RENTS		0	0	0	0
71	PERCENT	R06	0.000000%	0.000000%	0.000000%	0.000000%
72						
73	REVENUE ADJUSTMENT		0	0	0	0
74	PERCENT	R08A	0.000000%	0.000000%	0.000000%	0.000000%
75						
76	NULL REVENUE FACTOR		0	0	0	0
77	PERCENT	R99	0.000000%	0.000000%	0.000000%	0.000000%
78						
79	UNBUNDLED ALLOCATOR		0	0	16,130,823	2,239,118
80	PERCENT	U01	0.000000%	0.000000%	73.407763%	10.189725%
81						
82	ANNUAL KWH SALES		6,152,728,255	3,590,911,037	13,749,102,357	2,391,547,220
83	PERCENT	K01	11.139759%	6.501487%	24.893295%	4.329991%
84						
85	ANNUAL KWH SALES - CON ED ONLY		0	0	13,749,102,357	2,391,547,220
86	PERCENT	K02	0.000000%	0.000000%	30.258963%	5.263306%
87						
88	BILLING DEMAND - 1	K03	15,940,627	7,096,402	76,514,905	10,393,555
89						
90	BILLING DEMAND - 2	K04	0	0	76,514,905	10,393,555
91						
92	NUMBER OF CUSTOMERS	K05	8,820	218	2,986,160	417,336

ALLOCATION FACTORS

		ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
ALLOCATION FACTORS					
1	TRANSMISSION	92	14,936	14	391,939
2	PERCENT	D03	0.000775%	0.000118%	3.301946%
3					
4	HIGH TENSION	104	15,466	2,138	429,257
5	PERCENT	D04	0.000805%	0.016543%	3.321377%
6					
7	LOW TENSION - DEMANDS	142	2,799	1,995	417,594
8	PERCENT	D08	0.001073%	0.015080%	3.156583%
9					
10	STEAM PRODUCTION	0	0	0	0
11	PERCENT	S01	0.000000%	0.000000%	0.000000%
12					
13	SERVICES - OVERHEAD	0	0	0	0
14	PERCENT	S03	0.000000%	0.000000%	0.000000%
15					
16	SERVICES - UNDERGROUND	222,024	2,674	0	32,176,132
17	PERCENT	S03A	0.010800%	0.000130%	1.565224%
18					
19	METERING	12,709	10,399	0	6,163,113
20	PERCENT	S04	0.001659%	0.001357%	0.804539%
21					
22	INSTALL. ON CUSTOMERS PREMISES	0	0	0	0
23	PERCENT	S05	0.000000%	0.000000%	0.000000%
24					
25	SERVICES ON CUSTR. PREMISES	358	146	0	92,206
26	PERCENT	S06	0.001138%	0.000464%	0.293290%
27					
28	CUSTR. ACCTG. AND COLLECTION	848	580	96,909	141,245
29	PERCENT	S07	0.000623%	0.000426%	0.103787%
30					
31	UNCOLLECTIBLES	600	23,963	15,588	973,753
32	PERCENT	S09	0.001123%	0.044834%	1.821867%
33					
34	CUSTOMER SERVICE	248	113	76,910	41,990
35	PERCENT	S10	0.000309%	0.000141%	0.052290%
36					
37	PRINTING & MAILING A BILL	60	27	18,459	10,078
38	PERCENT	S11	0.000309%	0.000141%	0.052290%
39					
40	RECEIPTS PROCESSING	27	12	8,487	4,634
41	PERCENT	S12	0.000309%	0.000141%	0.052290%
42					
43	STREET LIGHTING - CITY OF NEW YORK	0	0	0	0
44	PERCENT	S14	0.000000%	0.000000%	0.000000%
45					
46	STREET LIGHTING - OTH. BOOK COST	0	0	11,201,060	0
47	PERCENT	S15	0.000000%	0.000000%	17.980883%
48					
49	O.H. LINES - CUSTOMER COMPONENT	0	0	0	0
50	PERCENT	C01	0.000000%	0.000000%	0.000000%
51					
52	U.G. LINES - CUSTOMER COMPONENT	15	1	0	4,830
53	PERCENT	C02	0.003463%	0.000231%	1.115015%
54					
55	PRIMARY - CUSTOMER COMPONENT	17,451	1,163	0	5,619,319
56	PERCENT	C03	0.002930%	0.000195%	0.943597%
57					
58	REVENUES FROM SALES	98,370	3,926,877	2,554,447	159,573,515

ALLOCATION FACTORS

			ELECTRIC TRACTION NTD-SC #5 (9)	ELECTRIC TRACTION TOD-SC #5 (10)	ST. LTG. & SIGNAL SC #6 (11)	MULTI-DW. REDISTRIB. NTD-SC #8 (12)
59	PERCENT	R01	0.001570%	0.062669%	0.040766%	2.546629%
60						
61	COMPETITIVE REVENUES		0	0	4,880	263,319
62	PERCENT	R02	0.000000%	0.000000%	0.010484%	0.565686%
63						
64	BPP REVENUES		159	69	51,391	13,596
65	PERCENT	R03	0.000436%	0.000190%	0.141059%	0.037319%
66						
67	NET MISCELLANEOUS REVENUES		4,322	172,552	112,245	7,011,842
68	PERCENT	R04	0.001575%	0.062872%	0.040898%	2.554868%
69						
70	OTHER REVENUES - INTERDEPARTMENTAL RENTS		0	0	0	0
71	PERCENT	R06	0.000000%	0.000000%	0.000000%	0.000000%
72						
73	REVENUE ADJUSTMENT		0	0	0	0
74	PERCENT	R08A	0.000000%	0.000000%	0.000000%	0.000000%
75						
76	NULL REVENUE FACTOR		0	0	0	0
77	PERCENT	R99	0.000000%	0.000000%	0.000000%	0.000000%
78						
79	UNBUNDLED ALLOCATOR		0	0	19,018	149,005
80	PERCENT	U01	0.000000%	0.000000%	0.086547%	0.678088%
81						
82	ANNUAL KWH SALES		668,979	112,291,600	7,484,417	1,630,259,493
83	PERCENT	K01	0.001211%	0.203308%	0.013551%	2.951649%
84						
85	ANNUAL KWH SALES - CON ED ONLY		668,979	112,291,600	7,484,417	1,630,259,493
86	PERCENT	K02	0.001472%	0.247131%	0.016472%	3.587868%
87						
88	BILLING DEMAND - 1	K03	1,864	240,357	19,926	3,714,673
89						
90	BILLING DEMAND - 2	K04	1,864	240,357	19,926	3,714,673
91						
92	NUMBER OF CUSTOMERS	K05	11	5	3,405	1,859

ALLOCATION FACTORS

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
ALLOCATION FACTORS						
1	TRANSMISSION		27,275	3,953,335	1,542,974	21,651
2	PERCENT	D03	0.229782%	33.305431%	12.999003%	0.182402%
3						
4	HIGH TENSION		29,415	4,093,261	1,659,726	39,103
5	PERCENT	D04	0.227599%	31.671615%	12.842133%	0.302560%
6						
7	LOW TENSION - DEMANDS		28,003	4,268,861	1,305,329	39,461
8	PERCENT	D08	0.211674%	32.268218%	9.866951%	0.298285%
9						
10	STEAM PRODUCTION		0	0	0	0
11	PERCENT	S01	0.000000%	0.000000%	0.000000%	0.000000%
12						
13	SERVICES - OVERHEAD		0	7,434,217	9,300	0
14	PERCENT	S03	0.000000%	3.296391%	0.004124%	0.000000%
15						
16	SERVICES - UNDERGROUND		1,144,649	887,596,061	71,963,883	3,532,764
17	PERCENT	S03A	0.055682%	43.177559%	3.500719%	0.171853%
18						
19	METERING		135,826	115,044,413	2,153,675	991,531
20	PERCENT	S04	0.017731%	15.018008%	0.281143%	0.129435%
21						
22	INSTALL. ON CUSTOMERS PREMISES		0	2,456,096	3,836,746	0
23	PERCENT	S05	0.000000%	39.029997%	60.970003%	0.000000%
24						
25	SERVICES ON CUSTR. PREMISES		3,185	3,151,447	115,928	11,409
26	PERCENT	S06	0.010131%	10.024208%	0.368746%	0.036291%
27						
28	CUSTR. ACCTG. AND COLLECTION		2,488	8,657,612	113,228	26,450
29	PERCENT	S07	0.001828%	6.361611%	0.083200%	0.019435%
30						
31	UNCOLLECTIBLES		64,710	11,365,033	3,663,956	77,242
32	PERCENT	S09	0.121071%	21.263684%	6.855167%	0.144518%
33						
34	CUSTOMER SERVICE		429	3,024,984	17,934	9,713
35	PERCENT	S10	0.000534%	3.767023%	0.022334%	0.012095%
36						
37	PRINTING & MAILING A BILL		103	726,032	4,304	2,331
38	PERCENT	S11	0.000534%	3.767023%	0.022334%	0.012095%
39						
40	RECEIPTS PROCESSING		47	333,823	1,979	1,072
41	PERCENT	S12	0.000534%	3.767023%	0.022334%	0.012095%
42						
43	STREET LIGHTING - CITY OF NEW YORK		0	0	0	0
44	PERCENT	S14	0.000000%	0.000000%	0.000000%	0.000000%
45						
46	STREET LIGHTING - OTH. BOOK COST		0	0	0	0
47	PERCENT	S15	0.000000%	0.000000%	0.000000%	0.000000%
48						
49	O.H. LINES - CUSTOMER COMPONENT		0	4,623	1	0
50	PERCENT	C01	0.000000%	0.597159%	0.000129%	0.000000%
51						
52	U.G. LINES - CUSTOMER COMPONENT		195	124,417	6,788	514
53	PERCENT	C02	0.045016%	28.721911%	1.567023%	0.118658%
54						
55	PRIMARY - CUSTOMER COMPONENT		226,867	145,295,954	7,897,414	597,998
56	PERCENT	C03	0.038096%	24.398134%	1.326136%	0.100416%
57						
58	REVENUES FROM SALES		10,604,299	1,862,442,226	600,430,002	12,658,059

ALLOCATION FACTORS

			MULTI-DW. REDISTRIB. TOD-SC #8 (13)	GENERAL LARGE NTD-SC #9 (14)	GENERAL LARGE TOD-SC #9 (15)	MULTI-DW. SPACE HTG. NTD-SC #12 (16)
59	PERCENT	R01	0.169234%	29.722659%	9.582244%	0.202010%
60						
61	COMPETITIVE REVENUES		11,373	4,925,468	527,077	22,669
62	PERCENT	R02	0.024433%	10.581343%	1.132315%	0.048700%
63						
64	BPP REVENUES		145	1,112,485	62,468	3,790
65	PERCENT	R03	0.000397%	3.053580%	0.171463%	0.010403%
66						
67	NET MISCELLANEOUS REVENUES		465,965	81,837,835	26,383,579	556,209
68	PERCENT	R04	0.169781%	29.818822%	9.613246%	0.202663%
69						
70	OTHER REVENUES - INTERDEPARTMENTAL RENTS		0	0	0	0
71	PERCENT	R06	0.000000%	0.000000%	0.000000%	0.000000%
72						
73	REVENUE ADJUSTMENT		0	0	0	0
74	PERCENT	R08A	0.000000%	0.000000%	0.000000%	0.000000%
75						
76	NULL REVENUE FACTOR		0	0	0	0
77	PERCENT	R99	0.000000%	0.000000%	0.000000%	0.000000%
78						
79	UNBUNDLED ALLOCATOR		6,349	3,216,886	196,502	13,675
80	PERCENT	U01	0.028893%	14.639328%	0.894237%	0.062232%
81						
82	ANNUAL KWH SALES		129,459,400	18,407,735,602	8,664,107,535	151,237,776
83	PERCENT	K01	0.234391%	33.327936%	15.686710%	0.273822%
84						
85	ANNUAL KWH SALES - CON ED ONLY		129,459,400	18,407,735,602	8,664,107,535	151,237,776
86	PERCENT	K02	0.284914%	40.511662%	19.067929%	0.332843%
87						
88	BILLING DEMAND - 1	K03	259,209	50,214,521	18,730,620	346,932
89						
90	BILLING DEMAND - 2	K04	259,209	50,214,521	18,730,620	346,932
91						
92	NUMBER OF CUSTOMERS	K05	19	133,923	794	430

ALLOCATION FACTORS

		MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
ALLOCATION FACTORS				
1	TRANSMISSION	25,095	0	0
2	PERCENT	D03 0.211416%	0.000000%	0.000000%
3				
4	HIGH TENSION	54,622	8,399	0
5	PERCENT	D04 0.422638%	0.064987%	0.000000%
6				
7	LOW TENSION - DEMANDS	53,283	0	0
8	PERCENT	D08 0.402765%	0.000000%	0.000000%
9				
10	STEAM PRODUCTION	0	0	134,553,260
11	PERCENT	S01 0.000000%	0.000000%	100.000000%
12				
13	SERVICES - OVERHEAD	0	0	0
14	PERCENT	S03 0.000000%	0.000000%	0.000000%
15				
16	SERVICES - UNDERGROUND	582,572	86,805	0
17	PERCENT	S03A 0.028340%	0.004223%	0.000000%
18				
19	METERING	173,178	10,187	0
20	PERCENT	S04 0.022607%	0.001330%	0.000000%
21				
22	INSTALL. ON CUSTOMERS PREMISES	0	0	0
23	PERCENT	S05 0.000000%	0.000000%	0.000000%
24				
25	SERVICES ON CUSTR. PREMISES	1,983	48	0
26	PERCENT	S06 0.006306%	0.000154%	0.000000%
27				
28	CUSTR. ACCTG. AND COLLECTION	3,251	174	0
29	PERCENT	S07 0.002389%	0.000128%	0.000000%
30				
31	UNCOLLECTIBLES	87,817	15,176	0
32	PERCENT	S09 0.164303%	0.028394%	0.000000%
33				
34	CUSTOMER SERVICE	610	23	0
35	PERCENT	S10 0.000759%	0.000028%	0.000000%
36				
37	PRINTING & MAILING A BILL	146	5	0
38	PERCENT	S11 0.000759%	0.000028%	0.000000%
39				
40	RECEIPTS PROCESSING	67	2	0
41	PERCENT	S12 0.000759%	0.000028%	0.000000%
42				
43	STREET LIGHTING - CITY OF NEW YORK	0	0	0
44	PERCENT	S14 0.000000%	0.000000%	0.000000%
45				
46	STREET LIGHTING - OTH. BOOK COST	0	0	0
47	PERCENT	S15 0.000000%	0.000000%	0.000000%
48				
49	O.H. LINES - CUSTOMER COMPONENT	0	0	0
50	PERCENT	C01 0.000000%	0.000000%	0.000000%
51				
52	U.G. LINES - CUSTOMER COMPONENT	89	0	0
53	PERCENT	C02 0.020546%	0.000000%	0.000000%
54				
55	PRIMARY - CUSTOMER COMPONENT	103,544	0	0
56	PERCENT	C03 0.017387%	0.000000%	0.000000%
57				
58	REVENUES FROM SALES	14,391,012	2,486,956	0

ALLOCATION FACTORS

			MULTI-DW. SPACE HTG. TOD-SC #12 (17)	BULK POWER TOD-SC #13 (18)	STEAM DEPT. ELECTRIC FACILITIES (19)
59	PERCENT	R01	0.229666%	0.039689%	0.000000%
60					
61	COMPETITIVE REVENUES		5,193	0	0
62	PERCENT	R02	0.011156%	0.000000%	0.000000%
63					
64	BPP REVENUES		297	15	0
65	PERCENT	R03	0.000815%	0.000042%	0.000000%
66					
67	NET MISCELLANEOUS REVENUES		632,357	109,280	0
68	PERCENT	R04	0.230409%	0.039818%	0.000000%
69					
70	OTHER REVENUES - INTERDEPARTMENTAL RENTS		0	0	17,502,110
71	PERCENT	R06	0.000000%	0.000000%	100.000000%
72					
73	REVENUE ADJUSTMENT		0	0	0
74	PERCENT	R08A	0.000000%	0.000000%	0.000000%
75					
76	NULL REVENUE FACTOR		0	0	0
77	PERCENT	R99	0.000000%	0.000000%	0.000000%
78					
79	UNBUNDLED ALLOCATOR		2,898	0	0
80	PERCENT	U01	0.013188%	0.000000%	0.000000%
81					
82	ANNUAL KWH SALES		180,127,717	14,092,500	0
83	PERCENT	K01	0.326128%	0.025515%	0.000000%
84					
85	ANNUAL KWH SALES - CON ED ONLY		180,127,717	14,092,500	0
86	PERCENT	K02	0.396424%	0.031015%	0.000000%
87					
88	BILLING DEMAND - 1	K03	415,495	164,900	0
89					
90	BILLING DEMAND - 2	K04	415,495	164,900	0
91					
92	NUMBER OF CUSTOMERS	K05	27	1	0

EXHIBIT ____ (ERP-1)

HIGH TENSION / LOW TENSION DIFFERENTIALS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INDEX - EXHIBIT (ERP-1)

<u>Exhibit #</u>	<u>Title</u>
EXHIBIT_(ERP-1) Schedule 1	High Tension / Low Tension Unit Costs by Class and Development of High Tension / Low Tension Differentials
EXHIBIT_(ERP-1) Schedule 2	Summary of Demand Rates
EXHIBIT_(ERP-1) Schedule 3	Revenue Neutral Redesigned Demand Rates Reflecting Shift of Revenues Currently Collected from Usage to Demand
EXHIBIT_(ERP-1) Schedule 4	Annualized Demand Rates at Current Rate Level and High Tension / Low Tension Differentials
EXHIBIT_(ERP-1) Schedule 5	Assessment of High Tension / Low Tension Rate Differentials

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
High Tension / Low Tension Unit Costs by Class*
And Development of High Tension / Low Tension Differentials

Class	(1)		(2)		(3)=(2)-(1)		(4)=(1)/(2)	
	High Tension Unit Costs	Low Tension Unit Costs	High Tension Unit Costs	Low Tension Unit Costs	HT / LT Unit Cost Differentials	HT/LT %		
SC5 NTD	\$ 34.25	\$ 55.17	\$ 20.92			62%		
SC5 TOD	\$ 15.70	\$ 28.01	\$ 12.31			56%		
SC8 NTD	\$ 29.73	\$ 44.86	\$ 15.13			66%		
SC8 TOD	\$ 28.75	\$ 42.72	\$ 13.97			67%		
SC 9 NTD	\$ 24.59	\$ 38.80	\$ 14.21			63%		
SC 9 TOD	\$ 24.01	\$ 35.97	\$ 11.96			67%		
SC12 NTD	\$ 23.92	\$ 38.11	\$ 14.19			63%		
SC12 TOD	\$ 23.12	\$ 36.16	\$ 13.04			64%		
SC13 TOD	\$ 15.74	N/A	N/A			N/A		
NYPA NTD	\$ 19.80	\$ 31.09	\$ 11.29			64%		
NYPA TOD	\$ 19.80	\$ 31.09	\$ 11.29			64%		

*Based on 2019 embedded cost of service study.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Summary of Demand Rates Effective January 1, 2022

Current Demand Rates Effective 1/1/22

		(A)				(B)			
		High Tension		Low Tension		High Tension		Low Tension	
		Summer	Winter	Summer	Winter	Summer	Winter		
SC5 NTD	First 5 kW	\$ 223.62	\$ 122.51	\$ 290.58	\$ 189.49				
	>5 kW	\$ 36.75	\$ 19.15	\$ 48.42	\$ 30.82				
SC5 TOD		\$ 17.40	\$ 9.89	\$ 29.85	\$ 14.61				
SC8 NTD	First 10 kW	\$ 330.36	\$ 229.64	\$ 454.74	\$ 354.02				
	>10 kW	\$ 28.91	\$ 19.74	\$ 40.18	\$ 31.04				
SC8 TOD		\$ 36.25	\$ 18.75	\$ 57.06	\$ 23.14				
SC9 NTD	First 5 kW	\$ 154.43	\$ 111.69	\$ 219.36	\$ 176.57				
	>5 kW	\$ 21.73	\$ 15.17	\$ 31.13	\$ 24.59				
SC9 TOD		\$ 29.33	\$ 14.84	\$ 47.04	\$ 19.31				
SC12 NTD	First 5 kW	\$ 184.18	\$ 84.88	\$ 241.41	\$ 141.92				
	>5 kW	\$ 31.00	\$ 12.80	\$ 41.48	\$ 23.26				
SC12 TOD		\$ 34.18	\$ 15.72	\$ 48.76	\$ 25.63				
SC13 TOD		\$ 21.98	\$ 9.35	N/A	N/A				
NYPA NTD		\$ 21.85	\$ 21.85	\$ 31.45	\$ 31.45				
NYPA TOD		\$ 33.31	\$ 15.07	\$ 56.25	\$ 20.47				

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Revenue Neutral Redesigned Demand Rates Reflecting Shift of 5% of Revenues Currently Collected from Usage to Demand at 1/1/2022 Rate Level

Non Time-of-Use Demand Billed Classes

		Current Demand Rates Effective 1/1/22				Redesigned Demand Rates at 1/1/22 Rate Level ⁽¹⁾			
		(A) High Tension		(B) Low Tension		(C) High Tension		(D) Low Tension	
		Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
SC5 NTD	First 5 kW	\$ 223.62	\$ 122.51	\$ 290.58	\$ 189.49	\$ 227.50	\$ 124.64	\$ 295.62	\$ 192.78
	>5 kW	\$ 36.75	\$ 19.15	\$ 48.42	\$ 30.82	\$ 37.38	\$ 19.48	\$ 49.26	\$ 31.35
SC8 NTD	First 10 kW	\$ 330.36	\$ 229.64	\$ 454.74	\$ 354.02	\$ 333.73	\$ 231.98	\$ 459.38	\$ 357.63
	>10 kW	\$ 28.91	\$ 19.74	\$ 40.18	\$ 31.04	\$ 29.19	\$ 19.92	\$ 40.57	\$ 31.34
SC9 NTD	First 5 kW	\$ 154.43	\$ 111.69	\$ 219.36	\$ 176.57	\$ 156.39	\$ 113.11	\$ 222.15	\$ 178.81
	>5 kW	\$ 21.73	\$ 15.17	\$ 31.13	\$ 24.59	\$ 21.99	\$ 15.35	\$ 31.51	\$ 24.89
SC12 NTD	First 5 kW	\$ 184.18	\$ 84.88	\$ 241.41	\$ 141.92	\$ 186.57	\$ 85.98	\$ 244.54	\$ 143.76
	>5 kW	\$ 31.00	\$ 12.80	\$ 41.48	\$ 23.26	\$ 31.40	\$ 12.96	\$ 42.02	\$ 23.56

⁽¹⁾ Revenue neutral redesigned demand rates reflecting 5% shift of revenues collected from usage to demand at 1/1/2022 rate level.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Annualized Demand Rates at January 1, 2022 Rate Level and High Tension / Low Tension Differentials

		High Tension ⁽¹⁾			Low Tension ⁽¹⁾				
		(A)	(B)	(C)={(A)*4+(B)*8}/12	(D)	(E)	(F)={(D)*4+(E)*8}/12	(G)=(F)-(C)	(H)=(C)/(F)
		Summer	Winter	Annualized Rates	Summer	Winter	Annualized Rates	HT/LT Rate Differentials	HT/LT %
SC5 NTD	First 5 kW	\$ 45.50	\$ 24.93	\$ 31.79	\$ 59.12	\$ 38.56	\$ 45.41	\$ 13.62	70%
	>5 kW	\$ 37.38	\$ 19.48	\$ 25.45	\$ 49.26	\$ 31.35	\$ 37.32	\$ 11.87	68%
SC5 TOD		\$ 17.40	\$ 9.89	\$ 12.39	\$ 29.85	\$ 14.61	\$ 19.69	\$ 7.30	63%
SC8 NTD	First 10 kW	\$ 33.37	\$ 23.20	\$ 26.59	\$ 45.94	\$ 35.76	\$ 39.15	\$ 12.56	68%
	>10 kW	\$ 29.19	\$ 19.92	\$ 23.01	\$ 40.57	\$ 31.34	\$ 34.42	\$ 11.41	67%
SC8 TOD		\$ 36.25	\$ 18.75	\$ 24.58	\$ 57.06	\$ 23.14	\$ 34.45	\$ 9.87	71%
SC9 NTD	First 5 kW	\$ 31.28	\$ 22.62	\$ 25.51	\$ 44.43	\$ 35.76	\$ 38.65	\$ 13.14	66%
	>5 kW	\$ 21.99	\$ 15.35	\$ 17.56	\$ 31.51	\$ 24.89	\$ 27.10	\$ 9.54	65%
SC9 TOD		\$ 29.33	\$ 14.84	\$ 19.67	\$ 47.04	\$ 19.31	\$ 28.55	\$ 8.88	69%
SC12 NTD	First 5 kW	\$ 37.31	\$ 17.20	\$ 23.90	\$ 48.91	\$ 28.75	\$ 35.47	\$ 11.57	67%
	>5 kW	\$ 31.40	\$ 12.96	\$ 19.11	\$ 42.02	\$ 23.56	\$ 29.71	\$ 10.60	64%
SC12 TOD		\$ 34.18	\$ 15.72	\$ 21.87	\$ 48.76	\$ 25.63	\$ 33.34	\$ 11.47	66%
SC13 TOD		\$ 21.98	\$ 9.35	\$ 13.56	N/A	N/A	N/A	N/A	N/A
NYPA NTD		\$ 21.85	\$ 21.85	\$ 21.85	\$ 31.45	\$ 31.45	\$ 31.45	\$ 9.60	69%
NYPA TOD		\$ 33.31	\$ 15.07	\$ 21.15	\$ 56.25	\$ 20.47	\$ 32.40	\$ 11.25	65%

⁽¹⁾ Reflects revenue neutral redesigned demand rates shifting 5% of usage revenues to demand revenues at 1/1/2022 rate level for non Time-of-Use demand billed classes.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Assessment of High Tension / Low Tension Rate Differentials

	Based on 2019 ECOS				Current Demand Rates Effective 1/1/22				(9)=(8)-(4) Variance Selected for Adjustment ⁽¹⁾	
	(1) HT Unit Costs	(2) LT Unit Costs	(3)=(2)-(1) HT/LT Cost Differentials	(4)=(1)/(2) HT/LT %	(5) HT Unit Rate	(6) LT Unit Rate	(7)=(6)-(5) HT/LT Rate Differentials	(8)=(5)/(6) HT/LT %		
SC5 NTD	\$ 34.25	\$ 55.17	\$ 20.92	62%	\$ 25.45	\$ 37.32	\$ 11.87	68%	6%	Y
SC5 TOD	\$ 15.70	\$ 28.01	\$ 12.31	56%	\$ 12.39	\$ 19.69	\$ 7.30	63%	7%	Y
SC8 NTD	\$ 29.73	\$ 44.86	\$ 15.13	66%	\$ 23.01	\$ 34.42	\$ 11.41	67%	1%	N
SC8 TOD	\$ 28.75	\$ 42.72	\$ 13.97	67%	\$ 24.58	\$ 34.45	\$ 9.87	71%	4%	N
SC9 NTD	\$ 24.59	\$ 38.80	\$ 14.21	63%	\$ 17.56	\$ 27.10	\$ 9.54	65%	2%	N
SC9 TOD	\$ 24.01	\$ 35.97	\$ 11.96	67%	\$ 19.67	\$ 28.55	\$ 8.88	69%	2%	N
SC12 NTD	\$ 23.92	\$ 38.11	\$ 14.19	63%	\$ 19.11	\$ 29.71	\$ 10.60	64%	1%	N
SC12 TOD	\$ 23.12	\$ 36.16	\$ 13.04	64%	\$ 21.87	\$ 33.34	\$ 11.47	66%	2%	N
SC13 TOD	\$ 15.74	N/A	N/A	N/A	\$ 13.56	N/A	N/A	N/A		
NYPA NTD	\$ 19.80	\$ 31.09	\$ 11.29	64%	\$ 21.85	\$ 31.45	\$ 9.60	69%	5%	Y
NYPA TOD	\$ 19.80	\$ 31.09	\$ 11.29	64%	\$ 21.15	\$ 32.40	\$ 11.25	65%	1%	N

⁽¹⁾ Classes are selected for adjustment when the absolute value of the variance exceeds 5 percentage points.

EXHIBIT ____ (ERP-2)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ESTIMATED EFFECT ON ELECTRIC CUSTOMERS' BILLS AND
COMPANY REVENUES RESULTING FROM PROPOSED
ELECTRIC RATES BASED ON SALES AND REVENUES FOR
THE 12 MONTHS ENDED DECEMBER 31, 2019

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INDEX - EXHIBIT (ERP-2)

<u>Exhibit #</u>	<u>Title</u>
EXHIBIT_(ERP-2) Schedule 1	Full Service and Retail Choice Electric Sales and Revenues for Historical Year Annualized at the Present Rate Level
EXHIBIT_(ERP-2) Schedule 2	Electric Sales and Delivery Service Revenues for the Historical Year Annualized at the Present Rate Level
EXHIBIT_(ERP-2) Schedule 3	Comparison of Present and Proposed New Con Edison Rates and Charges
EXHIBIT_(ERP-2) Schedule 4	Comparison of the Present and Proposed New PASNY P.S.C. No. 12 Rates and Charges
EXHIBIT_(ERP-2) Schedule 5	Comparison of Bills Calculated at Current Rates vs. Proposed Rates
EXHIBIT_(ERP-2) Schedule 6	Analysis of the Annual Impact of Present vs. Proposed Time-of-Day Rates
EXHIBIT_(ERP-2) Schedule 7	Estimated Effect on Con Edison Conventional and TOD Customers' Bills and Revenue
EXHIBIT_(ERP-2) Schedule 8	Estimated Effect on NYPA Delivery Service Conventional and TOD Revenue for Historical Year
EXHIBIT_(ERP-2) Schedule 9	Projected Electric Bills

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Full Service and Retail Choice Electric Sales and Revenues for the Twelve Months Ended December 31, 2019
Annualized at the Present Rate Level Effective on January 1, 2022

Con Edison Service Classification -		Revenue at the Present Rate Level		
Conventional Rates		# of Bills	KWHR Sales	Total Revenues^(a)
1 - Rate I ^(b)	Residential & Religious	35,846,339	13,682,957,097	\$3,852,100,470
2	General - Small	4,937,300	2,272,680,023	\$698,754,644
5 - Rate I	Electric Traction Systems	127	668,979	\$163,464
6	Public & Private Street Lighting	40,858	7,484,417	\$3,392,221
8 - Rate I	Multiple Dwellings - Redistribution	21,380	1,519,162,868	\$295,954,879
9 - Rate I	General - Large	1,547,797	16,390,500,567	\$3,295,873,998
12 - Rate I	Multiple Dwelling - Space Heating	5,159	151,237,776	\$27,172,096
Sub-Total	Con Edison's Conventional Rates	42,398,960	34,024,691,727	\$8,173,411,772
<hr/>				
Con Edison Service Classification -				
Time-of-Day Rates				
1 - Rate II	Residential & Religious	17,793	62,647,330	\$14,155,707
1 - Rate III	Residential & Religious - Voluntary	4,072	3,498,905	\$793,379
2 - Rate II	General - Small	36,456	118,866,221	\$26,707,040
5 - Rate II	Electric Traction Systems	60	112,291,600	\$14,470,284
8 - Rate II	Multiple Dwellings - Redistribution	227	129,459,400	\$23,021,044
8 - Rate III	Multiple Dwellings - Redistribution - Voluntary	924	110,980,624	\$20,611,990
9 - Rate II	General - Large	9,545	8,715,053,056	\$1,418,125,622
9 - Rate III	General - Large - Voluntary	59,284	2,016,062,684	\$344,194,570
12 - Rate II	Multiple Dwelling - Space Heating	321	180,127,716	\$31,579,053
12 - Rate III	Multiple Dwelling - Space Heating - Voluntary	-	-	\$0
13 - Rate I	Bulk Power - High Tension - Housing Developments	12	14,092,500	\$3,867,999
Sub-Total	Con Edison's Time-of-Day Rates	128,694	11,463,080,036	\$1,897,526,688
Con Edison Total	Con Edison's Total Excluding Special Contracts	42,527,654	45,487,771,763	\$10,070,938,460

^(a) Total Annual Revenues for all customers include: T&D delivery charge, market supply charge, monthly adjustment clause, system benefits charge, dynamic load management, EV Make-Ready Surcharge, and the associated gross receipts taxes. The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

^(b) Total # of Bills, KWHR Sales and Total Revenues in Service Classification No. 1 include customers currently served under Rider D.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
PASNY No. 12 Rate Schedule
Electric Sales and Delivery Service Revenues for the Twelve Months Ended December 31, 2019
Annualized at the Present Rate Level Effective on January 1, 2022 ^(b)

	Revenue Annualized at the Present Rate Level		
	# of Bills	KWHR Sales	Total Revenues^(a)
NYPA Conventional Rates	130,814	6,195,159,818	\$985,466,158
NYPA Time-of-Day Rates	2,604	3,590,911,037	479,351,991
NYPA Total	133,418	9,786,070,855	\$1,464,818,149

^(a) Total Annual Revenues include delivery service revenues, DLM, EV Make-Ready Surcharge, and estimated supply revenues associated with customers billed under the PASNY No. 12 tariff.

^(b) Reflects the overall impacts by class.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

PRESENT RATES AND CHARGES

TABLE NO.	SC NO.	RATE	
1	1	I	Residential & Religious
2	1	II	Residential & Religious - Voluntary Time-of-Day
2a	1	III	Residential & Religious - Voluntary Time-of-Day
2b	1	IV	Residential & Religious - Optional Demand-Based
3	2	I	General - Small
4	2	II	General - Small - Voluntary Time-of-Day
5	5	I	Electric Traction Systems
6	5	II	Electric Traction Systems - Time-of-Day
7	5	III	Electric Traction Systems - Standby Service
8	5	IV	Electric Traction Systems - Standby Service (Large)
9	6		Public and Private Street Lighting
10	8	I	Multiple Dwellings - Redistribution
11	8	II	Multiple Dwellings - Redistribution - Time-of-Day
12	8	III	Multiple Dwellings - Redistribution - Voluntary Time-of-Day
13	8	IV	Multiple Dwellings - Redistribution - Standby Service
14	8	V	Multiple Dwellings - Redistribution - Standby Service (Large)
15	9	I	General - Large
16	9	II	General - Large - Time-of-Day
17	9	III	General - Large - Voluntary Time-of-Day
18	9	IV	General - Large - Standby Service
18a	9	IV	General - Large - Standby Service - Station Use
19	9	V	General - Large - Standby Service (Large)
19a	9	V	General - Large - Standby Service (Large) - Station Use
19b	11		Buy-Back Service
20	12	I	Multiple Dwelling - Space Heating
21	12	II	Multiple Dwelling - Space Heating - Time-of-Day
22	12	III	Multiple Dwelling - Space Heating - Voluntary Time-of-Day
23	12	IV	Multiple Dwelling - Space Heating - Standby Service
24	12	V	Multiple Dwelling - Space Heating - Standby Service (Large)
25	13	I	Bulk Power - Housing Developments - Time-of-Day
26	13	II	Bulk Power - Housing Developments - Standby Service (Large)
<u>RIDER</u>			
27	D		Operation of Fire Alarm or Signal System
28			[RESERVED FOR FUTURE USE]
29 a - 1	Q		Standby Rate Pilot
29 m	Z		SC 1 Innovative Pricing Pilot
29 n	AA		SC 2 Innovative Pricing Pilot
29 o	AB		Smart Home Rate
<u>OTHER</u>			
30			Billing and Payment Processing Charge
31			Metering Credits

PROPOSED NEW RATES AND CHARGES

TABLE NO.	SC NO.	RATE	
1	1	I	Residential & Religious
2	1	II	Residential & Religious - Voluntary Time-of-Day
2a	1	III	Residential & Religious - Voluntary Time-of-Day
2b	1	IV	Residential & Religious - Optional Demand-Based
3	2	I	General - Small
4	2	II	General - Small - Voluntary Time-of-Day
5	5	I	Electric Traction Systems
6	5	II	Electric Traction Systems - Time-of-Day
7	5	III	Electric Traction Systems - Standby Service
8	5	IV	Electric Traction Systems - Standby Service (Large)
9	6		Public and Private Street Lighting
10	8	I	Multiple Dwellings - Redistribution
11	8	II	Multiple Dwellings - Redistribution - Time-of-Day
12	8	III	Multiple Dwellings - Redistribution - Voluntary Time-of-Day
13	8	IV	Multiple Dwellings - Redistribution - Standby Service
14	8	V	Multiple Dwellings - Redistribution - Standby Service (Large)
15	9	I	General - Large
16	9	II	General - Large - Time-of-Day
17	9	III	General - Large - Voluntary Time-of-Day
18	9	IV	General - Large - Standby Service
18a	9	IV	General - Large - Standby Service - Station Use
19	9	V	General - Large - Standby Service (Large)
19a	9	V	General - Large - Standby Service (Large) - Station Use
19b	11		Buy-Back Service
20	12	I	Multiple Dwelling - Space Heating
21	12	II	Multiple Dwelling - Space Heating - Time-of-Day
22	12	III	Multiple Dwelling - Space Heating - Voluntary Time-of-Day
23	12	IV	Multiple Dwelling - Space Heating - Standby Service
24	12	V	Multiple Dwelling - Space Heating - Standby Service (Large)
25	13	I	Bulk Power - Housing Developments - Time-of-Day
26	13	II	Bulk Power - Housing Developments - Standby Service (Large)
<u>RIDER</u>			
27	D		Operation of Fire Alarm or Signal System
28	I		[RESERVED FOR FUTURE USE]
29 a - 1	Q		Standby Rate Pilot
29 m	Z		SC 1 Innovative Pricing Pilot
29 n	AA		SC 2 Innovative Pricing Pilot
29 o	AB		Smart Home Rate
<u>OTHER</u>			
30			Billing and Payment Processing Charge
31			Metering Credits

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 1 - RATE 1 - RESIDENTIAL & RELIGIOUS

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
First 250 kWhr	12.732 Cents Per kWhr	12.732 Cents Per kWhr	15.532 Cents Per kWhr	15.532 Cents Per kWhr
Over 250 kWhr	12.732 Cents Per kWhr	14.635 Cents Per kWhr	15.532 Cents Per kWhr	17.856 Cents Per kWhr
Customer Charge - All Others	\$17.00 Per Month		\$20.00 Per Month	
Customer Charge - Low Income ⁽¹⁾	\$17.00 Per Month		\$20.00 Per Month	
Merchant Function Charge ⁽²⁾				
Competitive Supply-Related Charge	0.1311 Cents Per kWhr		0.1517 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2494 Cents Per kWhr		0.1996 Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) Effective January 1, 2018, the low income discounts are under Rider S.

(2) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 1 - RATE II - RESIDENTIAL & RELIGIOUS - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
On-Peak	16.870 Cents Per kWhr	46.510 Cents Per kWhr	22.700 Cents Per kWhr	62.590 Cents Per kWhr
Off-Peak	1.780 Cents Per kWhr	1.780 Cents Per kWhr	2.390 Cents Per kWhr	2.390 Cents Per kWhr
Customer Charge	\$21.46 Per Month		\$20.00 Per Month	
Customer Charge - Plug In Electric Vehicle	\$17.00 Per Month		\$20.00 Per Month	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.1311 Cents Per kWhr		0.1517 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2494 Cents Per kWhr		0.1996 Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	
Special Provision D				
Off-Peak Energy Delivery Charge	1.780 Cents Per kWhr	1.780 Cents Per kWhr	2.390 Cents Per kWhr	2.390 Cents Per kWhr
Meter Charge	\$4.46 Per Month		\$0.00 Per Month	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 1 - RATE III - RESIDENTIAL & RELIGIOUS - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
On-Peak: All days 8 AM to 12 AM	9.440 Cents Per kWhr	25.500 Cents Per kWhr	12.580 Cents Per kWhr	33.970 Cents Per kWhr
Off-Peak: All other hours of the week	1.800 Cents Per kWhr	1.800 Cents Per kWhr	2.400 Cents Per kWhr	2.400 Cents Per kWhr
Customer Charge	\$21.46 Per Month		\$20.00 Per Month	
Customer Charge - Plug In Electric Vehicle	\$17.00 Per Month		\$20.00 Per Month	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.1311 Cents Per kWhr		0.1517 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2494 Cents Per kWhr		0.1996 Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 1 - RATE IV - RESIDENTIAL & RELIGIOUS - OPTIONAL DEMAND-BASED

		<u>PRESENT RATES AND CHARGES</u>		<u>PROPOSED NEW RATES AND CHARGES</u>	
SC1 Rate IV	Customer Charge (per month)	\$27.00	Per Month	\$29.00	Per Month
	Summer On-Peak (per kW)	\$19.23	\$ / kW	\$24.32	\$ / kW
	Summer Off-Peak (per kW)	\$5.67	\$ / kW	\$7.17	\$ / kW
	Winter On-Peak (per kW)	\$14.79	\$ / kW	\$18.70	\$ / kW
	Winter Off-Peak (per kW)	\$5.67	\$ / kW	\$7.17	\$ / kW
	Additional Delivery Charges and Adjustments	Per the Tariff		Per the Tariff	
Merchant Function Charge ⁽¹⁾					
	Competitive Supply-Related Charge	0.1311	Cents Per kWhr	0.1517	Cents Per kWhr
	Competitive Credit & Collection-Related Charge	0.2494	Cents Per kWhr	0.1996	Cents Per kWhr
	Uncollectibles Associated with Commodity	Variable	Cents Per kWhr	Variable	Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 2 - RATE 1 - GENERAL - SMALL

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
First 2,000 kWhr	13.30 Cents Per kWhr	15.84 Cents Per kWhr	16.240 Cents Per kWhr	19.360 Cents Per kWhr
Over 2,000 kWhr	13.30 Cents Per kWhr	15.84 Cents Per kWhr	16.240 Cents Per kWhr	19.360 Cents Per kWhr
Customer Charge ⁽¹⁾	\$28.10 Per Month		\$33.00 Per Month	
Customer Charge - Unmetered Service	\$23.69 Per Month		\$29.59 Per Month	
Merchant Function Charge ⁽²⁾				
Competitive Supply-Related Charge	0.1057 Cents Per kWhr		0.1237 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.1748 Cents Per kWhr		0.1417 Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Customer Charge is reduced by 50% for customers served under SC 2 Special Provision D.

(2) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 2 - RATE II - GENERAL - SMALL - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
On-Peak	18.62 Cents Per kWhr	37.82 Cents Per kWhr	25.110 Cents Per kWhr	51.000 Cents Per kWhr
Off-Peak	1.38 Cents Per kWhr	1.38 Cents Per kWhr	1.860 Cents Per kWhr	1.860 Cents Per kWhr
Customer Charge	\$32.56 Per Month		\$33.00 Per Month	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.1057 Cents Per kWhr		0.1237 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.1748 Cents Per kWhr		0.1417 Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 5 - RATE I - ELECTRIC TRACTION SYSTEMS

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
LOW TENSION SERVICE:				
First 5 KW of Maximum Demand	\$189.49 Per Month	\$290.58 Per Month	\$245.59 Per Month	\$376.60 Per Month
Over 5 KW of Maximum Demand	\$30.82 Per KW	\$48.42 Per KW	\$39.99 Per KW	\$62.81 Per KW
HIGH TENSION SERVICE:				
First 5 KW of Maximum Demand	\$122.51 Per Month	\$223.62 Per Month	\$150.12 Per Month	\$281.16 Per Month
Over 5 KW of Maximum Demand	\$19.15 Per KW	\$36.75 Per KW	\$23.93 Per KW	\$46.73 Per KW
Energy Delivery Charge				
LOW TENSION SERVICE		3.79 Cents Per kWhr		3.600 Cents Per kWhr
HIGH TENSION SERVICE		3.79 Cents Per kWhr		3.600 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 5 - RATE II - ELECTRIC TRACTION SYSTEMS - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Customer Charge	\$143.09 Per Month	\$143.09 Per Month	\$500.00 Per Month	\$500.00 Per Month
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$5.74 Per KW		\$7.35 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$9.89 Per KW	\$11.66 Per KW	\$12.59 Per KW	\$14.85 Per KW
All Hours - All Days	\$4.72 Per KW	\$12.45 Per KW	\$6.54 Per KW	\$16.43 Per KW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$5.74 Per KW		\$7.35 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$9.89 Per KW	\$11.66 Per KW	\$12.59 Per KW	\$14.85 Per KW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.790 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.790 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.
- (2) Metering Charges for customers served under Rider M on a mandatory basis are as stated in the proposed tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 5 - RATE III - ELECTRIC TRACTION SYSTEMS - STANDBY SERVICE

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Winter Billing Period
All Other Months

Summer Billing Period
June 1 to September 30

Winter Billing Period
All Other Months

Summer Billing Period
June 1 to September 30

Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.

Low Tension

Customer Charge		\$357.45 per Month	\$357.45 per Month	\$358.73 per Month	\$358.73 per Month
Contract Demand Charge		\$8.79 per kW per Month	\$8.79 per kW per Month	\$13.34 per kW per Month	\$13.34 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.2525 per kW per Day	- per kW per Day	\$0.3358 per kW per Day
	Period 2	\$0.6123 per kW per Day	\$0.7765 per kW per Day	\$0.6695 per kW per Day	\$0.8506 per kW per Day

High Tension Below 138 kV

Customer Charge		\$357.45 per Month	\$357.45 per Month	\$358.73 per Month	\$358.73 per Month
Contract Demand Charge		\$3.95 per kW per Month	\$3.95 per kW per Month	\$4.53 per kW per Month	\$4.53 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.2525 per kW per Day	- per kW per Day	\$0.3358 per kW per Day
	Period 2	\$0.3054 per kW per Day	\$0.2471 per kW per Day	\$0.3675 per kW per Day	\$0.2567 per kW per Day

Merchant Function Charge ⁽¹⁾

Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr	
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr	

Billing & Payment Processing Charge

See Table 30

See Table 30

Reactive Power Charge ⁽²⁾

For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Mon	
--	--	------------------------------	--	----------------------------	--

Additional Delivery Charges and Adjustments

As Described in Tariff

As Described in Tariff

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 5 - RATE IV - ELECTRIC TRACTION SYSTEMS - STANDBY SERVICE (LARGE)

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Winter Billing Period
All Other Months

Summer Billing Period
June 1 to September 30

Winter Billing Period
All Other Months

Summer Billing Period
June 1 to September 30

Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II

		Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Low Tension					
	Customer Charge	\$339.79 per Month	\$339.79 per Month	\$558.26 per Month	\$558.26 per Month
	Contract Demand Charge	\$6.34 per kW per Month	\$6.34 per kW per Month	\$8.46 per kW per Month	\$8.46 per kW per Month
	As-Used Daily On-Peak Demand Charge ^(a)				
Period 1		- per kW per Day	\$0.3567 per kW per Day	- per kW per Day	\$0.4114 per kW per Day
Period 2		\$0.7131 per kW per Day	\$0.7683 per kW per Day	\$0.8877 per kW per Day	\$0.9784 per kW per Day
High Tension Below 138 kV					
	Customer Charge	\$339.79 per Month	\$339.79 per Month	\$558.26 per Month	\$558.26 per Month
	Contract Demand Charge	\$4.51 per kW per Month	\$4.51 per kW per Month	\$5.17 per kW per Month	\$5.17 per kW per Month
	As-Used Daily On-Peak Demand Charge ^(a)				
Period 1		- per kW per Day	\$0.3731 per kW per Day	- per kW per Day	\$0.4403 per kW per Day
Period 2		\$0.4307 per kW per Day	\$0.2459 per kW per Day	\$0.5295 per kW per Day	\$0.3038 per kW per Day
High Tension Service at 138 kV					
	Customer Charge	\$275.81 per Month	\$275.81 per Month	\$546.01 per Month	\$546.01 per Month
	Contract Demand Charge	\$1.69 per kW per Month	\$1.69 per kW per Month	\$1.73 per kW per Month	\$1.73 per kW per Month
	As-Used Daily On-Peak Demand Charge ^(a)				
Period 1		- per kW per Day	\$0.2785 per kW per Day	- per kW per Day	\$0.3276 per kW per Day
Period 2		\$0.2035 per kW per Day	- per kW per Day	\$0.2505 per kW per Day	- per kW per Day
Merchant Function Charge ⁽¹⁾					
	Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
	Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
	Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30	
Reactive Power Charge ⁽²⁾					
	For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 6 - PUBLIC AND PRIVATE STREET LIGHTING

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge	14.15 Cents Per kWhr	14.15 Cents Per kWhr	18.64 Cents Per kWhr	18.64 Cents Per kWhr
Customer Charge	\$36.60 Per Month		\$47.00 Per Month	
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge	0.0709 Cents Per kWhr		0.0822 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr		0.0329 Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable Cents Per kWhr		Variable Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
SC 8 - RATE 1 - MULTIPLE DWELLINGS - REDISTRIBUTION

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Winter Billing Period Summer Billing Period
All Other Months June 1 to September 30

Winter Billing Period Summer Billing Period
All Other Months June 1 to September 30

Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 10 Kilowatts of demand.

LOW TENSION SERVICE:

First 10 KW of Maximum Demand	\$354.02	Per Month	\$454.74	Per Month	\$445.64	Per Month	\$572.43	Per Month
Over 10 KW of Maximum Demand	\$31.04	Per KW	\$40.18	Per KW	\$39.07	Per KW	\$50.57	Per KW

HIGH TENSION SERVICE:

First 10 KW of Maximum Demand	\$229.64	Per Month	\$330.36	Per Month	\$289.07	Per Month	\$415.86	Per Month
Over 10 KW of Maximum Demand	\$19.74	Per KW	\$28.91	Per KW	\$24.84	Per KW	\$36.39	Per KW

Energy Delivery Charge

LOW TENSION SERVICE:

1.67 Cents Per kWhr

1.59 Cents Per kWhr

HIGH TENSION SERVICE:

1.67 Cents Per kWhr

1.59 Cents Per kWhr

Merchant Function Charge ⁽¹⁾

Competitive Supply-Related Charge	0.0709	Cents Per kWhr	0.0822	Cents Per kWhr	0.0329	Cents Per kWhr	Variable	Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.0371	Cents Per kWhr	0.0329	Cents Per kWhr	Variable	Cents Per kWhr	Variable	Cents Per kWhr
Uncollectibles Associated with Commodity	Variable	Cents Per kWhr	Variable	Cents Per kWhr	Variable	Cents Per kWhr	Variable	Cents Per kWhr

Billing & Payment Processing Charge

See Table 30

See Table 30

Reactive Power Charge ⁽²⁾

For Induction Generation and Kvar Meters \$2.14 Per Kilovar Per Month

\$2.38 Per Kilovar Per Month

Additional Delivery Charges and Adjustments

As Described in Tariff

As Described in Tariff

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
 SC 8 - RATE II - MULTIPLE DWELLINGS - REDISTRIBUTION - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Customer Charge	\$143.09 Per Month	\$143.09 Per Month	\$500.00 Per Month	\$500.00 Per Month
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$10.63 Per kW		\$12.70 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$18.75 Per kW	\$25.62 Per kW	\$23.80 Per kW	\$30.61 Per kW
All Hours - All Days	\$4.39 Per kW	\$20.81 Per kW	\$5.57 Per kW	\$24.86 Per kW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$10.63 Per kW		\$12.70 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$18.75 Per kW	\$25.62 Per kW	\$23.80 Per kW	\$30.61 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.790 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.790 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 8 - RATE III - MULTIPLE DWELLINGS - REDISTRIBUTION - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Customer Charge	\$12.45 Per Month	\$12.45 Per Month	\$50.00 Per Month	\$50.00 Per Month
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$10.47 Per kW		\$12.77 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$18.46 Per kW	\$24.98 Per kW	\$22.52 Per kW	\$30.47 Per kW
All Hours - All Days	\$7.33 Per kW	\$23.01 Per kW	\$8.94 Per kW	\$28.07 Per kW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$10.47 Per kW		\$12.77 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$18.46 Per kW	\$24.98 Per kW	\$22.52 Per kW	\$30.47 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 8 - RATE IV - MULTIPLE DWELLINGS - REDISTRIBUTION - STANDBY SERVICE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.				
Low Tension				
Customer Charge	\$375.79 per Month	\$375.79 per Month	\$406.97 per Month	\$406.97 per Month
Contract Demand Charge	\$9.88 per kW per Month	\$9.88 per kW per Month	\$11.11 per kW per Month	\$11.11 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1 - per kW per Day	\$0.8274 per kW per Day	- per kW per Day	\$0.9128 per kW per Day
	Period 2 \$1.1197 per kW per Day	\$1.6831 per kW per Day	\$1.3640 per kW per Day	\$1.8944 per kW per Day
High Tension Below 138 kV				
Customer Charge	\$375.79 per Month	\$375.79 per Month	\$406.97 per Month	\$406.97 per Month
Contract Demand Charge	\$8.22 per kW per Month	\$8.22 per kW per Month	\$9.24 per kW per Month	\$9.24 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1 - per kW per Day	\$0.8274 per kW per Day	- per kW per Day	\$0.9128 per kW per Day
	Period 2 \$0.6817 per kW per Day	\$0.5493 per kW per Day	\$0.8155 per kW per Day	\$0.6009 per kW per Day
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge	See Table 30		See Table 30	
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 8 - RATE V - MULTIPLE DWELLINGS - REDISTRIBUTION - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II				
Low Tension				
Customer Charge	\$1,387.16 per Month	\$1,387.16 per Month	\$1,457.40 per Month	\$1,457.40 per Month
Contract Demand Charge	\$9.23 per kW per Month	\$9.23 per kW per Month	\$10.23 per kW per Month	\$10.23 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)				
Period 1	- per kW per Day	\$0.8039 per kW per Day	- per kW per Day	\$0.8787 per kW per Day
Period 2	\$1.0724 per kW per Day	\$1.6222 per kW per Day	\$1.3108 per kW per Day	\$1.8369 per kW per Day
High Tension Below 138 kV				
Customer Charge	\$1,387.16 per Month	\$1,387.16 per Month	\$1,457.40 per Month	\$1,457.40 per Month
Contract Demand Charge	\$8.33 per kW per Month	\$8.33 per kW per Month	\$9.16 per kW per Month	\$9.16 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)				
Period 1	- per kW per Day	\$0.8039 per kW per Day	- per kW per Day	\$0.8787 per kW per Day
Period 2	\$0.6585 per kW per Day	\$0.5303 per kW per Day	\$0.7828 per kW per Day	\$0.5835 per kW per Day
High Tension Service at 138 kV				
Customer Charge	\$236.70 per Month	\$236.70 per Month	\$510.12 per Month	\$510.12 per Month
Contract Demand Charge	\$3.00 per kW per Month	\$3.00 per kW per Month	\$2.96 per kW per Month	\$2.96 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)				
Period 1	- per kW per Day	\$0.6027 per kW per Day	- per kW per Day	\$0.6591 per kW per Day
Period 2	\$0.3133 per kW per Day	- per kW per Day	\$0.3682 per kW per Day	- per kW per Day
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge	See Table 30		See Table 30	
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
SC 9 - RATE I - GENERAL - LARGE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
LOW TENSION SERVICE:				
First 5 KW of Maximum Demand	\$176.57 Per Month	\$219.36 Per Month	\$224.45 Per Month	\$278.85 Per Month
Next 95 KW of Maximum Demand	\$24.59 Per KW	\$31.13 Per KW	\$31.38 Per KW	\$39.68 Per KW
Over 100 KW of Maximum Demand	\$24.59 Per KW	\$31.13 Per KW	\$31.38 Per KW	\$39.68 Per KW
HIGH TENSION SERVICE:				
First 5 KW of Maximum Demand	\$111.69 Per Month	\$154.43 Per Month	\$141.98 Per Month	\$196.30 Per Month
Next 95 KW of Maximum Demand	\$15.17 Per KW	\$21.73 Per KW	\$19.43 Per KW	\$27.75 Per KW
Over 100 KW of Maximum Demand	\$15.17 Per KW	\$21.73 Per KW	\$19.43 Per KW	\$27.75 Per KW
Energy Delivery Charge				
LOW TENSION SERVICE:				
First 15,000 kWhr		2.10 Cents Per kWhr		1.99 Cents Per kWhr
Over 15,000 kWhr		2.10 Cents Per kWhr		1.99 Cents Per kWhr
HIGH TENSION SERVICE:				
First 15,000 kWhr		1.95 Cents Per kWhr		1.85 Cents Per kWhr
Over 15,000 kWhr		1.95 Cents Per kWhr		1.85 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge				
		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments				
		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.
(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 9 - RATE II - GENERAL - LARGE - TIME-OF-DAY

	<u>PRESENT RATES AND CHARGES</u>		<u>PROPOSED NEW RATES AND CHARGES</u>	
	<u>Winter Billing Period All Other Months</u>	<u>Summer Billing Period June 1 to September 30</u>	<u>Winter Billing Period All Other Months</u>	<u>Summer Billing Period June 1 to September 30</u>
Customer Charge	\$143.09 Per Month	\$143.09 Per Month	\$500.00 Per Month	\$500.00 Per Month
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$9.73 Per kW		\$11.49 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$14.84 Per kW	\$19.60 Per kW	\$18.44 Per kW	\$23.15 Per kW
All Hours - All Days	\$4.47 Per kW	\$17.71 Per kW	\$5.55 Per kW	\$20.91 Per kW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$9.73 Per kW		\$11.49 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$14.84 Per kW	\$19.60 Per kW	\$18.44 Per kW	\$23.15 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.
(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 9 - RATE III - GENERAL - LARGE - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Customer Charge	\$12.45 Per Month	\$12.45 Per Month	\$50.00 Per Month	\$50.00 Per Month
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$10.56 Per kW		\$12.58 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$14.67 Per kW	\$22.66 Per kW	\$17.48 Per kW	\$27.00 Per kW
All Hours - All Days	\$6.21 Per kW	\$21.67 Per kW	\$7.40 Per kW	\$25.82 Per kW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$10.56 Per kW		\$12.58 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$14.67 Per kW	\$22.66 Per kW	\$17.48 Per kW	\$27.00 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.
- (2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 9 - RATE IV - GENERAL - LARGE - STANDBY SERVICE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate V.				
Low Tension				
Customer Charge	\$133.76 per Month	\$133.76 per Month	\$146.08 per Month	\$146.08 per Month
Contract Demand Charge	\$10.02 per kW per Month	\$10.02 per kW per Month	\$12.25 per kW per Month	\$12.25 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)				
Period 1	- per kW per Day	\$0.5860 per kW per Day	- per kW per Day	\$0.6669 per kW per Day
Period 2	\$0.7997 per kW per Day	\$1.1307 per kW per Day	\$0.9860 per kW per Day	\$1.3468 per kW per Day
High Tension Below 138 kV				
Customer Charge	\$133.76 per Month	\$133.76 per Month	\$146.08 per Month	\$146.08 per Month
Contract Demand Charge	\$6.47 per kW per Month	\$6.47 per kW per Month	\$7.97 per kW per Month	\$7.97 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)				
Period 1	- per kW per Day	\$0.5902 per kW per Day	- per kW per Day	\$0.6695 per kW per Day
Period 2	\$0.4888 per kW per Day	\$0.3643 per kW per Day	\$0.5823 per kW per Day	\$0.4217 per kW per Day
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWh		0.0822 Cents Per kWh
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWh		0.0329 Cents Per kWh
Uncollectibles Associated with Commodity		Variable Cents Per kWh		Variable Cents Per kWh
Billing & Payment Processing Charge	See Table 30		See Table 30	
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
SC 9 - RATE IV - GENERAL - LARGE - STANDBY SERVICE - STATION USE

PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>

Applicability: To Station Use Customers who receive the delivery of power and energy for standby service and would not be subject to Rate V.

Low Tension

Customer Charge		\$133.76 per Month	\$133.76 per Month	\$146.08 per Month	\$146.08 per Month
Contract Demand Charge		\$10.02 per kW per Month	\$10.02 per kW per Month	\$12.25 per kW per Month	\$12.25 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2	\$0.4962 per kW per Day	\$1.1307 per kW per Day	\$0.6266 per kW per Day	\$1.3468 per kW per Day

High Tension

Customer Charge		\$133.76 per Month	\$133.76 per Month	\$146.08 per Month	\$146.08 per Month
Contract Demand Charge		\$6.47 per kW per Month	\$6.47 per kW per Month	\$7.97 per kW per Month	\$7.97 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2	\$0.1810 per kW per Day	\$0.3643 per kW per Day	\$0.2202 per kW per Day	\$0.4217 per kW per Day

Merchant Function Charge ⁽¹⁾

Competitive Supply-Related Charge	0.0709 Cents Per kWhr	0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr	0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity	Variable Cents Per kWhr	Variable Cents Per kWhr

Billing & Payment Processing Charge

See Table 30

See Table 30

Reactive Power Charge ⁽²⁾

For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month	\$2.38 Per Kilovar Per Month
--	------------------------------	------------------------------

Additional Delivery Charges and Adjustments

As Described in Tariff

As Described in Tariff

Notes:

- (a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.
- (1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.
- (2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 9 - RATE V - GENERAL - LARGE - STANDBY SERVICE (LARGE)

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Winter Billing Period
All Other Months

Summer Billing Period
June 1 to September 30

Winter Billing Period
All Other Months

Summer Billing Period
June 1 to September 30

Applicability: To Customers who receive the delivery of power and energy for standby service that would not be subject to Rate IV

Low Tension

Customer Charge		\$1,976.33 per Month		\$1,976.33 per Month		\$2,023.51 per Month		\$2,023.51 per Month
Contract Demand Charge		\$8.49 per kW per Month		\$8.49 per kW per Month		\$10.30 per kW per Month		\$10.30 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day		\$0.5969 per kW per Day		- per kW per Day		\$0.6778 per kW per Day
	Period 2	\$0.8755 per kW per Day		\$1.1556 per kW per Day		\$1.0551 per kW per Day		\$1.4000 per kW per Day

High Tension Below 138 kV

Customer Charge		\$1,976.33 per Month		\$1,976.33 per Month		\$2,023.51 per Month		\$ 2,023.51 per Month
Contract Demand Charge		\$7.70 per kW per Month		\$7.70 per kW per Month		\$9.11 per kW per Month		\$ 9.11 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day		\$0.6120 per kW per Day		- per kW per Day		\$0.7016 per kW per Day
	Period 2	\$0.5489 per kW per Day		\$0.3833 per kW per Day		\$0.6475 per kW per Day		\$0.4554 per kW per Day

High Tension Service at 138 kV

Customer Charge		\$291.02 per Month		\$291.02 per Month		\$545.29 per Month		\$545.29 per Month
Contract Demand Charge		\$2.86 per kW per Month		\$2.86 per kW per Month		\$2.96 per kW per Month		\$2.96 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day		\$0.4498 per kW per Day		- per kW per Day		\$0.5122 per kW per Day
	Period 2	\$0.2471 per kW per Day		- per kW per Day		\$0.2817 per kW per Day		- per kW per Day

Merchant Function Charge ⁽¹⁾

Competitive Supply-Related Charge		0.0709 Cents Per kWhr				0.0822 Cents Per kWhr		
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr				0.0329 Cents Per kWhr		
Uncollectibles Associated with Commodity		Variable Cents Per kWhr				Variable Cents Per kWhr		

Billing & Payment Processing Charge

See Table 30

See Table 30

Reactive Power Charge ⁽²⁾

For Induction Generation and Kvar Meters				\$2.14 Per Kilovar Per Month				\$2.38 Per Kilovar Per Month
--	--	--	--	------------------------------	--	--	--	------------------------------

Additional Delivery Charges and Adjustments

As Described in Tariff

As Described in Tariff

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 9 - RATE V - GENERAL - LARGE - STANDBY SERVICE (LARGE) - STATION USE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Station Use Customers who receive the delivery of power and energy for standby service that would not be subject to Rate IV				
Low Tension				
Customer Charge	\$1,976.33 per Month	\$1,976.33 per Month	\$2,023.51 per Month	\$2,023.51 per Month
Contract Demand Charge	\$8.49 per kW per Month	\$8.49 per kW per Month	\$10.30 per kW per Month	\$10.30 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2 \$0.5488 per kW per Day	\$1.1556 per kW per Day	\$0.6840 per kW per Day	\$1.4000 per kW per Day
High Tension				
Customer Charge	\$1,976.33 per Month	\$1,976.33 per Month	\$2,023.51 per Month	\$2,023.51 per Month
Contract Demand Charge	\$7.70 per kW per Month	\$7.70 per kW per Month	\$9.11 per kW per Month	\$9.11 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2 \$0.2071 per kW per Day	\$0.3833 per kW per Day	\$0.2531 per kW per Day	\$0.4554 per kW per Day
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr	0.0822 Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr	0.0329 Cents Per kWhr	
Uncollectibles Associated with Commodity		Variable Cents Per kWhr	Variable Cents Per kWhr	
Billing & Payment Processing Charge		See Table 30	See Table 30	
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff	As Described in Tariff	

Notes:

(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 11 - BUY-BACK SERVICE

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

CUSTOMER CHARGE AND DELIVERY SERVICE CONTRACT DEMAND CHARGE

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service

There is no MAC or Adjustment Factor - MAC applicable to service under this SC.

Reactive Power Charge ⁽¹⁾
For Induction Generation and Kvar Meters

\$2.14 Per Kilovar Per Month

\$2.38 Per Kilovar Per Month

Notes:

(1) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
 SC 12 - RATE 1 - MULTIPLE DWELLING - SPACE HEATING

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
<i>Where the Customer is billed for both Demand and Energy</i>				
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
LOW TENSION SERVICE:				
First 5 KW of Maximum Demand	\$141.92	\$241.41	\$184.08	\$313.13
Over 5 KW of Maximum Demand	\$23.26 Per KW	\$41.48 Per KW	\$30.53 Per KW	\$54.45 Per KW
HIGH TENSION SERVICE:				
First 5 KW of Maximum Demand	\$84.88	\$184.18	\$110.10	\$238.90
Over 5 KW of Maximum Demand	\$12.80 Per KW	\$31.00 Per KW	\$16.79 Per KW	\$40.69 Per KW
Energy Delivery Charge				
LOW TENSION SERVICE:		1.72 Cents Per kWhr		1.63 Cents Per kWhr
HIGH TENSION SERVICE:		1.72 Cents Per kWhr		1.63 Cents Per kWhr
<i>Where the Customer is billed for Energy Only</i>				
Energy Delivery Charge: The Minimum Charge for energy for any monthly billing period shall be the charge for 10 kilowatthours.				
First 10 kWhr (or less)	\$14.86	\$15.04	\$18.23	\$18.45
Over 10 kWhr	13.00 Cents Per kWhr	14.43 Cents Per kWhr	16.14 Cents Per kWhr	17.89 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.
 (2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 12 - RATE II - MULTIPLE DWELLING - SPACE HEATING - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Customer Charge	\$143.09 Per Month	\$143.09 Per Month	\$500.00 Per Month	\$500.00 Per Month
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$9.57 Per kW		\$12.22 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$15.72 Per kW	\$24.61 Per kW	\$20.07 Per kW	\$31.42 Per kW
All Hours - All Days	\$9.91 Per kW	\$14.58 Per kW	\$12.65 Per kW	\$18.61 Per kW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$9.57 Per kW		\$12.22 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$15.72 Per kW	\$24.61 Per kW	\$20.07 Per kW	\$31.42 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 12 - RATE III - MULTIPLE DWELLING - SPACE HEATING - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
<i>Where the Customer is billed for both Demand and Energy</i>				
Customer Charge	\$12.45 Per Month	\$12.45 Per Month	\$50.00 Per Month	\$50.00 Per Month
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$8.90 Per kW		\$10.99 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$9.29 Per kW	\$21.03 Per kW	\$11.47 Per kW	\$25.97 Per kW
All Hours - All Days	\$16.47 Per kW	\$21.64 Per kW	\$20.34 Per kW	\$26.72 Per kW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$8.90 Per kW		\$10.99 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$9.29 Per kW	\$21.03 Per kW	\$11.47 Per kW	\$25.97 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
<i>Where the Customer is billed for Energy Only</i>				
Energy Delivery Charge				
On-Peak	18.62 Cents Per kWhr	37.82 Cents Per kWhr	25.11 Cents Per kWhr	51.00 Cents Per kWhr
Off-Peak	1.38 Cents Per kWhr	1.38 Cents Per kWhr	1.86 Cents Per kWhr	1.86 Cents Per kWhr
Customer Charge		\$32.56 Per Month		\$33.00 Per Month
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 12 - RATE IV - MULTIPLE DWELLING - SPACE HEATING - STANDBY SERVICE

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Winter Billing Period
All Other Months

Summer Billing Period
June 1 to September 30

Winter Billing Period
All Other Months

Summer Billing Period
June 1 to September 30

Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.

Low Tension

Customer Charge		\$172.36 per Month	\$172.36 per Month	\$207.12 per Month	\$207.12 per Month
Contract Demand Charge		\$8.69 per kW per Month	\$8.69 per kW per Month	\$10.05 per kW per Month	\$10.05 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.6213 per kW per Day	- per kW per Day	\$0.6525 per kW per Day
	Period 2	\$1.0818 per kW per Day	\$1.5263 per kW per Day	\$1.2843 per kW per Day	\$1.8744 per kW per Day

High Tension Below 138 kV

Customer Charge		\$172.36 per Month	\$172.36 per Month	\$207.12 per Month	\$207.12 per Month
Contract Demand Charge		\$6.75 per kW per Month	\$6.75 per kW per Month	\$8.02 per kW per Month	\$8.02 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.6213 per kW per Day	- per kW per Day	\$0.6525 per kW per Day
	Period 2	\$0.5415 per kW per Day	\$0.5342 per kW per Day	\$0.6069 per kW per Day	\$0.6427 per kW per Day

Merchant Function Charge ⁽¹⁾

Competitive Supply-Related Charge	0.0709 Cents Per kWhr	0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr	0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity	Variable Cents Per kWhr	Variable Cents Per kWhr

Billing & Payment Processing Charge

See Table 30

See Table 30

Reactive Power Charge ⁽²⁾

For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month	\$2.38 Per Kilovar Per Month
--	------------------------------	------------------------------

Additional Delivery Charges and Adjustments

As Described in Tariff

As Described in Tariff

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 23

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 12 - RATE V - MULTIPLE DWELLING - SPACE HEATING - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>

Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II

Low Tension

Customer Charge		\$763.93 per Month	\$763.93 per Month	\$819.39 per Month	\$819.39 per Month
Contract Demand Charge		\$7.31 per kW per Month	\$7.31 per kW per Month	\$8.69 per kW per Month	\$8.69 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.5866 per kW per Day	- per kW per Day	\$0.6500 per kW per Day
	Period 2	\$1.2071 per kW per Day	\$1.7007 per kW per Day	\$1.5044 per kW per Day	\$2.0687 per kW per Day

High Tension Below 138 kV

Customer Charge		\$763.93 per Month	\$763.93 per Month	\$819.39 per Month	\$819.39 per Month
Contract Demand Charge		\$6.77 per kW per Month	\$6.77 per kW per Month	\$8.30 per kW per Month	\$8.30 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.5866 per kW per Day	- per kW per Day	\$0.6500 per kW per Day
	Period 2	\$0.5617 per kW per Day	\$0.5956 per kW per Day	\$0.6842 per kW per Day	\$0.7106 per kW per Day

High Tension Service at 138 kV

Customer Charge		\$220.18 per Month	\$220.18 per Month	\$478.26 per Month	\$478.26 per Month
Contract Demand Charge		\$1.79 per kW per Month	\$1.79 per kW per Month	\$1.90 per kW per Month	\$1.90 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.4397 per kW per Day	- per kW per Day	\$0.4874 per kW per Day
	Period 2	\$0.1792 per kW per Day	- per kW per Day	\$0.2147 per kW per Day	- per kW per Day

Merchant Function Charge ⁽¹⁾

Competitive Supply-Related Charge		0.0709 Cents Per kWhr	0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr	0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr	Variable Cents Per kWhr

Billing & Payment Processing Charge

See Table 30

See Table 30

Reactive Power Charge ⁽²⁾

For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month	\$2.38 Per Kilovar Per Month
--	------------------------------	------------------------------

Additional Delivery Charges and Adjustments

As Described in Tariff

As Described in Tariff

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 13 - RATE 1 - BULK POWER - HOUSING DEVELOPMENTS - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Customer Charge	\$143.09 Per Month	\$143.09 Per Month	\$500.00 Per Month	\$500.00 Per Month
Demand Delivery Charge:				
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$6.79 Per kW		\$8.21 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$9.35 Per kW	\$15.19 Per kW	\$11.31 Per kW	\$18.38 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge ⁽¹⁾				
Competitive Supply-Related Charge		0.0709 Cents Per kWhr		0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0371 Cents Per kWhr		0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity		Variable Cents Per kWhr		Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Reactive Power Charge ⁽²⁾				
For Induction Generation and Kvar Meters		\$2.14 Per KiloVar Per Month		\$2.38 Per KiloVar Per Month
Additional Delivery Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

SC 13 - RATE II - BULK POWER - HOUSING DEVELOPMENTS - STANDBY SERVICE (LARGE)

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Winter Billing Period
All Other Months

Summer Billing Period
June 1 to September 30

Winter Billing Period
All Other Months

Summer Billing Period
June 1 to September 30

Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate I

High Tension Below 138 kV

Customer Charge		\$3,456.48 per Month	\$3,456.48 per Month	\$ 4,146.27 per Month	\$4,146.27 per Month
Contract Demand Charge		\$7.55 per kW per Month	\$7.55 per kW per Month	\$ 9.06 per kW per Month	\$9.06 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.4137 per kW per Day	- per kW per Day	\$0.4963 per kW per Day
	Period 2	\$0.3764 per kW per Day	\$0.3153 per kW per Day	\$0.4515 per kW per Day	\$0.3782 per kW per Day

High Tension Service at 138 kV

Customer Charge		\$2,856.67 per Month	\$2,856.67 per Month	\$ 3,426.76 per Month	\$3,426.76 per Month
Contract Demand Charge		\$2.92 per kW per Month	\$2.92 per kW per Month	\$ 3.50 per kW per Month	\$3.50 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 1	- per kW per Day	\$0.3103 per kW per Day	- per kW per Day	\$0.3722 per kW per Day
	Period 2	\$0.1578 per kW per Day	- per kW per Day	\$0.1893 per kW per Day	- per kW per Day

Merchant Function Charge ⁽¹⁾

Competitive Supply-Related Charge	0.0709 Cents Per kWhr	0.0822 Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.0371 Cents Per kWhr	0.0329 Cents Per kWhr
Uncollectibles Associated with Commodity	Variable Cents Per kWhr	Variable Cents Per kWhr

Billing & Payment Processing Charge

See Table 30

See Table 30

Reactive Power Charge ⁽²⁾

For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month	\$2.38 Per Kilovar Per Month
--	------------------------------	------------------------------

Additional Delivery Charges and Adjustments

As Described in Tariff

As Described in Tariff

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

(2) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 26

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM

	<u>PRESENT RATES AND CHARGES</u>	<u>PROPOSED NEW RATES AND CHARGES</u>
(A) For Service Connection	\$124.06	\$150.01
(B) For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,		
when the Customer is also taking metered service under this agreement	\$8.51 per calender month	\$10.29 per calender month
when no metered service is being supplied under this agreement	\$25.48 per calender month	\$30.81 per calender month
(C) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of	\$8.51 per calender month	\$10.29 per calender month
 Billing & Payment Processing Charge	 See Table 30	 See Table 30

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network.

	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
SC 5								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$0.4515	\$0.3167	\$0.5502	\$0.4381	\$0.5479	\$0.3973	\$0.6523	\$0.5131
Monday through Friday, 8 AM to 10 PM	\$0.5824	\$0.1853	\$0.5762	\$0.1844	\$0.6380	\$0.1925	\$0.7338	\$0.2279
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.3054	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$0.4563	\$0.3201	\$0.5563	\$0.4430	\$0.5439	\$0.3944	\$0.6477	\$0.5094
Monday through Friday, 8 AM to 10 PM	\$0.5824	\$0.1853	\$0.5762	\$0.1844	\$0.6380	\$0.1925	\$0.7338	\$0.2279
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.3054	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$0.4578	\$0.3211	\$0.5580	\$0.4444	\$0.5518	\$0.4002	\$0.6571	\$0.5168
Monday through Friday, 8 AM to 10 PM	\$0.5824	\$0.1853	\$0.5762	\$0.1844	\$0.6380	\$0.1925	\$0.7338	\$0.2279
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.3054	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$0.4602	\$0.3229	\$0.5608	\$0.4466	\$0.5237	\$0.3798	\$0.6236	\$0.4904
Monday through Friday, 10 AM to 12 AM	\$0.5824	\$0.1854	\$0.5762	\$0.1844	\$0.6380	\$0.1925	\$0.7338	\$0.2279
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.3054	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network.

SC 8	Rate IV Low	Rate IV High	Rate V Low	Rate V High Tension	Rate IV Low	Rate IV High	Rate V Low	Rate V High Tension
	Tension Service	Tension Service	Tension Service	Service below 138 kV	Tension Service	Tension Service	Tension Service	Service below 138 kV
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$1.2843	\$0.9716	\$1.2172	\$0.9322	\$1.4487	\$1.0896	\$1.3705	\$1.0377
Monday through Friday, 8 AM to 10 PM	\$1.2623	\$0.4120	\$1.2166	\$0.3977	\$1.4208	\$0.4507	\$1.3777	\$0.4376
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$1.3026	\$0.9855	\$1.2374	\$0.9477	\$1.4435	\$1.0857	\$1.3647	\$1.0333
Monday through Friday, 8 AM to 10 PM	\$1.2623	\$0.4120	\$1.2166	\$0.3977	\$1.4208	\$0.4507	\$1.3777	\$0.4376
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$1.2990	\$0.9827	\$1.2451	\$0.9536	\$1.4338	\$1.0783	\$1.3612	\$1.0306
Monday through Friday, 8 AM to 10 PM	\$1.2623	\$0.4120	\$1.2166	\$0.3977	\$1.4208	\$0.4507	\$1.3777	\$0.4376
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$1.2931	\$0.9782	\$1.2420	\$0.9512	\$1.4214	\$1.0690	\$1.3567	\$1.0272
Monday through Friday, 10 AM to 12 AM	\$1.2607	\$0.4114	\$1.2167	\$0.3977	\$1.4208	\$0.4507	\$1.3777	\$0.4376
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network.

	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
SC 9								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$0.8777	\$0.6865	\$0.8879	\$0.7100	\$1.0197	\$0.7852	\$1.0298	\$0.8178
Monday through Friday, 8 AM to 10 PM	\$0.8480	\$0.2732	\$0.8667	\$0.2875	\$1.0101	\$0.3163	\$1.0500	\$0.3415
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$0.8830	\$0.6907	\$0.8909	\$0.7123	\$1.0220	\$0.7869	\$1.0313	\$0.8190
Monday through Friday, 8 AM to 10 PM	\$0.8480	\$0.2732	\$0.8667	\$0.2875	\$1.0101	\$0.3163	\$1.0500	\$0.3415
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$0.8853	\$0.6925	\$0.8933	\$0.7141	\$1.0308	\$0.7938	\$1.0347	\$0.8216
Monday through Friday, 8 AM to 10 PM	\$0.8480	\$0.2732	\$0.8667	\$0.2875	\$1.0101	\$0.3163	\$1.0500	\$0.3415
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$0.8886	\$0.6950	\$0.9131	\$0.7300	\$1.0560	\$0.8131	\$1.0571	\$0.8394
Monday through Friday, 10 AM to 12 AM	\$0.8487	\$0.2734	\$0.8666	\$0.2874	\$1.0101	\$0.3163	\$1.0500	\$0.3415
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network.

	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
SC 12								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$1.0338	\$0.7670	\$1.0311	\$0.7373	\$1.1704	\$0.8393	\$1.2179	\$0.8463
Monday through Friday, 8 AM to 10 PM	\$1.1447	\$0.4007	\$1.2755	\$0.4467	\$1.4058	\$0.4820	\$1.5515	\$0.5329
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$1.0418	\$0.7729	\$1.0439	\$0.7464	\$1.1572	\$0.8299	\$1.2214	\$0.8488
Monday through Friday, 8 AM to 10 PM	\$1.1447	\$0.4007	\$1.2755	\$0.4467	\$1.4058	\$0.4820	\$1.5515	\$0.5329
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$1.0464	\$0.7763	\$1.0592	\$0.7574	\$1.1493	\$0.8242	\$1.2153	\$0.8445
Monday through Friday, 8 AM to 10 PM	\$1.1447	\$0.4007	\$1.2755	\$0.4467	\$1.4058	\$0.4820	\$1.5515	\$0.5329
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$1.0386	\$0.7706	\$1.0671	\$0.7630	\$1.1510	\$0.8255	\$1.2146	\$0.8440
Monday through Friday, 10 AM to 12 AM	\$1.1443	\$0.4006	\$1.2680	\$0.4441	\$1.4058	\$0.4820	\$1.5515	\$0.5329
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network.

	Rate II High Tension Service below 138 kV	Rate II High Tension Service below 138 kV
SC 13		
<u>CSRP Network 11 AM to 3 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 11 AM to 3 PM	\$0.5458	\$0.9591
Monday through Friday, 8 AM to 10 PM	\$0.2365	\$0.2836
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515
<u>CSRP Network 2 PM to 6 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 2 PM to 6 PM	\$0.4889	\$0.8464
Monday through Friday, 8 AM to 10 PM	\$0.2365	\$0.2836
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515
<u>CSRP Network 4 PM to 8 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 4 PM to 8 PM	\$0.3124	\$0.6656
Monday through Friday, 8 AM to 10 PM	\$0.2365	\$0.2836
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515
<u>CSRP Network 7 PM to 11 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 7 PM to 11 PM	\$0.2772	\$0.5872
Monday through Friday, 10 AM to 12 AM	\$0.1632	\$0.2633
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network.

	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
PASNY								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$1.0402	\$0.7867	\$0.9056	\$0.6808	\$1.2784	\$0.9473	\$0.9995	\$0.7584
Monday through Friday, 8 AM to 10 PM	\$1.1487	\$0.3777	\$1.0145	\$0.3327	\$1.3903	\$0.4472	\$1.1698	\$0.3775
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$1.0498	\$0.7940	\$0.9108	\$0.6846	\$1.2886	\$0.9549	\$1.0008	\$0.7595
Monday through Friday, 8 AM to 10 PM	\$1.1487	\$0.3777	\$1.0145	\$0.3327	\$1.3903	\$0.4472	\$1.1698	\$0.3775
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$1.0574	\$0.7996	\$0.9120	\$0.6856	\$1.3223	\$0.9799	\$1.0006	\$0.7592
Monday through Friday, 8 AM to 10 PM	\$1.1487	\$0.3777	\$1.0145	\$0.3327	\$1.3903	\$0.4472	\$1.1698	\$0.3775
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$1.0520	\$0.7956	\$0.9162	\$0.6887	\$1.3621	\$1.0094	\$1.0027	\$0.7608
Monday through Friday, 10 AM to 12 AM	\$1.1507	\$0.3784	\$1.0149	\$0.3329	\$1.3903	\$0.4472	\$1.1698	\$0.3775
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network.

	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
SC 5								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$0.5305	\$0.3419	\$0.6269	\$0.4633	\$0.6341	\$0.4234	\$0.7505	\$0.5441
Monday through Friday, 8 AM to 10 PM	\$0.5048	\$0.1606	\$0.4994	\$0.1598	\$0.5529	\$0.1669	\$0.6360	\$0.1975
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.3054	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$0.5363	\$0.3455	\$0.6339	\$0.4685	\$0.6295	\$0.4202	\$0.7452	\$0.5402
Monday through Friday, 8 AM to 10 PM	\$0.5048	\$0.1606	\$0.4994	\$0.1598	\$0.5529	\$0.1669	\$0.6360	\$0.1975
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.3054	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$0.5379	\$0.3466	\$0.6358	\$0.4700	\$0.6387	\$0.4264	\$0.7560	\$0.5481
Monday through Friday, 8 AM to 10 PM	\$0.5048	\$0.1606	\$0.4994	\$0.1598	\$0.5529	\$0.1669	\$0.6360	\$0.1975
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.3054	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$0.5407	\$0.3485	\$0.6390	\$0.4723	\$0.6061	\$0.4046	\$0.7175	\$0.5201
Monday through Friday, 10 AM to 12 AM	\$0.5048	\$0.1607	\$0.4994	\$0.1598	\$0.5529	\$0.1669	\$0.6360	\$0.1975
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.6123	\$0.1606	\$0.7131	\$0.4307	\$0.6695	\$0.3675	\$0.8877	\$0.5295

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network.

SC 8	Rate IV Low	Rate IV High	Rate V Low	Rate V High Tension	Rate IV Low	Rate IV High	Rate V Low	Rate V High Tension
	Tension Service	Tension Service	Tension Service	Service below 138 kV	Tension Service	Tension Service	Tension Service	Service below 138 kV
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$1.4700	\$1.0322	\$1.3865	\$0.9876	\$1.6591	\$1.1563	\$1.5657	\$1.0996
Monday through Friday, 8 AM to 10 PM	\$1.0940	\$0.3570	\$1.0544	\$0.3447	\$1.2314	\$0.3906	\$1.1940	\$0.3793
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$1.4910	\$1.0469	\$1.4096	\$1.0040	\$1.6532	\$1.1522	\$1.5590	\$1.0950
Monday through Friday, 8 AM to 10 PM	\$1.0940	\$0.3570	\$1.0544	\$0.3447	\$1.2314	\$0.3906	\$1.1940	\$0.3793
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$1.4869	\$1.0440	\$1.4183	\$1.0102	\$1.6421	\$1.1444	\$1.5550	\$1.0922
Monday through Friday, 8 AM to 10 PM	\$1.0940	\$0.3570	\$1.0544	\$0.3447	\$1.2314	\$0.3906	\$1.1940	\$0.3793
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$1.4801	\$1.0393	\$1.4148	\$1.0077	\$1.6279	\$1.1345	\$1.5498	\$1.0885
Monday through Friday, 10 AM to 12 AM	\$1.0926	\$0.3566	\$1.0544	\$0.3447	\$1.2314	\$0.3906	\$1.1940	\$0.3793
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.1197	\$0.6817	\$1.0724	\$0.6585	\$1.3640	\$0.8155	\$1.3108	\$0.7828

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network.

	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
SC 9								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$0.9931	\$0.7237	\$1.0039	\$0.7487	\$1.1578	\$0.8284	\$1.1703	\$0.8639
Monday through Friday, 8 AM to 10 PM	\$0.7350	\$0.2368	\$0.7511	\$0.2491	\$0.8754	\$0.2741	\$0.9100	\$0.2960
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$0.9990	\$0.7280	\$1.0073	\$0.7512	\$1.1604	\$0.8303	\$1.1720	\$0.8651
Monday through Friday, 8 AM to 10 PM	\$0.7350	\$0.2368	\$0.7511	\$0.2491	\$0.8754	\$0.2741	\$0.9100	\$0.2960
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$1.0017	\$0.7300	\$1.0099	\$0.7531	\$1.1703	\$0.8375	\$1.1758	\$0.8679
Monday through Friday, 8 AM to 10 PM	\$0.7350	\$0.2368	\$0.7511	\$0.2491	\$0.8754	\$0.2741	\$0.9100	\$0.2960
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$1.0054	\$0.7326	\$1.0323	\$0.7698	\$1.1990	\$0.8579	\$1.2013	\$0.8867
Monday through Friday, 10 AM to 12 AM	\$0.7355	\$0.2369	\$0.7510	\$0.2491	\$0.8754	\$0.2741	\$0.9100	\$0.2960
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.7997	\$0.4888	\$0.8755	\$0.5489	\$0.9860	\$0.5823	\$1.0551	\$0.6476

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network.

	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
SC 12								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$1.1981	\$0.8245	\$1.2120	\$0.8006	\$1.3719	\$0.9084	\$1.4443	\$0.9241
Monday through Friday, 8 AM to 10 PM	\$0.9921	\$0.3472	\$1.1055	\$0.3871	\$1.2184	\$0.4178	\$1.3447	\$0.4619
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$1.2073	\$0.8308	\$1.2271	\$0.8106	\$1.3564	\$0.8982	\$1.4485	\$0.9268
Monday through Friday, 8 AM to 10 PM	\$0.9921	\$0.3472	\$1.1055	\$0.3871	\$1.2184	\$0.4178	\$1.3447	\$0.4619
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$1.2127	\$0.8345	\$1.2450	\$0.8225	\$1.3471	\$0.8921	\$1.4412	\$0.9221
Monday through Friday, 8 AM to 10 PM	\$0.9921	\$0.3472	\$1.1055	\$0.3871	\$1.2184	\$0.4178	\$1.3447	\$0.4619
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$1.2036	\$0.8283	\$1.2542	\$0.8285	\$1.3492	\$0.8934	\$1.4404	\$0.9216
Monday through Friday, 10 AM to 12 AM	\$0.9918	\$0.3472	\$1.0990	\$0.3849	\$1.2184	\$0.4178	\$1.3447	\$0.4619
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$1.0818	\$0.5415	\$1.2071	\$0.5617	\$1.2843	\$0.6069	\$1.5044	\$0.6842

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network.

	Rate II High Tension Service below 138 kV	Rate II High Tension Service below 138 kV
SC 13		
<u>CSRP Network 11 AM to 3 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 11 AM to 3 PM	\$0.5996	\$1.0393
Monday through Friday, 8 AM to 10 PM	\$0.2049	\$0.2458
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515
<u>CSRP Network 2 PM to 6 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 2 PM to 6 PM	\$0.5371	\$0.9172
Monday through Friday, 8 AM to 10 PM	\$0.2049	\$0.2458
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515
<u>CSRP Network 4 PM to 8 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 4 PM to 8 PM	\$0.3432	\$0.7213
Monday through Friday, 8 AM to 10 PM	\$0.2049	\$0.2458
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515
<u>CSRP Network 7 PM to 11 PM</u>		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 7 PM to 11 PM	\$0.3045	\$0.6364
Monday through Friday, 10 AM to 12 AM	\$0.1415	\$0.2282
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3764	\$0.4515

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 29K

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

Rider Q - STANDBY RATE PILOT: Option B - LOCATIONAL VARIANT DAILY AS-USED DEMAND PRICING - Continued

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

All rates and charges are applicable to the SC of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network.

	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
PASNY								
<u>CSRP Network 11 AM to 3 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 11 AM to 3 PM	\$1.1957	\$0.8379	\$1.0438	\$0.7254	\$1.4788	\$1.0118	\$1.1583	\$0.8105
Monday through Friday, 8 AM to 10 PM	\$0.9955	\$0.3273	\$0.8793	\$0.2883	\$1.2050	\$0.3876	\$1.0138	\$0.3271
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 2 PM to 6 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 2 PM to 6 PM	\$1.2067	\$0.8456	\$1.0497	\$0.7295	\$1.4906	\$1.0199	\$1.1599	\$0.8117
Monday through Friday, 8 AM to 10 PM	\$0.9955	\$0.3273	\$0.8793	\$0.2883	\$1.2050	\$0.3876	\$1.0138	\$0.3271
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 4 PM to 8 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 4 PM to 8 PM	\$1.2155	\$0.8516	\$1.0512	\$0.7305	\$1.5296	\$1.0465	\$1.1597	\$0.8114
Monday through Friday, 8 AM to 10 PM	\$0.9955	\$0.3273	\$0.8793	\$0.2883	\$1.2050	\$0.3876	\$1.0138	\$0.3271
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 7 PM to 11 PM</u>								
Charges applicable for the months of June, July, August, and September								
Monday through Friday, 7 PM to 11 PM	\$1.2093	\$0.8473	\$1.0560	\$0.7339	\$1.5756	\$1.0780	\$1.1620	\$0.8131
Monday through Friday, 10 AM to 12 AM	\$0.9973	\$0.3279	\$0.8796	\$0.2885	\$1.2050	\$0.3876	\$1.0138	\$0.3271
Charge applicable for all other months								
Monday through Friday, 8 AM to 10 PM	\$0.9652	\$0.6163	\$0.7526	\$0.4898	\$1.2251	\$0.7709	\$0.8486	\$0.5641

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
RIDER Z – SC 1 INNOVATIVE PRICING PILOT

		<u>PRESENT RATES AND CHARGES</u>		<u>PROPOSED NEW RATES AND CHARGES</u>	
Rider Z Rate I	Customer Charge	\$17.00	Per Month	\$20.00	Per Month
	Summer Peak	\$22.49	\$/kW	\$28.44	\$/kW
	Summer Off-Peak	\$7.58	\$/kW	\$9.58	\$/kW
	Non-Summer Peak	\$17.29	\$/kW	\$21.86	\$/kW
	Non-Summer Off-Peak	\$7.58	\$/kW	\$9.58	\$/kW
	Additional Delivery Charges and Adjustments	Per the Tariff		Per the Tariff	
Rider Z Rate II	Customer Charge	\$17.00	Per Month	\$20.00	Per Month
	Summer Peak	\$22.49	\$/kW	\$28.44	\$/kW
	Summer Off-Peak	\$7.58	\$/kW	\$9.58	\$/kW
	Non-Summer All-Hours	\$21.16	\$/kW	\$26.76	\$/kW
	Additional Delivery Charges and Adjustments	Per the Tariff		Per the Tariff	
	Rider Z Rate III	Customer Charge	\$17.00	Per Month	\$20.00
Summer Peak		\$21.72	\$/kW	\$28.44	\$/kW
Summer Off-Peak		\$7.48	\$/kW	\$9.58	\$/kW
Non-Summer Peak		\$16.71	\$/kW	\$21.86	\$/kW
Non-Summer Off-Peak		\$7.48	\$/kW	\$9.58	\$/kW
Additional Delivery Charges and Adjustments		Per the Tariff		Per the Tariff	
Rider Z Rate IV	Customer Charge	\$17.00	Per Month	\$20.00	Per Month
	Summer Peak	\$22.49	\$/kW	\$28.44	\$/kW
	Summer Off-Peak	\$7.58	\$/kW	\$9.58	\$/kW
	Non-Summer Peak	\$17.29	\$/kW	\$21.86	\$/kW
	Non-Summer Off-Peak	\$7.58	\$/kW	\$9.58	\$/kW
	Additional Delivery Charges and Adjustments	Per the Tariff		Per the Tariff	
Rider Z Rate V	Customer Charge	\$17.00	Per Month	\$20.00	Per Month
	Subscribed Demand	\$22.43	\$/kW	\$28.36	\$/kW
	Additional Delivery Charges and Adjustments	Per the Tariff		Per the Tariff	
Rider Z Rate VI	Customer Charge	\$17.00	Per Month	\$20.00	Per Month
	Subscribed Demand	\$21.31	\$/kW	\$26.95	\$/kW
	Summer Overage Demand	\$28.19	\$/kW	\$35.65	\$/kW
	Additional Delivery Charges and Adjustments	Per the Tariff		Per the Tariff	
Rider Z Rate VII	Customer Charge	\$17.00	Per Month	\$20.00	Per Month
	Summer Peak	\$11.24	\$/kW	\$14.21	\$/kW
	Summer Off-Peak	\$3.79	\$/kW	\$4.79	\$/kW
	Non-Summer Peak	\$8.65	\$/kW	\$10.94	\$/kW
	Non-Summer Off-Peak	\$3.79	\$/kW	\$4.79	\$/kW
	All kWh	\$0.06524	\$/kWh	\$0.08249	\$/kWh
	Additional Delivery Charges and Adjustments	Per the Tariff		Per the Tariff	
Merchant Function Charge ⁽¹⁾					
Competitive Supply-Related Charge	0.1311	Cents Per kWhr	0.1517	Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2494	Cents Per kWhr	0.1996	Cents Per kWhr	
Uncollectibles Associated with Commodity	Variable	Cents Per kWhr	Variable	Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30		

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

EXHIBIT (ERP-2)
SCHEDULE 3
TABLE NO. 29m

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
 RIDER AA – SC 2 INNOVATIVE PRICING PILOT

	<u>PRESENT RATES AND CHARGES</u>	<u>PROPOSED NEW RATES AND CHARGES</u>
Rider AA Rate I		
Customer Charge	\$28.10 Per Month	\$33.00 Per Month
Summer Peak	\$23.24 \$ / kW	\$29.56 \$ / kW
Summer Off-Peak	\$9.03 \$ / kW	\$11.49 \$ / kW
Non-Summer Peak	\$17.88 \$ / kW	\$22.75 \$ / kW
Non-Summer Off-Peak	\$9.03 \$ / kW	\$11.49 \$ / kW
Additional Delivery Charges and Adjustments	Per the Tariff	Per the Tariff
Merchant Function Charge ⁽¹⁾		
Competitive Supply-Related Charge	0.1057 Cents Per kWhr	0.1237 Cents Per kWhr
Competitive Credit & Collection-Related Charge	0.1748 Cents Per kWhr	0.1417 Cents Per kWhr
Uncollectibles Associated with Commodity	Variable Cents Per kWhr	Variable Cents Per kWhr
Billing & Payment Processing Charge	See Table 30	See Table 30

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges
RIDER AB – SMART HOME RATE

		<u>PRESENT RATES AND CHARGES</u>	<u>PROPOSED NEW RATES AND CHARGES</u>
Rider AB Rate I	Customer Charge	\$17.00 Per Month	\$20.00 Per Month
	Daily Demand	\$1.52 \$ / kW	\$1.89 \$ / kW
	Distribution Event	\$2.81 \$ / kW	\$3.22 \$ / kW
	Transmission Event	\$0.71 \$ / kW	\$0.81 \$ / kW
	Additional Delivery Charges and Adjustments	Per the Tariff	Per the Tariff
Rider AB Rate II	Customer Charge	\$17.00 Per Month	
	Subscribed Demand	\$25.09 \$ / kW	
	Distribution Event	\$30.52 \$ / kW	[Rate II was proposed to be deleted]
	Transmission Event	\$7.63 \$ / kW	
	Additional Delivery Charges and Adjustments	Per the Tariff	
Merchant Function Charge ⁽¹⁾			
	Competitive Supply-Related Charge	0.1311 Cents Per kWhr	0.1517 Cents Per kWhr
	Competitive Credit & Collection-Related Charge	0.2494 Cents Per kWhr	0.1996 Cents Per kWhr
	Uncollectibles Associated with Commodity	Variable Cents Per kWhr	Variable Cents Per kWhr
Billing & Payment Processing Charge		See Table 30	See Table 30

Notes:

(1) The Merchant Function Charge is applicable to all Full Service Customers subject to the MSC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

BILLING AND PAYMENT PROCESSING CHARGE

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Applicability: Please see General Rule 26.3
 (Assumes Single Service Electric Customer, except those taking service under SC 11)

<u>Bill Type</u>	
Full Service Bill	\$1.28 Per Bill
Utility Consolidated Bill	\$0.00 Per Bill
Separate Utility/ ESCO Bill	\$1.28 Per Bill
ESCO Consolidated Bill	\$0.00 Per Bill

<u>Bill Type</u>	
Full Service Bill	\$1.28 Per Bill
Utility Consolidated Bill	\$0.00 Per Bill
Separate Utility/ ESCO Bill	\$1.28 Per Bill
ESCO Consolidated Bill	\$0.00 Per Bill

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (2022) and Proposed (2023) Con Edison Rates and Charges

METERING CREDITS

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Applicability: Per Leaf 157.4 of the Electric Tariff and Leaf 14 of the PASNY Tariff.

Monthly Communications Service Credit, per month

Electric Customers	\$32.30	\$0.00
PASNY Customers	\$32.25	\$0.00

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

PRESENT RATES AND CHARGES

<u>TABLE NO.</u>	<u>RATE</u>	
1	I	Delivery Service Classification - General
2		Facilities and Service Connection Charges
3	II	Delivery Service Classification - General - Time-of-Day
4	III	Delivery Service Classification - Standby Service
4a	III	Delivery Service Classification - Standby Service - Station Use
5	IV	Delivery Service Classification - Standby Service (Large)
5a	IV	Delivery Service Classification - Standby Service (Large) - Station Use

PROPOSED NEW RATES AND CHARGES

<u>TABLE NO.</u>	<u>RATE</u>	
1	I	Delivery Service Classification - General
2		Facilities and Service Connection Charges
3	II	Delivery Service Classification - General - Time-of-Day
4	III	Delivery Service Classification - Standby Service
4a	III	Delivery Service Classification - Standby Service - Station Use
5	IV	Delivery Service Classification - Standby Service (Large)
5a	IV	Delivery Service Classification - Standby Service (Large) - Station Use

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - GENERAL - RATE I

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge ⁽¹⁾	23.34 Cents Per kWhr		28.15 Cents Per kWhr	
Demand Delivery Charge ⁽²⁾				
LOW TENSION SERVICE:	\$31.45 Per KW		\$37.97 Per KW	
HIGH TENSION SERVICE:	\$21.85 Per KW		\$25.72 Per KW	
Reactive Power Charge ⁽³⁾ For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month	

Notes:

- (1) Applicable to non-demand-metered service and Westchester street lighting.
- (2) Applicable to demand-metered service, street lighting in the City of New York and the City of New York calculated demand accounts.
- (3) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT (ERP-2)
SCHEDULE 4
TABLE NO. 1

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

FACILITIES AND SERVICE CONNECTION CHARGES - for Street Lighting and Fire Alarm or Signal Systems

	<u>PRESENT RATES AND CHARGES</u>	<u>PROPOSED NEW RATES AND CHARGES</u>
(A) Furnishing and Maintaining Control Equipment Charge (per calendar month)		
Delivery service for public street lighting in the County of Westchester is subject to the following additional charge.		
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company supplies controlled period service from its circuits -----	\$6.07	\$7.32
(B) Facilities Charge (per calendar month)		
Delivery service for public street lighting in the City of New York is subject to the following additional charge:		
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company 's electric system is connected to the City's lighting unit or to a lighting circuit owned by the City -----	\$13.07	\$17.11
(C) Service Connection and Gong or Signal Circuit (per month)		
Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:		
(1) For service connection -----	\$153.98	\$185.74
(2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages -----	\$10.58	\$12.76
(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, and additional charge of -----	\$10.58	\$12.76

EXHIBIT (ERP-2)
SCHEDULE 4
TABLE NO. 2

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - GENERAL - TIME-OF-DAY - RATE II

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
LOW TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$8.45 Per KW		\$10.19 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$15.07 Per KW	\$24.86 Per KW	\$18.18 Per KW	\$29.99 Per KW
All Hours - All Days	\$5.40 Per KW	\$22.94 Per KW	\$6.51 Per KW	\$27.67 Per KW
HIGH TENSION SERVICE:				
Monday-Friday 8:00 AM-6:00 PM		\$8.45 Per KW		\$10.19 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$15.07 Per KW	\$24.86 Per KW	\$18.18 Per KW	\$29.99 Per KW
Reactive Power Charge ⁽¹⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month

Notes:

(1) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT (ERP-2)
SCHEDULE 4
TABLE NO. 3

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - RATE III

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)
Applicability: To PASNY Customers who use the Company's service for standby service purposes under Rate III.				
Low Tension				
Customer Charge	\$296.61 per Month	\$296.61 per Month	\$281.57 per Month	\$281.57 per Month
Contract Demand Charge	\$9.49 per kW per Month	\$9.49 per kW per Month	\$12.52 per kW per Month	\$12.52 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)				
Period 1	- per kW per Day	\$0.6486 per kW per Day	- per kW per Day	\$0.7582 per kW per Day
Period 2	\$0.9652 per kW per Day	\$1.5316 per kW per Day	\$1.2107 per kW per Day	\$1.8538 per kW per Day
High Tension Below 138 kV				
Customer Charge	\$296.61 per Month	\$296.61 per Month	\$281.57 per Month	\$281.57 per Month
Contract Demand Charge	\$7.42 per kW per Month	\$7.42 per kW per Month	\$9.64 per kW per Month	\$9.64 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)				
Period 1	- per kW per Day	\$0.6560 per kW per Day	- per kW per Day	\$0.7667 per kW per Day
Period 2	\$0.6163 per kW per Day	\$0.5036 per kW per Day	\$0.7563 per kW per Day	\$0.5963 per kW per Day
Reactive Power Charge⁽¹⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT (ERP-2)
SCHEDULE 4
TABLE NO. 4

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - STATION USE - RATE III

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)
Applicability: To Station Use PASNY Customers who use the Company's service for standby service purposes under Rate III.				
Low Tension				
Customer Charge	\$296.61 per Month	\$296.61 per Month	\$281.57 per Month	\$281.57 per Month
Contract Demand Charge	\$9.49 per kW per Month	\$9.49 per kW per Month	\$12.52 per kW per Month	\$12.52 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2 \$0.5734 per kW per Day	\$1.5316 per kW per Day	\$0.7278 per kW per Day	\$1.8538 per kW per Day
High Tension				
Customer Charge	\$296.61 per Month	\$296.61 per Month	\$281.57 per Month	\$281.57 per Month
Contract Demand Charge	\$7.42 per kW per Month	\$7.42 per kW per Month	\$9.64 per kW per Month	\$9.64 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2 \$0.2169 per kW per Day	\$0.5036 per kW per Day	\$0.2651 per kW per Day	\$0.5963 per kW per Day
Reactive Power Charge⁽¹⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month

Notes:

(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT (ERP-2)
SCHEDULE 4
TABLE NO. 4a

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE (LARGE) - RATE IV

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To PASNY Customers who use the Company's service for standby service purposes under Rate IV.				
Low Tension				
Customer Charge	\$644.83 per Month	\$644.83 per Month	\$807.50 per Month	\$807.50 per Month
Contract Demand Charge	\$10.09 per kW per Month	\$10.09 per kW per Month	\$12.41 per kW per Month	\$12.41 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)				
Period 1	- per kW per Day	\$0.5613 per kW per Day	- per kW per Day	\$0.6018 per kW per Day
Period 2	\$0.7526 per kW per Day	\$1.3527 per kW per Day	\$0.8486 per kW per Day	\$1.5597 per kW per Day
High Tension Below 138 kV				
Customer Charge	\$644.83 per Month	\$644.83 per Month	\$807.50 per Month	\$807.50 per Month
Contract Demand Charge	\$7.09 per kW per Month	\$7.09 per kW per Month	\$8.33 per kW per Month	\$8.33 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)				
Period 1	- per kW per Day	\$0.5702 per kW per Day	- per kW per Day	\$0.6276 per kW per Day
Period 2	\$0.4898 per kW per Day	\$0.4436 per kW per Day	\$0.5641 per kW per Day	\$0.5033 per kW per Day
High Tension Service at 138 kV				
Customer Charge	\$31.46 per Month	\$31.46 per Month	\$89.40 per Month	\$89.40 per Month
Contract Demand Charge	\$2.52 per kW per Month	\$2.52 per kW per Month	\$2.64 per kW per Month	\$2.64 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)				
Period 1	- per kW per Day	\$0.4242 per kW per Day	- per kW per Day	\$0.4608 per kW per Day
Period 2	\$0.2367 per kW per Day	- per kW per Day	\$0.2688 per kW per Day	- per kW per Day
Reactive Power Charge ⁽¹⁾				
For Induction Generation and Kvar Meters		\$2.14 Per Kilovar Per Month		\$2.38 Per Kilovar Per Month

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT (ERP-2)
SCHEDULE 4
TABLE NO. 5

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (2022) and Proposed (2023) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE (LARGE) - STATION USE - RATE IV

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Winter Billing Period
(All Other Months)

Summer Billing Period
(June 1 to September 30)

Winter Billing Period
(All Other Months)

Summer Billing Period
(June 1 to September 30)

Applicability: To Station Use PASNY Customers who use the Company's service for standby service purposes under Rate IV.

Low Tension

Customer Charge		\$644.83 per Month	\$644.83 per Month	\$807.50 per Month	\$807.50 per Month
Contract Demand Charge		\$10.09 per kW per Month	\$10.09 per kW per Month	\$12.41 per kW per Month	\$12.41 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2	\$0.4408 per kW per Day	\$1.3527 per kW per Day	\$0.5024 per kW per Day	\$1.5597 per kW per Day

High Tension

Customer Charge		\$644.83 per Month	\$644.83 per Month	\$807.50 per Month	\$807.50 per Month
Contract Demand Charge		\$7.09 per kW per Month	\$7.09 per kW per Month	\$8.33 per kW per Month	\$8.33 per kW per Month
As-Used Daily On-Peak Demand Charge ^(a)	Period 2	\$0.1694 per kW per Day	\$0.4436 per kW per Day	\$0.1924 per kW per Day	\$0.5033 per kW per Day

Reactive Power Charge ⁽¹⁾

For Induction Generation and Kvar Meters	\$2.14 Per Kilovar Per Month	\$2.38 Per Kilovar Per Month
--	------------------------------	------------------------------

Notes:

(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff.

EXHIBIT (ERP-2)
SCHEDULE 4
TABLE NO. 5a

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 01

TABLE NO. 01
TABLE NO. 02

====
RESIDENTIAL AND RELIGIOUS - RATE I
RESIDENTIAL AND RELIGIOUS - RATE I

WINTER PERIOD
SUMMER PERIOD

TABLE NO. 03
TABLE NO. 04

RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME
RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME

WINTER PERIOD
SUMMER PERIOD

ELECTRIC S. C. NO. 02

TABLE NO. 05
TABLE NO. 06

====
GENERAL SMALL - RATE I
GENERAL SMALL - RATE I

WINTER PERIOD
SUMMER PERIOD

ELECTRIC S. C. NO. 05

TABLE NO. 07

=====
ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
200 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 08

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
300 HOURS USE DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 09

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
400 HOURS USE DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 10

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
200 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 11

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
300 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 12

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
400 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

ELECTRIC S. C. NO. 08

TABLE NO. 13

=====
MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
300 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 14

MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
400 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 15

MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
500 HOURS USE OF DEMAND PER MONTH

WINTER PERIOD

TABLE NO. 16

MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
300 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 17

MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
400 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

TABLE NO. 18

MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
500 HOURS USE OF DEMAND PER MONTH

SUMMER PERIOD

EXHIBIT (ERP-2)
SCHEDULE 5

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO.	GENERAL - LARGE - LOW TENSION HOURS USE OF DEMAND PER MONTH	PERIOD
19	200	WINTER PERIOD
20	300	WINTER PERIOD
21	400	WINTER PERIOD
22	200	SUMMER PERIOD
23	300	SUMMER PERIOD
24	400	SUMMER PERIOD
25	200	WINTER PERIOD
26	300	WINTER PERIOD
27	400	WINTER PERIOD
28	200	SUMMER PERIOD
29	300	SUMMER PERIOD
30	400	SUMMER PERIOD
31	300	WINTER PERIOD
32	400	WINTER PERIOD
33	500	WINTER PERIOD
34	300	SUMMER PERIOD

EXHIBIT (ERP-2)
SCHEDULE 5

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09

TABLE NO. 35	=====	GENERAL - LARGE - TIME OF DAY - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 36		GENERAL - LARGE - TIME OF DAY - LOW TENSION 500 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 37		GENERAL - LARGE - TIME OF DAY - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 38		GENERAL - LARGE - TIME OF DAY - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 39		GENERAL - LARGE - TIME OF DAY - HIGH TENSION 500 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 40		GENERAL - LARGE - TIME OF DAY - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 41		GENERAL - LARGE - TIME OF DAY - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 42		GENERAL - LARGE - TIME OF DAY - HIGH TENSION 500 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD

ELECTRIC S. C. NO. 12

TABLE NO. 43	=====	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 44		MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 45		MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 46		MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 500 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 47		MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 48		MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 49		MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 50		MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 500 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 51		MULTIPLE DWELLING - SPACE HEATING - NONDEMAND	WINTER PERIOD
TABLE NO. 52		MULTIPLE DWELLING - SPACE HEATING - NONDEMAND	SUMMER PERIOD

EXHIBIT (ERP-2)
 SCHEDULE 5

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

MSC, MAC and SBC Factors Used:

MSC	Current	\$ 0.075620 is used in both the summer and winter bill calculations at the current level for all the classes.
	Proposed	\$ 0.075620 is used in both the summer and winter bill calculations at the current level for all the classes.
MAC, incl. Ubs	Current	\$ 0.007342 is used in both the summer and winter bill calculations at the current level for all the classes.
	Proposed	\$ 0.007552 is used in both the summer and winter bill calculations at the proposed level for all the classes.
SBC, DLM & EVMR	Current	\$ 0.006551 is used in both the summer and winter bill calculations at the current and proposed level for all the classes.
	Proposed	\$ 0.006551 is used in both the summer and winter bill calculations at the current and proposed level for all the classes.

GRT Factors Used:

Commodity	3.2001% is the grt factor applied to the commodity part of both the summer and winter bill calculations at the current and proposed levels for all the classes.
Delivery	3.2001% is the grt factor applied to the delivery part of both the summer and winter bill calculations at the current and proposed levels for all the classes.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

ELECTRIC S. C. NO. 01
TABLE NO. 01
 RESIDENTIAL AND RELIGIOUS - RATE I
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 18.86	\$ 21.96	\$ 3.10	16.4%
10	\$ 21.15	\$ 24.54	\$ 3.39	16.0%
20	\$ 23.42	\$ 27.10	\$ 3.68	15.7%
30	\$ 25.71	\$ 29.68	\$ 3.97	15.4%
50	\$ 30.28	\$ 34.81	\$ 4.53	15.0%
60	\$ 32.55	\$ 37.37	\$ 4.82	14.8%
80	\$ 37.11	\$ 42.50	\$ 5.39	14.5%
100	\$ 41.68	\$ 47.64	\$ 5.96	14.3%
120	\$ 46.24	\$ 52.77	\$ 6.53	14.1%
150	\$ 53.06	\$ 60.48	\$ 7.42	14.0%
200	\$ 64.46	\$ 73.32	\$ 8.86	13.7%
210	\$ 66.76	\$ 75.90	\$ 9.14	13.7%
240	\$ 73.60	\$ 83.61	\$ 10.01	13.6%
250	\$ 75.88	\$ 86.19	\$ 10.31	13.6%
280	\$ 82.70	\$ 93.87	\$ 11.17	13.5%
300	\$ 87.29	\$ 99.03	\$ 11.74	13.4%
360	\$ 100.96	\$ 114.43	\$ 13.47	13.3%
400	\$ 110.08	\$ 124.70	\$ 14.62	13.3%
425	\$ 115.78	\$ 131.11	\$ 15.33	13.2%
450	\$ 121.48	\$ 137.54	\$ 16.06	13.2%
500	\$ 132.89	\$ 150.38	\$ 17.49	13.2%
600	\$ 155.67	\$ 176.07	\$ 20.40	13.1%
750	\$ 189.88	\$ 214.60	\$ 24.72	13.0%
780	\$ 196.73	\$ 222.29	\$ 25.56	13.0%
1,000	\$ 246.89	\$ 278.80	\$ 31.91	12.9%
1,500	\$ 360.91	\$ 407.23	\$ 46.32	12.8%
3,000	\$ 702.96	\$ 792.48	\$ 89.52	12.7%
5,000	\$ 1,159.02	\$ 1,306.18	\$ 147.16	12.7%
10,000	\$ 2,299.16	\$ 2,590.37	\$ 291.21	12.7%
20,000	\$ 4,579.47	\$ 5,158.79	\$ 579.32	12.7%
30,000	\$ 6,859.77	\$ 7,727.21	\$ 867.44	12.6%
40,000	\$ 9,140.07	\$ 10,295.62	\$ 1,155.55	12.6%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 01

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

ELECTRIC S. C. NO. 01
TABLE NO. 02
 RESIDENTIAL AND RELIGIOUS - RATE I
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 18.86	\$ 21.96	\$ 3.10	16.4%
10	\$ 21.15	\$ 24.54	\$ 3.39	16.0%
20	\$ 23.42	\$ 27.10	\$ 3.68	15.7%
30	\$ 25.71	\$ 29.68	\$ 3.97	15.4%
50	\$ 30.28	\$ 34.81	\$ 4.53	15.0%
60	\$ 32.55	\$ 37.37	\$ 4.82	14.8%
80	\$ 37.11	\$ 42.50	\$ 5.39	14.5%
100	\$ 41.68	\$ 47.64	\$ 5.96	14.3%
120	\$ 46.24	\$ 52.77	\$ 6.53	14.1%
150	\$ 53.06	\$ 60.48	\$ 7.42	14.0%
200	\$ 64.46	\$ 73.32	\$ 8.86	13.7%
210	\$ 66.76	\$ 75.90	\$ 9.14	13.7%
240	\$ 73.60	\$ 83.61	\$ 10.01	13.6%
250	\$ 75.88	\$ 86.19	\$ 10.31	13.6%
280	\$ 83.29	\$ 94.59	\$ 11.30	13.6%
300	\$ 88.27	\$ 100.22	\$ 11.95	13.5%
360	\$ 103.12	\$ 117.06	\$ 13.94	13.5%
400	\$ 113.02	\$ 128.29	\$ 15.27	13.5%
425	\$ 119.22	\$ 135.31	\$ 16.09	13.5%
450	\$ 125.41	\$ 142.34	\$ 16.93	13.5%
500	\$ 137.81	\$ 156.38	\$ 18.57	13.5%
600	\$ 162.55	\$ 184.47	\$ 21.92	13.5%
750	\$ 199.71	\$ 226.59	\$ 26.88	13.5%
780	\$ 207.14	\$ 235.00	\$ 27.86	13.4%
1,000	\$ 261.62	\$ 296.79	\$ 35.17	13.4%
1,500	\$ 385.46	\$ 437.21	\$ 51.75	13.4%
3,000	\$ 756.96	\$ 858.44	\$ 101.48	13.4%
5,000	\$ 1,252.31	\$ 1,420.11	\$ 167.80	13.4%
10,000	\$ 2,490.64	\$ 2,824.21	\$ 333.57	13.4%
20,000	\$ 4,967.33	\$ 5,632.46	\$ 665.13	13.4%
30,000	\$ 7,444.02	\$ 8,440.72	\$ 996.70	13.4%
40,000	\$ 9,920.71	\$ 11,248.98	\$ 1,328.27	13.4%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 02

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

ELECTRIC S. C. NO. 01
TABLE NO. 03
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE
0	\$ (3.56)	\$ (0.47)	\$ 3.09
10	\$ (1.28)	\$ 2.12	\$ 3.40
20	\$ 1.00	\$ 4.67	\$ 3.67
30	\$ 3.28	\$ 7.26	\$ 3.98
50	\$ 7.85	\$ 12.39	\$ 4.54
60	\$ 10.12	\$ 14.94	\$ 4.82
80	\$ 14.68	\$ 20.08	\$ 5.40
100	\$ 19.25	\$ 25.22	\$ 5.97
120	\$ 23.81	\$ 30.35	\$ 6.54
150	\$ 30.64	\$ 38.06	\$ 7.42
200	\$ 42.03	\$ 50.90	\$ 8.87
210	\$ 44.34	\$ 53.47	\$ 9.13
240	\$ 51.17	\$ 61.19	\$ 10.02
250	\$ 53.46	\$ 63.76	\$ 10.30
280	\$ 60.27	\$ 71.44	\$ 11.17
300	\$ 64.86	\$ 76.60	\$ 11.74
360	\$ 78.54	\$ 92.01	\$ 13.47
400	\$ 87.66	\$ 102.27	\$ 14.61
425	\$ 93.36	\$ 108.69	\$ 15.33
450	\$ 99.05	\$ 115.11	\$ 16.06
500	\$ 110.47	\$ 127.96	\$ 17.49
600	\$ 133.25	\$ 153.65	\$ 20.40
750	\$ 167.46	\$ 192.17	\$ 24.71
780	\$ 174.30	\$ 199.86	\$ 25.56
1,000	\$ 224.47	\$ 256.38	\$ 31.91
1,500	\$ 338.49	\$ 384.81	\$ 46.32
3,000	\$ 680.53	\$ 770.06	\$ 89.53
5,000	\$ 1,136.60	\$ 1,283.76	\$ 147.16
10,000	\$ 2,276.74	\$ 2,567.94	\$ 291.20
20,000	\$ 4,557.04	\$ 5,136.36	\$ 579.32
30,000	\$ 6,837.34	\$ 7,704.78	\$ 867.44
40,000	\$ 9,117.64	\$ 10,273.20	\$ 1,155.56

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 03

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

ELECTRIC S. C. NO. 01
TABLE NO. 04
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE
0	\$ (3.56)	\$ (0.47)	\$ 3.09
10	\$ (1.28)	\$ 2.12	\$ 3.40
20	\$ 1.00	\$ 4.67	\$ 3.67
30	\$ 3.28	\$ 7.26	\$ 3.98
50	\$ 7.85	\$ 12.39	\$ 4.54
60	\$ 10.12	\$ 14.94	\$ 4.82
80	\$ 14.68	\$ 20.08	\$ 5.40
100	\$ 19.25	\$ 25.22	\$ 5.97
120	\$ 23.81	\$ 30.35	\$ 6.54
150	\$ 30.64	\$ 38.06	\$ 7.42
200	\$ 42.03	\$ 50.90	\$ 8.87
210	\$ 44.34	\$ 53.47	\$ 9.13
240	\$ 51.17	\$ 61.19	\$ 10.02
250	\$ 53.46	\$ 63.76	\$ 10.30
280	\$ 60.86	\$ 72.16	\$ 11.30
300	\$ 65.84	\$ 77.80	\$ 11.96
360	\$ 80.69	\$ 94.64	\$ 13.95
400	\$ 90.60	\$ 105.86	\$ 15.26
425	\$ 96.80	\$ 112.89	\$ 16.09
450	\$ 102.98	\$ 119.91	\$ 16.93
500	\$ 115.38	\$ 133.95	\$ 18.57
600	\$ 140.12	\$ 162.05	\$ 21.93
750	\$ 177.28	\$ 204.16	\$ 26.88
780	\$ 184.72	\$ 212.58	\$ 27.86
1,000	\$ 239.19	\$ 274.36	\$ 35.17
1,500	\$ 363.04	\$ 414.79	\$ 51.75
3,000	\$ 734.54	\$ 836.01	\$ 101.47
5,000	\$ 1,229.88	\$ 1,397.68	\$ 167.80
10,000	\$ 2,468.22	\$ 2,801.78	\$ 333.56
20,000	\$ 4,944.91	\$ 5,610.04	\$ 665.13
30,000	\$ 7,421.60	\$ 8,418.30	\$ 996.70
40,000	\$ 9,898.29	\$ 11,226.55	\$ 1,328.26

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 04

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

ELECTRIC S. C. NO. 02
TABLE NO. 05
GENERAL SMALL - RATE I
WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 32.66	\$ 38.02	\$ 5.36	16.4%
20	\$ 34.97	\$ 40.64	\$ 5.67	16.2%
50	\$ 41.97	\$ 48.55	\$ 6.58	15.7%
100	\$ 53.61	\$ 61.70	\$ 8.09	15.1%
200	\$ 76.88	\$ 88.03	\$ 11.15	14.5%
250	\$ 88.54	\$ 101.20	\$ 12.66	14.3%
300	\$ 100.19	\$ 114.36	\$ 14.17	14.1%
400	\$ 123.47	\$ 140.68	\$ 17.21	13.9%
450	\$ 135.10	\$ 153.85	\$ 18.75	13.9%
500	\$ 146.76	\$ 167.01	\$ 20.25	13.8%
600	\$ 170.03	\$ 193.33	\$ 23.30	13.7%
750	\$ 204.96	\$ 232.82	\$ 27.86	13.6%
900	\$ 239.90	\$ 272.31	\$ 32.41	13.5%
1000	\$ 263.18	\$ 298.64	\$ 35.46	13.5%
1200	\$ 309.74	\$ 351.28	\$ 41.54	13.4%
1500	\$ 379.61	\$ 430.27	\$ 50.66	13.3%
2000	\$ 496.04	\$ 561.89	\$ 65.85	13.3%
2100	\$ 519.32	\$ 588.22	\$ 68.90	13.3%
2500	\$ 612.47	\$ 693.53	\$ 81.06	13.2%
3000	\$ 728.90	\$ 825.17	\$ 96.27	13.2%
4000	\$ 961.75	\$ 1,088.42	\$ 126.67	13.2%
5000	\$ 1,194.63	\$ 1,351.69	\$ 157.06	13.1%
6000	\$ 1,427.48	\$ 1,614.95	\$ 187.47	13.1%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 05

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

ELECTRIC S. C. NO. 02
TABLE NO. 06
GENERAL SMALL - RATE I
SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 32.91	\$ 38.35	\$ 5.44	16.5%
20	\$ 35.50	\$ 41.28	\$ 5.78	16.3%
50	\$ 43.29	\$ 50.16	\$ 6.87	15.9%
100	\$ 56.23	\$ 64.92	\$ 8.69	15.5%
200	\$ 82.12	\$ 94.47	\$ 12.35	15.0%
250	\$ 95.10	\$ 109.25	\$ 14.15	14.9%
300	\$ 108.05	\$ 124.02	\$ 15.97	14.8%
400	\$ 133.95	\$ 153.56	\$ 19.61	14.6%
450	\$ 146.90	\$ 168.34	\$ 21.44	14.6%
500	\$ 159.87	\$ 183.11	\$ 23.24	14.5%
600	\$ 185.76	\$ 212.65	\$ 26.89	14.5%
750	\$ 224.62	\$ 256.97	\$ 32.35	14.4%
900	\$ 263.49	\$ 301.29	\$ 37.80	14.3%
1000	\$ 289.39	\$ 330.84	\$ 41.45	14.3%
1200	\$ 341.19	\$ 389.92	\$ 48.73	14.3%
1500	\$ 418.93	\$ 478.56	\$ 59.63	14.2%
2000	\$ 548.46	\$ 626.29	\$ 77.83	14.2%
2100	\$ 574.37	\$ 655.83	\$ 81.46	14.2%
2500	\$ 678.00	\$ 774.03	\$ 96.03	14.2%
3000	\$ 807.54	\$ 921.76	\$ 114.22	14.1%
4000	\$ 1,066.60	\$ 1,217.21	\$ 150.61	14.1%
5000	\$ 1,325.69	\$ 1,512.69	\$ 187.00	14.1%
6000	\$ 1,584.76	\$ 1,808.14	\$ 223.38	14.1%

EXHIBIT (ERP-2)
SCHEDULE 5
TABLE NO. 06

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05
TABLE NO. 07
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
 WINTER PERIOD
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	7.50	\$ 475.79	\$ 554.85	\$ 79.06	16.6%
3,000	15.00	\$ 913.75	\$ 1,061.26	\$ 147.51	16.1%
5,000	25.00	\$ 1,497.69	\$ 1,736.51	\$ 238.82	15.9%
10,000	50.00	\$ 2,957.52	\$ 3,424.56	\$ 467.04	15.8%
15,000	75.00	\$ 4,417.36	\$ 5,112.65	\$ 695.29	15.7%
20,000	100.00	\$ 5,877.19	\$ 6,800.70	\$ 923.51	15.7%
30,000	150.00	\$ 8,796.88	\$ 10,176.85	\$ 1,379.97	15.7%
40,000	200.00	\$ 11,716.55	\$ 13,552.99	\$ 1,836.44	15.7%
50,000	250.00	\$ 14,636.23	\$ 16,929.12	\$ 2,292.89	15.7%
60,000	300.00	\$ 17,555.91	\$ 20,305.27	\$ 2,749.36	15.7%
80,000	400.00	\$ 23,395.27	\$ 27,057.56	\$ 3,662.29	15.7%
90,000	450.00	\$ 26,314.95	\$ 30,433.70	\$ 4,118.75	15.7%
100,000	500.00	\$ 29,234.61	\$ 33,809.84	\$ 4,575.23	15.7%
120,000	600.00	\$ 35,073.96	\$ 40,562.12	\$ 5,488.16	15.6%
150,000	750.00	\$ 43,833.00	\$ 50,690.54	\$ 6,857.54	15.6%
200,000	1,000.00	\$ 58,431.39	\$ 67,571.26	\$ 9,139.87	15.6%
300,000	1,500.00	\$ 87,628.16	\$ 101,332.68	\$ 13,704.52	15.6%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 07

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05
TABLE NO. 08
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
 WINTER PERIOD
 300 HOURS USE DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
2,250	7.50	\$ 575.51	\$ 653.29	\$ 77.78	13.5%
4,500	15.00	\$ 1,113.16	\$ 1,258.17	\$ 145.01	13.0%
7,500	25.00	\$ 1,830.01	\$ 2,064.65	\$ 234.64	12.8%
15,000	50.00	\$ 3,622.20	\$ 4,080.90	\$ 458.70	12.7%
22,500	75.00	\$ 5,414.39	\$ 6,097.14	\$ 682.75	12.6%
30,000	100.00	\$ 7,206.57	\$ 8,113.37	\$ 906.80	12.6%
45,000	150.00	\$ 10,790.92	\$ 12,145.83	\$ 1,354.91	12.6%
60,000	200.00	\$ 14,375.28	\$ 16,178.29	\$ 1,803.01	12.5%
75,000	250.00	\$ 17,959.64	\$ 20,210.78	\$ 2,251.14	12.5%
90,000	300.00	\$ 21,544.01	\$ 24,243.24	\$ 2,699.23	12.5%
120,000	400.00	\$ 28,712.71	\$ 32,308.18	\$ 3,595.47	12.5%
135,000	450.00	\$ 32,297.08	\$ 36,340.65	\$ 4,043.57	12.5%
150,000	500.00	\$ 35,881.43	\$ 40,373.11	\$ 4,491.68	12.5%
180,000	600.00	\$ 43,050.16	\$ 48,438.06	\$ 5,387.90	12.5%
225,000	750.00	\$ 53,803.23	\$ 60,535.47	\$ 6,732.24	12.5%
300,000	1,000.00	\$ 71,725.02	\$ 80,697.82	\$ 8,972.80	12.5%
450,000	1,500.00	\$ 107,568.63	\$ 121,022.51	\$ 13,453.88	12.5%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 08

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05
TABLE NO. 09
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
 WINTER PERIOD
 400 HOURS USE DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	7.50	\$ 675.20	\$ 751.75	\$ 76.55	11.3%
6,000	15.00	\$ 1,312.56	\$ 1,455.06	\$ 142.50	10.9%
10,000	25.00	\$ 2,162.36	\$ 2,392.82	\$ 230.46	10.7%
20,000	50.00	\$ 4,286.88	\$ 4,737.22	\$ 450.34	10.5%
30,000	75.00	\$ 6,411.41	\$ 7,081.62	\$ 670.21	10.5%
40,000	100.00	\$ 8,535.92	\$ 9,426.02	\$ 890.10	10.4%
60,000	150.00	\$ 12,784.97	\$ 14,114.81	\$ 1,329.84	10.4%
80,000	200.00	\$ 17,034.01	\$ 18,803.61	\$ 1,769.60	10.4%
100,000	250.00	\$ 21,283.05	\$ 23,492.41	\$ 2,209.36	10.4%
120,000	300.00	\$ 25,532.08	\$ 28,181.21	\$ 2,649.13	10.4%
160,000	400.00	\$ 34,030.17	\$ 37,558.80	\$ 3,528.63	10.4%
180,000	450.00	\$ 38,279.22	\$ 42,247.60	\$ 3,968.38	10.4%
200,000	500.00	\$ 42,528.25	\$ 46,936.40	\$ 4,408.15	10.4%
240,000	600.00	\$ 51,026.34	\$ 56,313.99	\$ 5,287.65	10.4%
300,000	750.00	\$ 63,773.46	\$ 70,380.39	\$ 6,606.93	10.4%
400,000	1,000.00	\$ 85,018.67	\$ 93,824.37	\$ 8,805.70	10.4%
600,000	1,500.00	\$ 127,509.08	\$ 140,712.34	\$ 13,203.26	10.4%

EXHIBIT ____ (ERP-2)
 SCHEDULE 5
 TABLE NO. 09

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05
TABLE NO. 10
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
 SUMMER PERIOD
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	7.50	\$ 625.53	\$ 748.93	\$ 123.40	19.7%
3,000	15.00	\$ 1,199.70	\$ 1,431.97	\$ 232.27	19.4%
5,000	25.00	\$ 1,965.28	\$ 2,342.71	\$ 377.43	19.2%
10,000	50.00	\$ 3,879.19	\$ 4,619.53	\$ 740.34	19.1%
15,000	75.00	\$ 5,793.11	\$ 6,896.37	\$ 1,103.26	19.0%
20,000	100.00	\$ 7,707.02	\$ 9,173.18	\$ 1,466.16	19.0%
30,000	150.00	\$ 11,534.87	\$ 13,726.84	\$ 2,191.97	19.0%
40,000	200.00	\$ 15,362.70	\$ 18,280.50	\$ 2,917.80	19.0%
50,000	250.00	\$ 19,190.54	\$ 22,834.14	\$ 3,643.60	19.0%
60,000	300.00	\$ 23,018.38	\$ 27,387.80	\$ 4,369.42	19.0%
80,000	400.00	\$ 30,674.06	\$ 36,495.11	\$ 5,821.05	19.0%
90,000	450.00	\$ 34,501.90	\$ 41,048.77	\$ 6,546.87	19.0%
100,000	500.00	\$ 38,329.73	\$ 45,602.42	\$ 7,272.69	19.0%
120,000	600.00	\$ 45,985.40	\$ 54,709.73	\$ 8,724.33	19.0%
150,000	750.00	\$ 57,468.92	\$ 68,370.69	\$ 10,901.77	19.0%
200,000	1,000.00	\$ 76,608.11	\$ 91,138.97	\$ 14,530.86	19.0%
300,000	1,500.00	\$ 114,886.50	\$ 136,675.52	\$ 21,789.02	19.0%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 10

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05
TABLE NO. 11
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
 SUMMER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
2,250	7.50	\$ 725.24	\$ 847.37	\$ 122.13	16.8%
4,500	15.00	\$ 1,399.12	\$ 1,628.87	\$ 229.75	16.4%
7,500	25.00	\$ 2,297.60	\$ 2,670.86	\$ 373.26	16.2%
15,000	50.00	\$ 4,543.87	\$ 5,275.87	\$ 732.00	16.1%
22,500	75.00	\$ 6,790.14	\$ 7,880.86	\$ 1,090.72	16.1%
30,000	100.00	\$ 9,036.40	\$ 10,485.84	\$ 1,449.44	16.0%
45,000	150.00	\$ 13,528.91	\$ 15,695.82	\$ 2,166.91	16.0%
60,000	200.00	\$ 18,021.43	\$ 20,905.80	\$ 2,884.37	16.0%
75,000	250.00	\$ 22,513.96	\$ 26,115.79	\$ 3,601.83	16.0%
90,000	300.00	\$ 27,006.48	\$ 31,325.77	\$ 4,319.29	16.0%
120,000	400.00	\$ 35,991.51	\$ 41,745.73	\$ 5,754.22	16.0%
135,000	450.00	\$ 40,484.04	\$ 46,955.72	\$ 6,471.68	16.0%
150,000	500.00	\$ 44,976.55	\$ 52,165.70	\$ 7,189.15	16.0%
180,000	600.00	\$ 53,961.60	\$ 62,585.67	\$ 8,624.07	16.0%
225,000	750.00	\$ 67,439.16	\$ 78,215.62	\$ 10,776.46	16.0%
300,000	1,000.00	\$ 89,901.75	\$ 104,265.53	\$ 14,363.78	16.0%
450,000	1,500.00	\$ 134,826.96	\$ 156,365.36	\$ 21,538.40	16.0%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 11

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 05
TABLE NO. 12
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
 SUMMER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	7.50	\$ 824.93	\$ 945.82	\$ 120.89	14.7%
6,000	15.00	\$ 1,598.51	\$ 1,825.77	\$ 227.26	14.2%
10,000	25.00	\$ 2,629.95	\$ 2,999.03	\$ 369.08	14.0%
20,000	50.00	\$ 5,208.55	\$ 5,932.18	\$ 723.63	13.9%
30,000	75.00	\$ 7,787.16	\$ 8,865.35	\$ 1,078.19	13.8%
40,000	100.00	\$ 10,365.75	\$ 11,798.50	\$ 1,432.75	13.8%
60,000	150.00	\$ 15,522.96	\$ 17,664.80	\$ 2,141.84	13.8%
80,000	200.00	\$ 20,680.16	\$ 23,531.12	\$ 2,850.96	13.8%
100,000	250.00	\$ 25,837.36	\$ 29,397.43	\$ 3,560.07	13.8%
120,000	300.00	\$ 30,994.56	\$ 35,263.73	\$ 4,269.17	13.8%
160,000	400.00	\$ 41,308.97	\$ 46,996.35	\$ 5,687.38	13.8%
180,000	450.00	\$ 46,466.17	\$ 52,862.67	\$ 6,396.50	13.8%
200,000	500.00	\$ 51,623.37	\$ 58,728.98	\$ 7,105.61	13.8%
240,000	600.00	\$ 61,937.78	\$ 70,461.60	\$ 8,523.82	13.8%
300,000	750.00	\$ 77,409.38	\$ 88,060.54	\$ 10,651.16	13.8%
400,000	1,000.00	\$ 103,195.40	\$ 117,392.08	\$ 14,196.68	13.8%
600,000	1,500.00	\$ 154,767.42	\$ 176,055.19	\$ 21,287.77	13.8%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 12

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08
TABLE NO. 13
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
 WINTER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	5.00	\$ 533.26	\$ 627.01	\$ 93.75	17.6%
3,000	10.00	\$ 699.84	\$ 792.79	\$ 92.95	13.3%
6,000	20.00	\$ 1,353.35	\$ 1,527.56	\$ 174.21	12.9%
9,000	30.00	\$ 2,006.86	\$ 2,262.33	\$ 255.47	12.7%
12,000	40.00	\$ 2,660.37	\$ 2,997.09	\$ 336.72	12.7%
15,000	50.00	\$ 3,313.87	\$ 3,731.88	\$ 418.01	12.6%
18,000	60.00	\$ 3,967.37	\$ 4,466.63	\$ 499.26	12.6%
21,000	70.00	\$ 4,620.89	\$ 5,201.41	\$ 580.52	12.6%
24,000	80.00	\$ 5,274.38	\$ 5,936.17	\$ 661.79	12.5%
30,000	100.00	\$ 6,581.41	\$ 7,405.72	\$ 824.31	12.5%
45,000	150.00	\$ 9,848.94	\$ 11,079.57	\$ 1,230.63	12.5%
60,000	200.00	\$ 13,116.48	\$ 14,753.41	\$ 1,636.93	12.5%
90,000	300.00	\$ 19,651.55	\$ 22,101.12	\$ 2,449.57	12.5%
150,000	500.00	\$ 32,721.68	\$ 36,796.51	\$ 4,074.83	12.5%
210,000	700.00	\$ 45,791.82	\$ 51,491.91	\$ 5,700.09	12.4%
300,000	1,000.00	\$ 65,397.03	\$ 73,535.01	\$ 8,137.98	12.4%
450,000	1,500.00	\$ 98,072.39	\$ 110,273.50	\$ 12,201.11	12.4%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 13

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08
TABLE NO. 14
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
 WINTER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
2,000	5.00	\$ 588.79	\$ 682.27	\$ 93.48	15.9%
4,000	10.00	\$ 810.89	\$ 903.31	\$ 92.42	11.4%
8,000	20.00	\$ 1,575.46	\$ 1,748.60	\$ 173.14	11.0%
12,000	30.00	\$ 2,340.03	\$ 2,593.89	\$ 253.86	10.8%
16,000	40.00	\$ 3,104.60	\$ 3,439.19	\$ 334.59	10.8%
20,000	50.00	\$ 3,869.15	\$ 4,284.48	\$ 415.33	10.7%
24,000	60.00	\$ 4,633.71	\$ 5,129.77	\$ 496.06	10.7%
28,000	70.00	\$ 5,398.30	\$ 5,975.07	\$ 576.77	10.7%
32,000	80.00	\$ 6,162.86	\$ 6,820.36	\$ 657.50	10.7%
40,000	100.00	\$ 7,691.98	\$ 8,510.95	\$ 818.97	10.6%
60,000	150.00	\$ 11,514.81	\$ 12,737.40	\$ 1,222.59	10.6%
80,000	200.00	\$ 15,337.64	\$ 16,963.87	\$ 1,626.23	10.6%
120,000	300.00	\$ 22,983.28	\$ 25,416.78	\$ 2,433.50	10.6%
200,000	500.00	\$ 38,274.58	\$ 42,322.63	\$ 4,048.05	10.6%
280,000	700.00	\$ 53,565.89	\$ 59,228.48	\$ 5,662.59	10.6%
400,000	1,000.00	\$ 76,502.84	\$ 84,587.23	\$ 8,084.39	10.6%
600,000	1,500.00	\$ 114,731.08	\$ 126,851.85	\$ 12,120.77	10.6%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 14

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08
TABLE NO. 15
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
 WINTER PERIOD
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
2,500	5.00	\$ 644.31	\$ 737.53	\$ 93.22	14.5%
5,000	10.00	\$ 921.97	\$ 1,013.85	\$ 91.88	10.0%
10,000	20.00	\$ 1,797.58	\$ 1,969.65	\$ 172.07	9.6%
15,000	30.00	\$ 2,673.21	\$ 2,925.48	\$ 252.27	9.4%
20,000	40.00	\$ 3,548.82	\$ 3,881.27	\$ 332.45	9.4%
25,000	50.00	\$ 4,424.46	\$ 4,837.10	\$ 412.64	9.3%
30,000	60.00	\$ 5,300.08	\$ 5,792.91	\$ 492.83	9.3%
35,000	70.00	\$ 6,175.70	\$ 6,748.73	\$ 573.03	9.3%
40,000	80.00	\$ 7,051.32	\$ 7,704.54	\$ 653.22	9.3%
50,000	100.00	\$ 8,802.56	\$ 9,616.16	\$ 813.60	9.2%
75,000	150.00	\$ 13,180.68	\$ 14,395.25	\$ 1,214.57	9.2%
100,000	200.00	\$ 17,558.79	\$ 19,174.31	\$ 1,615.52	9.2%
150,000	300.00	\$ 26,315.02	\$ 28,732.45	\$ 2,417.43	9.2%
250,000	500.00	\$ 43,827.48	\$ 47,848.74	\$ 4,021.26	9.2%
350,000	700.00	\$ 61,339.94	\$ 66,965.04	\$ 5,625.10	9.2%
500,000	1,000.00	\$ 87,608.63	\$ 95,639.47	\$ 8,030.84	9.2%
750,000	1,500.00	\$ 131,389.77	\$ 143,430.20	\$ 12,040.43	9.2%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 15

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08
TABLE NO. 16
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
 SUMMER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	5.00	\$ 637.20	\$ 757.86	\$ 120.66	18.9%
3,000	10.00	\$ 803.79	\$ 923.64	\$ 119.85	14.9%
6,000	20.00	\$ 1,551.62	\$ 1,777.09	\$ 225.47	14.5%
9,000	30.00	\$ 2,299.45	\$ 2,630.54	\$ 331.09	14.4%
12,000	40.00	\$ 3,047.28	\$ 3,483.98	\$ 436.70	14.3%
15,000	50.00	\$ 3,795.12	\$ 4,337.45	\$ 542.33	14.3%
18,000	60.00	\$ 4,542.94	\$ 5,190.88	\$ 647.94	14.3%
21,000	70.00	\$ 5,290.78	\$ 6,044.34	\$ 753.56	14.2%
24,000	80.00	\$ 6,038.59	\$ 6,897.78	\$ 859.19	14.2%
30,000	100.00	\$ 7,534.28	\$ 8,604.69	\$ 1,070.41	14.2%
45,000	150.00	\$ 11,273.43	\$ 12,871.94	\$ 1,598.51	14.2%
60,000	200.00	\$ 15,012.59	\$ 17,139.18	\$ 2,126.59	14.2%
90,000	300.00	\$ 22,490.92	\$ 25,673.69	\$ 3,182.77	14.2%
150,000	500.00	\$ 37,447.55	\$ 42,742.68	\$ 5,295.13	14.1%
210,000	700.00	\$ 52,404.19	\$ 59,811.69	\$ 7,407.50	14.1%
300,000	1,000.00	\$ 74,839.14	\$ 85,415.19	\$ 10,576.05	14.1%
450,000	1,500.00	\$ 112,230.74	\$ 128,087.68	\$ 15,856.94	14.1%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 16

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08
TABLE NO. 17
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
 SUMMER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
2,000	5.00	\$ 692.73	\$ 813.12	\$ 120.39	17.4%
4,000	10.00	\$ 914.83	\$ 1,034.16	\$ 119.33	13.0%
8,000	20.00	\$ 1,773.73	\$ 1,998.13	\$ 224.40	12.7%
12,000	30.00	\$ 2,632.63	\$ 2,962.10	\$ 329.47	12.5%
16,000	40.00	\$ 3,491.52	\$ 3,926.08	\$ 434.56	12.4%
20,000	50.00	\$ 4,350.40	\$ 4,890.05	\$ 539.65	12.4%
24,000	60.00	\$ 5,209.28	\$ 5,854.02	\$ 644.74	12.4%
28,000	70.00	\$ 6,068.19	\$ 6,818.00	\$ 749.81	12.4%
32,000	80.00	\$ 6,927.08	\$ 7,781.97	\$ 854.89	12.3%
40,000	100.00	\$ 8,644.85	\$ 9,709.92	\$ 1,065.07	12.3%
60,000	150.00	\$ 12,939.30	\$ 14,529.77	\$ 1,590.47	12.3%
80,000	200.00	\$ 17,233.76	\$ 19,349.64	\$ 2,115.88	12.3%
120,000	300.00	\$ 25,822.64	\$ 28,989.35	\$ 3,166.71	12.3%
200,000	500.00	\$ 43,000.44	\$ 48,268.80	\$ 5,268.36	12.3%
280,000	700.00	\$ 60,178.25	\$ 67,548.25	\$ 7,370.00	12.2%
400,000	1,000.00	\$ 85,944.94	\$ 96,467.41	\$ 10,522.47	12.2%
600,000	1,500.00	\$ 128,889.43	\$ 144,666.03	\$ 15,776.60	12.2%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 17

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 08
TABLE NO. 18
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION
 SUMMER PERIOD
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
2,500	5.00	\$ 748.26	\$ 868.38	\$ 120.12	16.1%
5,000	10.00	\$ 1,025.91	\$ 1,144.69	\$ 118.78	11.6%
10,000	20.00	\$ 1,995.85	\$ 2,219.17	\$ 223.32	11.2%
15,000	30.00	\$ 2,965.80	\$ 3,293.68	\$ 327.88	11.1%
20,000	40.00	\$ 3,935.74	\$ 4,368.16	\$ 432.42	11.0%
25,000	50.00	\$ 4,905.70	\$ 5,442.67	\$ 536.97	10.9%
30,000	60.00	\$ 5,875.65	\$ 6,517.16	\$ 641.51	10.9%
35,000	70.00	\$ 6,845.60	\$ 7,591.66	\$ 746.06	10.9%
40,000	80.00	\$ 7,815.53	\$ 8,666.15	\$ 850.62	10.9%
50,000	100.00	\$ 9,755.43	\$ 10,815.13	\$ 1,059.70	10.9%
75,000	150.00	\$ 14,605.18	\$ 16,187.61	\$ 1,582.43	10.8%
100,000	200.00	\$ 19,454.91	\$ 21,560.08	\$ 2,105.17	10.8%
150,000	300.00	\$ 29,154.39	\$ 32,305.02	\$ 3,150.63	10.8%
250,000	500.00	\$ 48,553.34	\$ 53,794.92	\$ 5,241.58	10.8%
350,000	700.00	\$ 67,952.30	\$ 75,284.81	\$ 7,332.51	10.8%
500,000	1,000.00	\$ 97,050.74	\$ 107,519.65	\$ 10,468.91	10.8%
750,000	1,500.00	\$ 145,548.13	\$ 161,244.38	\$ 15,696.25	10.8%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 18

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 19
 GENERAL - LARGE - LOW TENSION
 WINTER PERIOD
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 241.29	\$ 290.28	\$ 48.99	20.3%
1,000	5.00	\$ 299.05	\$ 347.61	\$ 48.56	16.2%
2,000	10.00	\$ 541.42	\$ 624.18	\$ 82.76	15.3%
3,000	15.00	\$ 783.80	\$ 900.75	\$ 116.95	14.9%
4,000	20.00	\$ 1,026.17	\$ 1,177.31	\$ 151.14	14.7%
5,000	25.00	\$ 1,268.57	\$ 1,453.90	\$ 185.33	14.6%
10,000	50.00	\$ 2,480.46	\$ 2,836.74	\$ 356.28	14.4%
15,000	75.00	\$ 3,692.36	\$ 4,219.62	\$ 527.26	14.3%
20,000	100.00	\$ 4,904.25	\$ 5,602.46	\$ 698.21	14.2%
30,000	150.00	\$ 7,328.06	\$ 8,368.18	\$ 1,040.12	14.2%
40,000	200.00	\$ 9,751.86	\$ 11,133.89	\$ 1,382.03	14.2%
50,000	250.00	\$ 12,175.66	\$ 13,899.59	\$ 1,723.93	14.2%
60,000	300.00	\$ 14,599.46	\$ 16,665.31	\$ 2,065.85	14.2%
80,000	400.00	\$ 19,447.07	\$ 22,196.74	\$ 2,749.67	14.1%
90,000	450.00	\$ 21,870.87	\$ 24,962.45	\$ 3,091.58	14.1%
100,000	500.00	\$ 24,294.66	\$ 27,728.16	\$ 3,433.50	14.1%
120,000	600.00	\$ 29,142.26	\$ 33,259.59	\$ 4,117.33	14.1%
150,000	750.00	\$ 36,413.67	\$ 41,556.73	\$ 5,143.06	14.1%
200,000	1,000.00	\$ 48,532.67	\$ 55,385.30	\$ 6,852.63	14.1%
300,000	1,500.00	\$ 72,770.68	\$ 83,042.43	\$ 10,271.75	14.1%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 19

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 20
 GENERAL - LARGE - LOW TENSION
 WINTER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
750	2.50	\$ 270.17	\$ 318.94	\$ 48.77	18.1%
1,500	5.00	\$ 356.78	\$ 404.93	\$ 48.15	13.5%
3,000	10.00	\$ 656.91	\$ 738.83	\$ 81.92	12.5%
4,500	15.00	\$ 957.05	\$ 1,072.73	\$ 115.68	12.1%
6,000	20.00	\$ 1,257.17	\$ 1,406.62	\$ 149.45	11.9%
7,500	25.00	\$ 1,557.29	\$ 1,740.51	\$ 183.22	11.8%
15,000	50.00	\$ 3,057.94	\$ 3,410.01	\$ 352.07	11.5%
22,500	75.00	\$ 4,558.58	\$ 5,079.49	\$ 520.91	11.4%
30,000	100.00	\$ 6,059.22	\$ 6,748.97	\$ 689.75	11.4%
45,000	150.00	\$ 9,060.49	\$ 10,087.93	\$ 1,027.44	11.3%
60,000	200.00	\$ 12,061.77	\$ 13,426.89	\$ 1,365.12	11.3%
75,000	250.00	\$ 15,063.05	\$ 16,765.87	\$ 1,702.82	11.3%
90,000	300.00	\$ 18,064.34	\$ 20,104.82	\$ 2,040.48	11.3%
120,000	400.00	\$ 24,066.88	\$ 26,782.75	\$ 2,715.87	11.3%
135,000	450.00	\$ 27,068.17	\$ 30,121.72	\$ 3,053.55	11.3%
150,000	500.00	\$ 30,069.44	\$ 33,460.68	\$ 3,391.24	11.3%
180,000	600.00	\$ 36,072.00	\$ 40,138.62	\$ 4,066.62	11.3%
225,000	750.00	\$ 45,075.84	\$ 50,155.51	\$ 5,079.67	11.3%
300,000	1,000.00	\$ 60,082.23	\$ 66,850.33	\$ 6,768.10	11.3%
450,000	1,500.00	\$ 90,095.02	\$ 100,239.98	\$ 10,144.96	11.3%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 20

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 21
 GENERAL - LARGE - LOW TENSION
 WINTER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 299.05	\$ 347.61	\$ 48.56	16.2%
2,000	5.00	\$ 414.53	\$ 462.26	\$ 47.73	11.5%
4,000	10.00	\$ 772.40	\$ 853.47	\$ 81.07	10.5%
6,000	15.00	\$ 1,130.28	\$ 1,244.70	\$ 114.42	10.1%
8,000	20.00	\$ 1,488.15	\$ 1,635.91	\$ 147.76	9.9%
10,000	25.00	\$ 1,846.04	\$ 2,027.14	\$ 181.10	9.8%
20,000	50.00	\$ 3,635.41	\$ 3,983.25	\$ 347.84	9.6%
30,000	75.00	\$ 5,424.80	\$ 5,939.36	\$ 514.56	9.5%
40,000	100.00	\$ 7,214.17	\$ 7,895.47	\$ 681.30	9.4%
60,000	150.00	\$ 10,792.93	\$ 11,807.68	\$ 1,014.75	9.4%
80,000	200.00	\$ 14,371.69	\$ 15,719.90	\$ 1,348.21	9.4%
100,000	250.00	\$ 17,950.44	\$ 19,632.12	\$ 1,681.68	9.4%
120,000	300.00	\$ 21,529.19	\$ 23,544.33	\$ 2,015.14	9.4%
160,000	400.00	\$ 28,686.71	\$ 31,368.76	\$ 2,682.05	9.3%
180,000	450.00	\$ 32,265.47	\$ 35,280.99	\$ 3,015.52	9.3%
200,000	500.00	\$ 35,844.22	\$ 39,193.20	\$ 3,348.98	9.3%
240,000	600.00	\$ 43,001.74	\$ 47,017.63	\$ 4,015.89	9.3%
300,000	750.00	\$ 53,738.00	\$ 58,754.29	\$ 5,016.29	9.3%
400,000	1,000.00	\$ 71,631.79	\$ 78,315.36	\$ 6,683.57	9.3%
600,000	1,500.00	\$ 107,419.35	\$ 117,437.53	\$ 10,018.18	9.3%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 21

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 22
 GENERAL - LARGE - LOW TENSION
 SUMMER PERIOD
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 285.45	\$ 346.42	\$ 60.97	21.4%
1,000	5.00	\$ 343.21	\$ 403.75	\$ 60.54	17.6%
2,000	10.00	\$ 619.32	\$ 723.15	\$ 103.83	16.8%
3,000	15.00	\$ 895.45	\$ 1,042.54	\$ 147.09	16.4%
4,000	20.00	\$ 1,171.57	\$ 1,361.94	\$ 190.37	16.2%
5,000	25.00	\$ 1,447.71	\$ 1,681.36	\$ 233.65	16.1%
10,000	50.00	\$ 2,828.34	\$ 3,278.34	\$ 450.00	15.9%
15,000	75.00	\$ 4,208.97	\$ 4,875.35	\$ 666.38	15.8%
20,000	100.00	\$ 5,589.59	\$ 6,472.33	\$ 882.74	15.8%
30,000	150.00	\$ 8,350.87	\$ 9,666.33	\$ 1,315.46	15.8%
40,000	200.00	\$ 11,112.13	\$ 12,860.33	\$ 1,748.20	15.7%
50,000	250.00	\$ 13,873.39	\$ 16,054.31	\$ 2,180.92	15.7%
60,000	300.00	\$ 16,634.66	\$ 19,248.30	\$ 2,613.64	15.7%
80,000	400.00	\$ 22,157.20	\$ 25,636.30	\$ 3,479.10	15.7%
90,000	450.00	\$ 24,918.46	\$ 28,830.29	\$ 3,911.83	15.7%
100,000	500.00	\$ 27,679.72	\$ 32,024.28	\$ 4,344.56	15.7%
120,000	600.00	\$ 33,202.24	\$ 38,412.27	\$ 5,210.03	15.7%
150,000	750.00	\$ 41,486.05	\$ 47,994.25	\$ 6,508.20	15.7%
200,000	1,000.00	\$ 55,292.37	\$ 63,964.22	\$ 8,671.85	15.7%
300,000	1,500.00	\$ 82,905.02	\$ 95,904.16	\$ 12,999.14	15.7%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 22

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 23
 GENERAL - LARGE - LOW TENSION
 SUMMER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
750	2.50	\$ 314.33	\$ 375.08	\$ 60.75	19.3%
1,500	5.00	\$ 400.94	\$ 461.07	\$ 60.13	15.0%
3,000	10.00	\$ 734.82	\$ 837.79	\$ 102.97	14.0%
4,500	15.00	\$ 1,068.70	\$ 1,214.52	\$ 145.82	13.6%
6,000	20.00	\$ 1,402.57	\$ 1,591.24	\$ 188.67	13.5%
7,500	25.00	\$ 1,736.43	\$ 1,967.96	\$ 231.53	13.3%
15,000	50.00	\$ 3,405.81	\$ 3,851.60	\$ 445.79	13.1%
22,500	75.00	\$ 5,075.19	\$ 5,735.22	\$ 660.03	13.0%
30,000	100.00	\$ 6,744.56	\$ 7,618.84	\$ 874.28	13.0%
45,000	150.00	\$ 10,083.30	\$ 11,386.08	\$ 1,302.78	12.9%
60,000	200.00	\$ 13,422.04	\$ 15,153.32	\$ 1,731.28	12.9%
75,000	250.00	\$ 16,760.79	\$ 18,920.58	\$ 2,159.79	12.9%
90,000	300.00	\$ 20,099.53	\$ 22,687.82	\$ 2,588.29	12.9%
120,000	400.00	\$ 26,777.01	\$ 30,222.31	\$ 3,445.30	12.9%
135,000	450.00	\$ 30,115.76	\$ 33,989.56	\$ 3,873.80	12.9%
150,000	500.00	\$ 33,454.50	\$ 37,756.80	\$ 4,302.30	12.9%
180,000	600.00	\$ 40,131.99	\$ 45,291.29	\$ 5,159.30	12.9%
225,000	750.00	\$ 50,148.22	\$ 56,593.03	\$ 6,444.81	12.9%
300,000	1,000.00	\$ 66,841.93	\$ 75,429.26	\$ 8,587.33	12.8%
450,000	1,500.00	\$ 100,229.36	\$ 113,101.71	\$ 12,872.35	12.8%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 23

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 24
 GENERAL - LARGE - LOW TENSION
 SUMMER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 343.21	\$ 403.75	\$ 60.54	17.6%
2,000	5.00	\$ 458.69	\$ 518.40	\$ 59.71	13.0%
4,000	10.00	\$ 850.30	\$ 952.44	\$ 102.14	12.0%
6,000	15.00	\$ 1,241.94	\$ 1,386.50	\$ 144.56	11.6%
8,000	20.00	\$ 1,633.55	\$ 1,820.54	\$ 186.99	11.4%
10,000	25.00	\$ 2,025.18	\$ 2,254.59	\$ 229.41	11.3%
20,000	50.00	\$ 3,983.28	\$ 4,424.84	\$ 441.56	11.1%
30,000	75.00	\$ 5,941.41	\$ 6,595.10	\$ 653.69	11.0%
40,000	100.00	\$ 7,899.51	\$ 8,765.35	\$ 865.84	11.0%
60,000	150.00	\$ 11,815.73	\$ 13,105.83	\$ 1,290.10	10.9%
80,000	200.00	\$ 15,731.96	\$ 17,446.34	\$ 1,714.38	10.9%
100,000	250.00	\$ 19,648.17	\$ 21,786.83	\$ 2,138.66	10.9%
120,000	300.00	\$ 23,564.39	\$ 26,127.33	\$ 2,562.94	10.9%
160,000	400.00	\$ 31,396.84	\$ 34,808.32	\$ 3,411.48	10.9%
180,000	450.00	\$ 35,313.06	\$ 39,148.82	\$ 3,835.76	10.9%
200,000	500.00	\$ 39,229.28	\$ 43,489.32	\$ 4,260.04	10.9%
240,000	600.00	\$ 47,061.72	\$ 52,170.31	\$ 5,108.59	10.9%
300,000	750.00	\$ 58,810.38	\$ 65,191.81	\$ 6,381.43	10.9%
400,000	1,000.00	\$ 78,391.49	\$ 86,894.28	\$ 8,502.79	10.8%
600,000	1,500.00	\$ 117,553.70	\$ 130,299.26	\$ 12,745.56	10.8%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 24

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 25
 GENERAL - LARGE - HIGH TENSION
 WINTER PERIOD
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 173.56	\$ 204.44	\$ 30.88	17.8%
1,000	5.00	\$ 230.54	\$ 261.06	\$ 30.52	13.2%
2,000	10.00	\$ 422.76	\$ 474.52	\$ 51.76	12.2%
3,000	15.00	\$ 614.98	\$ 687.98	\$ 73.00	11.9%
4,000	20.00	\$ 807.20	\$ 901.44	\$ 94.24	11.7%
5,000	25.00	\$ 999.44	\$ 1,114.92	\$ 115.48	11.6%
10,000	50.00	\$ 1,960.56	\$ 2,182.23	\$ 221.67	11.3%
15,000	75.00	\$ 2,921.68	\$ 3,249.57	\$ 327.89	11.2%
20,000	100.00	\$ 3,882.80	\$ 4,316.87	\$ 434.07	11.2%
30,000	150.00	\$ 5,805.06	\$ 6,451.53	\$ 646.47	11.1%
40,000	200.00	\$ 7,727.30	\$ 8,586.17	\$ 858.87	11.1%
50,000	250.00	\$ 9,649.55	\$ 10,720.80	\$ 1,071.25	11.1%
60,000	300.00	\$ 11,571.80	\$ 12,855.45	\$ 1,283.65	11.1%
80,000	400.00	\$ 15,416.30	\$ 17,124.74	\$ 1,708.44	11.1%
90,000	450.00	\$ 17,338.55	\$ 19,259.39	\$ 1,920.84	11.1%
100,000	500.00	\$ 19,260.79	\$ 21,394.03	\$ 2,133.24	11.1%
120,000	600.00	\$ 23,105.28	\$ 25,663.32	\$ 2,558.04	11.1%
150,000	750.00	\$ 28,872.03	\$ 32,067.25	\$ 3,195.22	11.1%
200,000	1,000.00	\$ 38,483.27	\$ 42,740.48	\$ 4,257.21	11.1%
300,000	1,500.00	\$ 57,705.76	\$ 64,086.93	\$ 6,381.17	11.1%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 25

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 26
 GENERAL - LARGE - HIGH TENSION
 WINTER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
750	2.50	\$ 202.06	\$ 232.75	\$ 30.69	15.2%
1,500	5.00	\$ 287.51	\$ 317.66	\$ 30.15	10.5%
3,000	10.00	\$ 536.70	\$ 587.72	\$ 51.02	9.5%
4,500	15.00	\$ 785.91	\$ 857.79	\$ 71.88	9.1%
6,000	20.00	\$ 1,035.10	\$ 1,127.86	\$ 92.76	9.0%
7,500	25.00	\$ 1,284.29	\$ 1,397.92	\$ 113.63	8.8%
15,000	50.00	\$ 2,530.30	\$ 2,748.27	\$ 217.97	8.6%
22,500	75.00	\$ 3,776.29	\$ 4,098.60	\$ 322.31	8.5%
30,000	100.00	\$ 5,022.29	\$ 5,448.94	\$ 426.65	8.5%
45,000	150.00	\$ 7,514.26	\$ 8,149.60	\$ 635.34	8.5%
60,000	200.00	\$ 10,006.25	\$ 10,850.27	\$ 844.02	8.4%
75,000	250.00	\$ 12,498.24	\$ 13,550.95	\$ 1,052.71	8.4%
90,000	300.00	\$ 14,990.23	\$ 16,251.62	\$ 1,261.39	8.4%
120,000	400.00	\$ 19,974.19	\$ 21,652.96	\$ 1,678.77	8.4%
135,000	450.00	\$ 22,466.19	\$ 24,353.64	\$ 1,887.45	8.4%
150,000	500.00	\$ 24,958.17	\$ 27,054.30	\$ 2,096.13	8.4%
180,000	600.00	\$ 29,942.15	\$ 32,455.66	\$ 2,513.51	8.4%
225,000	750.00	\$ 37,418.10	\$ 40,557.68	\$ 3,139.58	8.4%
300,000	1,000.00	\$ 49,878.03	\$ 54,061.04	\$ 4,183.01	8.4%
450,000	1,500.00	\$ 74,797.90	\$ 81,067.76	\$ 6,269.86	8.4%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 26

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 27
 GENERAL - LARGE - HIGH TENSION
 WINTER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 230.54	\$ 261.06	\$ 30.52	13.2%
2,000	5.00	\$ 344.48	\$ 374.26	\$ 29.78	8.6%
4,000	10.00	\$ 650.64	\$ 700.92	\$ 50.28	7.7%
6,000	15.00	\$ 956.83	\$ 1,027.60	\$ 70.77	7.4%
8,000	20.00	\$ 1,262.99	\$ 1,354.26	\$ 91.27	7.2%
10,000	25.00	\$ 1,569.17	\$ 1,680.93	\$ 111.76	7.1%
20,000	50.00	\$ 3,100.02	\$ 3,314.28	\$ 214.26	6.9%
30,000	75.00	\$ 4,630.90	\$ 4,947.64	\$ 316.74	6.8%
40,000	100.00	\$ 6,161.75	\$ 6,580.99	\$ 419.24	6.8%
60,000	150.00	\$ 9,223.48	\$ 9,847.68	\$ 624.20	6.8%
80,000	200.00	\$ 12,285.21	\$ 13,114.39	\$ 829.18	6.7%
100,000	250.00	\$ 15,346.93	\$ 16,381.09	\$ 1,034.16	6.7%
120,000	300.00	\$ 18,408.64	\$ 19,647.78	\$ 1,239.14	6.7%
160,000	400.00	\$ 24,532.10	\$ 26,181.18	\$ 1,649.08	6.7%
180,000	450.00	\$ 27,593.83	\$ 29,447.89	\$ 1,854.06	6.7%
200,000	500.00	\$ 30,655.54	\$ 32,714.59	\$ 2,059.05	6.7%
240,000	600.00	\$ 36,779.00	\$ 39,247.99	\$ 2,468.99	6.7%
300,000	750.00	\$ 45,964.16	\$ 49,048.09	\$ 3,083.93	6.7%
400,000	1,000.00	\$ 61,272.79	\$ 65,381.58	\$ 4,108.79	6.7%
600,000	1,500.00	\$ 91,890.03	\$ 98,048.59	\$ 6,158.56	6.7%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 27

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 28
 GENERAL - LARGE - HIGH TENSION
 SUMMER PERIOD
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 217.67	\$ 260.50	\$ 42.83	19.7%
1,000	5.00	\$ 274.65	\$ 317.11	\$ 42.46	15.5%
2,000	10.00	\$ 500.71	\$ 573.51	\$ 72.80	14.5%
3,000	15.00	\$ 726.79	\$ 829.90	\$ 103.11	14.2%
4,000	20.00	\$ 952.85	\$ 1,086.29	\$ 133.44	14.0%
5,000	25.00	\$ 1,178.95	\$ 1,342.70	\$ 163.75	13.9%
10,000	50.00	\$ 2,309.31	\$ 2,624.67	\$ 315.36	13.7%
15,000	75.00	\$ 3,439.69	\$ 3,906.66	\$ 466.97	13.6%
20,000	100.00	\$ 4,570.05	\$ 5,188.62	\$ 618.57	13.5%
30,000	150.00	\$ 6,830.80	\$ 7,752.59	\$ 921.79	13.5%
40,000	200.00	\$ 9,091.54	\$ 10,316.55	\$ 1,225.01	13.5%
50,000	250.00	\$ 11,352.29	\$ 12,880.49	\$ 1,528.20	13.5%
60,000	300.00	\$ 13,613.03	\$ 15,444.45	\$ 1,831.42	13.5%
80,000	400.00	\$ 18,134.53	\$ 20,572.37	\$ 2,437.84	13.4%
90,000	450.00	\$ 20,395.27	\$ 23,136.33	\$ 2,741.06	13.4%
100,000	500.00	\$ 22,656.01	\$ 25,700.28	\$ 3,044.27	13.4%
120,000	600.00	\$ 27,177.49	\$ 30,828.19	\$ 3,650.70	13.4%
150,000	750.00	\$ 33,959.73	\$ 38,520.06	\$ 4,560.33	13.4%
200,000	1,000.00	\$ 45,263.46	\$ 51,339.85	\$ 6,076.39	13.4%
300,000	1,500.00	\$ 67,870.90	\$ 76,979.42	\$ 9,108.52	13.4%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 28

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 29
 GENERAL - LARGE - HIGH TENSION
 SUMMER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
750	2.50	\$ 246.16	\$ 288.80	\$ 42.64	17.3%
1,500	5.00	\$ 331.61	\$ 373.72	\$ 42.11	12.7%
3,000	10.00	\$ 614.66	\$ 686.71	\$ 72.05	11.7%
4,500	15.00	\$ 897.72	\$ 999.71	\$ 101.99	11.4%
6,000	20.00	\$ 1,180.76	\$ 1,312.71	\$ 131.95	11.2%
7,500	25.00	\$ 1,463.80	\$ 1,625.70	\$ 161.90	11.1%
15,000	50.00	\$ 2,879.05	\$ 3,190.71	\$ 311.66	10.8%
22,500	75.00	\$ 4,294.29	\$ 4,755.70	\$ 461.41	10.7%
30,000	100.00	\$ 5,709.54	\$ 6,320.69	\$ 611.15	10.7%
45,000	150.00	\$ 8,540.01	\$ 9,450.67	\$ 910.66	10.7%
60,000	200.00	\$ 11,370.50	\$ 12,580.65	\$ 1,210.15	10.6%
75,000	250.00	\$ 14,200.98	\$ 15,710.64	\$ 1,509.66	10.6%
90,000	300.00	\$ 17,031.47	\$ 18,840.62	\$ 1,809.15	10.6%
120,000	400.00	\$ 22,692.42	\$ 25,100.59	\$ 2,408.17	10.6%
135,000	450.00	\$ 25,522.91	\$ 28,230.58	\$ 2,707.67	10.6%
150,000	500.00	\$ 28,353.39	\$ 31,360.56	\$ 3,007.17	10.6%
180,000	600.00	\$ 34,014.36	\$ 37,620.53	\$ 3,606.17	10.6%
225,000	750.00	\$ 42,505.81	\$ 47,010.49	\$ 4,504.68	10.6%
300,000	1,000.00	\$ 56,658.21	\$ 62,660.41	\$ 6,002.20	10.6%
450,000	1,500.00	\$ 84,963.05	\$ 93,960.26	\$ 8,997.21	10.6%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 29

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 30
 GENERAL - LARGE - HIGH TENSION
 SUMMER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 274.65	\$ 317.11	\$ 42.46	15.5%
2,000	5.00	\$ 388.59	\$ 430.32	\$ 41.73	10.7%
4,000	10.00	\$ 728.60	\$ 799.91	\$ 71.31	9.8%
6,000	15.00	\$ 1,068.63	\$ 1,169.52	\$ 100.89	9.4%
8,000	20.00	\$ 1,408.64	\$ 1,539.11	\$ 130.47	9.3%
10,000	25.00	\$ 1,748.68	\$ 1,908.72	\$ 160.04	9.2%
20,000	50.00	\$ 3,448.78	\$ 3,756.72	\$ 307.94	8.9%
30,000	75.00	\$ 5,148.90	\$ 5,604.74	\$ 455.84	8.9%
40,000	100.00	\$ 6,849.00	\$ 7,452.74	\$ 603.74	8.8%
60,000	150.00	\$ 10,249.23	\$ 11,148.74	\$ 899.51	8.8%
80,000	200.00	\$ 13,649.45	\$ 14,844.77	\$ 1,195.32	8.8%
100,000	250.00	\$ 17,049.67	\$ 18,540.78	\$ 1,491.11	8.7%
120,000	300.00	\$ 20,449.88	\$ 22,236.79	\$ 1,786.91	8.7%
160,000	400.00	\$ 27,250.33	\$ 29,628.81	\$ 2,378.48	8.7%
180,000	450.00	\$ 30,650.55	\$ 33,324.83	\$ 2,674.28	8.7%
200,000	500.00	\$ 34,050.77	\$ 37,020.84	\$ 2,970.07	8.7%
240,000	600.00	\$ 40,851.21	\$ 44,412.86	\$ 3,561.65	8.7%
300,000	750.00	\$ 51,051.87	\$ 55,500.90	\$ 4,449.03	8.7%
400,000	1,000.00	\$ 68,052.98	\$ 73,980.96	\$ 5,927.98	8.7%
600,000	1,500.00	\$ 102,055.18	\$ 110,941.09	\$ 8,885.91	8.7%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 30

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 31
 GENERAL - LARGE - TIME OF DAY - LOW TENSION
 WINTER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT CURRENT RATE	VARIANCE	PERCENTAGE VARIANCE
225,000	750	\$ 37,891.96	\$ 41,579.53	\$ 3,687.57	9.7%
270,000	900	\$ 45,470.08	\$ 49,895.16	\$ 4,425.08	9.7%
300,000	1,000	\$ 50,522.16	\$ 55,438.93	\$ 4,916.77	9.7%
360,000	1,200	\$ 60,626.33	\$ 66,526.45	\$ 5,900.12	9.7%
390,000	1,300	\$ 65,678.42	\$ 72,070.22	\$ 6,391.80	9.7%
450,000	1,500	\$ 75,782.59	\$ 83,157.73	\$ 7,375.14	9.7%
525,000	1,750	\$ 88,412.81	\$ 97,017.14	\$ 8,604.33	9.7%
600,000	2,000	\$ 101,043.01	\$ 110,876.53	\$ 9,833.52	9.7%
675,000	2,250	\$ 113,673.23	\$ 124,735.94	\$ 11,062.71	9.7%
750,000	2,500	\$ 126,303.43	\$ 138,595.34	\$ 12,291.91	9.7%
900,000	3,000	\$ 151,563.85	\$ 166,314.15	\$ 14,750.30	9.7%
1,050,000	3,500	\$ 176,824.27	\$ 194,032.95	\$ 17,208.68	9.7%
1,200,000	4,000	\$ 202,084.71	\$ 221,751.75	\$ 19,667.04	9.7%
1,500,000	5,000	\$ 252,605.55	\$ 277,189.36	\$ 24,583.81	9.7%
1,800,000	6,000	\$ 303,126.39	\$ 332,626.96	\$ 29,500.57	9.7%
2,400,000	8,000	\$ 404,168.08	\$ 443,502.18	\$ 39,334.10	9.7%
3,000,000	10,000	\$ 505,209.77	\$ 554,377.40	\$ 49,167.63	9.7%
4,500,000	15,000	\$ 757,814.00	\$ 831,565.43	\$ 73,751.43	9.7%
5,250,000	17,500	\$ 884,116.11	\$ 970,159.46	\$ 86,043.35	9.7%
6,000,000	20,000	\$ 1,010,418.23	\$ 1,108,753.47	\$ 98,335.24	9.7%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 31

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 32
 GENERAL - LARGE - TIME OF DAY - LOW TENSION
 WINTER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND		AT CURRENT RATE		AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	750	\$	45,540.18	\$	49,249.51	\$ 3,709.33	8.1%
360,000	900	\$	54,647.95	\$	59,099.14	\$ 4,451.19	8.1%
400,000	1,000	\$	60,719.81	\$	65,665.56	\$ 4,945.75	8.1%
480,000	1,200	\$	72,863.50	\$	78,798.41	\$ 5,934.91	8.1%
520,000	1,300	\$	78,935.34	\$	85,364.83	\$ 6,429.49	8.1%
600,000	1,500	\$	91,079.04	\$	98,497.68	\$ 7,418.64	8.1%
700,000	1,750	\$	106,258.66	\$	114,913.74	\$ 8,655.08	8.1%
800,000	2,000	\$	121,438.28	\$	131,329.81	\$ 9,891.53	8.1%
900,000	2,250	\$	136,617.90	\$	147,745.87	\$ 11,127.97	8.1%
1,000,000	2,500	\$	151,797.52	\$	164,161.93	\$ 12,364.41	8.1%
1,200,000	3,000	\$	182,156.77	\$	196,994.04	\$ 14,837.27	8.1%
1,400,000	3,500	\$	212,516.00	\$	229,826.17	\$ 17,310.17	8.1%
1,600,000	4,000	\$	242,875.24	\$	262,658.29	\$ 19,783.05	8.1%
2,000,000	5,000	\$	303,593.73	\$	328,322.53	\$ 24,728.80	8.1%
2,400,000	6,000	\$	364,312.20	\$	393,986.77	\$ 29,674.57	8.1%
3,200,000	8,000	\$	485,749.16	\$	525,315.26	\$ 39,566.10	8.1%
4,000,000	10,000	\$	607,186.12	\$	656,643.74	\$ 49,457.62	8.1%
6,000,000	15,000	\$	910,778.53	\$	984,964.95	\$ 74,186.42	8.1%
7,000,000	17,500	\$	1,062,574.73	\$	1,149,125.56	\$ 86,550.83	8.1%
8,000,000	20,000	\$	1,214,370.93	\$	1,313,286.16	\$ 98,915.23	8.1%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 32

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 33
 GENERAL - LARGE - TIME OF DAY - LOW TENSION
 WINTER PERIOD
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND		AT CURRENT RATE		AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
375,000	750	\$	53,188.41	\$	56,919.49	\$ 3,731.08	7.0%
450,000	900	\$	63,825.83	\$	68,303.11	\$ 4,477.28	7.0%
500,000	1,000	\$	70,917.44	\$	75,892.19	\$ 4,974.75	7.0%
600,000	1,200	\$	85,100.66	\$	91,070.37	\$ 5,969.71	7.0%
650,000	1,300	\$	92,192.27	\$	98,659.46	\$ 6,467.19	7.0%
750,000	1,500	\$	106,375.49	\$	113,837.63	\$ 7,462.14	7.0%
875,000	1,750	\$	124,104.53	\$	132,810.36	\$ 8,705.83	7.0%
1,000,000	2,000	\$	141,833.55	\$	151,783.08	\$ 9,949.53	7.0%
1,125,000	2,250	\$	159,562.58	\$	170,755.80	\$ 11,193.22	7.0%
1,250,000	2,500	\$	177,291.61	\$	189,728.52	\$ 12,436.91	7.0%
1,500,000	3,000	\$	212,749.67	\$	227,673.95	\$ 14,924.28	7.0%
1,750,000	3,500	\$	248,207.72	\$	265,619.39	\$ 17,411.67	7.0%
2,000,000	4,000	\$	283,665.79	\$	303,564.83	\$ 19,899.04	7.0%
2,500,000	5,000	\$	354,581.90	\$	379,455.70	\$ 24,873.80	7.0%
3,000,000	6,000	\$	425,498.02	\$	455,346.59	\$ 29,848.57	7.0%
4,000,000	8,000	\$	567,330.25	\$	607,128.33	\$ 39,798.08	7.0%
5,000,000	10,000	\$	709,162.48	\$	758,910.09	\$ 49,747.61	7.0%
7,500,000	15,000	\$	1,063,743.06	\$	1,138,364.47	\$ 74,621.41	7.0%
8,750,000	17,500	\$	1,241,033.34	\$	1,328,091.66	\$ 87,058.32	7.0%
10,000,000	20,000	\$	1,418,323.64	\$	1,517,818.85	\$ 99,495.21	7.0%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 33

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 34
 GENERAL - LARGE - TIME OF DAY - LOW TENSION
 SUMMER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND		AT CURRENT RATE		AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
225,000	750	\$	59,355.00	\$	66,007.00	\$ 6,652.00	11.2%
270,000	900	\$	71,225.73	\$	79,208.12	\$ 7,982.39	11.2%
300,000	1,000	\$	79,139.55	\$	88,008.88	\$ 8,869.33	11.2%
360,000	1,200	\$	94,967.20	\$	105,610.39	\$ 10,643.19	11.2%
390,000	1,300	\$	102,881.03	\$	114,411.15	\$ 11,530.12	11.2%
450,000	1,500	\$	118,708.67	\$	132,012.66	\$ 13,303.99	11.2%
525,000	1,750	\$	138,493.24	\$	154,014.56	\$ 15,521.32	11.2%
600,000	2,000	\$	158,277.79	\$	176,016.44	\$ 17,738.65	11.2%
675,000	2,250	\$	178,062.35	\$	198,018.34	\$ 19,955.99	11.2%
750,000	2,500	\$	197,846.90	\$	220,020.21	\$ 22,173.31	11.2%
900,000	3,000	\$	237,416.02	\$	264,024.00	\$ 26,607.98	11.2%
1,050,000	3,500	\$	276,985.13	\$	308,027.78	\$ 31,042.65	11.2%
1,200,000	4,000	\$	316,554.26	\$	352,031.55	\$ 35,477.29	11.2%
1,500,000	5,000	\$	395,692.49	\$	440,039.12	\$ 44,346.63	11.2%
1,800,000	6,000	\$	474,830.71	\$	528,046.67	\$ 53,215.96	11.2%
2,400,000	8,000	\$	633,107.18	\$	704,061.79	\$ 70,954.61	11.2%
3,000,000	10,000	\$	791,383.65	\$	880,076.92	\$ 88,693.27	11.2%
4,500,000	15,000	\$	1,187,074.82	\$	1,320,114.70	\$ 133,039.88	11.2%
5,250,000	17,500	\$	1,384,920.40	\$	1,540,133.61	\$ 155,213.21	11.2%
6,000,000	20,000	\$	1,582,765.98	\$	1,760,152.50	\$ 177,386.52	11.2%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 34

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 35
 GENERAL - LARGE - TIME OF DAY - LOW TENSION
 SUMMER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	750	\$ 67,003.22	\$ 73,676.97	\$ 6,673.75	10.0%
360,000	900	\$ 80,403.60	\$ 88,412.09	\$ 8,008.49	10.0%
400,000	1,000	\$ 89,337.19	\$ 98,235.51	\$ 8,898.32	10.0%
480,000	1,200	\$ 107,204.36	\$ 117,882.35	\$ 10,677.99	10.0%
520,000	1,300	\$ 116,137.95	\$ 127,705.77	\$ 11,567.82	10.0%
600,000	1,500	\$ 134,005.12	\$ 147,352.61	\$ 13,347.49	10.0%
700,000	1,750	\$ 156,339.09	\$ 171,911.16	\$ 15,572.07	10.0%
800,000	2,000	\$ 178,673.06	\$ 196,469.71	\$ 17,796.65	10.0%
900,000	2,250	\$ 201,007.02	\$ 221,028.26	\$ 20,021.24	10.0%
1,000,000	2,500	\$ 223,340.99	\$ 245,586.81	\$ 22,245.82	10.0%
1,200,000	3,000	\$ 268,008.93	\$ 294,703.90	\$ 26,694.97	10.0%
1,400,000	3,500	\$ 312,676.86	\$ 343,821.00	\$ 31,144.14	10.0%
1,600,000	4,000	\$ 357,344.79	\$ 392,938.10	\$ 35,593.31	10.0%
2,000,000	5,000	\$ 446,680.67	\$ 491,172.29	\$ 44,491.62	10.0%
2,400,000	6,000	\$ 536,016.53	\$ 589,406.48	\$ 53,389.95	10.0%
3,200,000	8,000	\$ 714,688.26	\$ 785,874.87	\$ 71,186.61	10.0%
4,000,000	10,000	\$ 893,360.00	\$ 982,343.26	\$ 88,983.26	10.0%
6,000,000	15,000	\$ 1,340,039.35	\$ 1,473,514.23	\$ 133,474.88	10.0%
7,000,000	17,500	\$ 1,563,379.01	\$ 1,719,099.71	\$ 155,720.70	10.0%
8,000,000	20,000	\$ 1,786,718.68	\$ 1,964,685.19	\$ 177,966.51	10.0%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 35

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 36
 GENERAL - LARGE - TIME OF DAY - LOW TENSION
 SUMMER PERIOD
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
375,000	750	\$ 74,651.45	\$ 81,346.95	\$ 6,695.50	9.0%
450,000	900	\$ 89,581.48	\$ 97,616.07	\$ 8,034.59	9.0%
500,000	1,000	\$ 99,534.83	\$ 108,462.15	\$ 8,927.32	9.0%
600,000	1,200	\$ 119,441.53	\$ 130,154.31	\$ 10,712.78	9.0%
650,000	1,300	\$ 129,394.88	\$ 141,000.40	\$ 11,605.52	9.0%
750,000	1,500	\$ 149,301.58	\$ 162,692.56	\$ 13,390.98	9.0%
875,000	1,750	\$ 174,184.96	\$ 189,807.78	\$ 15,622.82	9.0%
1,000,000	2,000	\$ 199,068.32	\$ 216,922.98	\$ 17,854.66	9.0%
1,125,000	2,250	\$ 223,951.70	\$ 244,038.19	\$ 20,086.49	9.0%
1,250,000	2,500	\$ 248,835.08	\$ 271,153.39	\$ 22,318.31	9.0%
1,500,000	3,000	\$ 298,601.83	\$ 325,383.81	\$ 26,781.98	9.0%
1,750,000	3,500	\$ 348,368.58	\$ 379,614.22	\$ 31,245.64	9.0%
2,000,000	4,000	\$ 398,135.34	\$ 433,844.63	\$ 35,709.29	9.0%
2,500,000	5,000	\$ 497,668.84	\$ 542,305.46	\$ 44,636.62	9.0%
3,000,000	6,000	\$ 597,202.34	\$ 650,766.29	\$ 53,563.95	9.0%
4,000,000	8,000	\$ 796,269.35	\$ 867,687.95	\$ 71,418.60	9.0%
5,000,000	10,000	\$ 995,336.36	\$ 1,084,609.61	\$ 89,273.25	9.0%
7,500,000	15,000	\$ 1,493,003.88	\$ 1,626,913.75	\$ 133,909.87	9.0%
8,750,000	17,500	\$ 1,741,837.63	\$ 1,898,065.81	\$ 156,228.18	9.0%
10,000,000	20,000	\$ 1,990,671.39	\$ 2,169,217.88	\$ 178,546.49	9.0%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 36

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 37
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION
 WINTER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND		AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
225,000	750	\$	34,432.17	\$ 37,283.83	\$ 2,851.66	8.3%
270,000	900	\$	41,318.34	\$ 44,740.32	\$ 3,421.98	8.3%
300,000	1,000	\$	45,909.12	\$ 49,711.33	\$ 3,802.21	8.3%
360,000	1,200	\$	55,090.68	\$ 59,653.32	\$ 4,562.64	8.3%
390,000	1,300	\$	59,681.46	\$ 64,624.33	\$ 4,942.87	8.3%
450,000	1,500	\$	68,863.03	\$ 74,566.32	\$ 5,703.29	8.3%
525,000	1,750	\$	80,339.98	\$ 86,993.83	\$ 6,653.85	8.3%
600,000	2,000	\$	91,816.92	\$ 99,421.32	\$ 7,604.40	8.3%
675,000	2,250	\$	103,293.88	\$ 111,848.83	\$ 8,554.95	8.3%
750,000	2,500	\$	114,770.82	\$ 124,276.32	\$ 9,505.50	8.3%
900,000	3,000	\$	137,724.72	\$ 149,131.33	\$ 11,406.61	8.3%
1,050,000	3,500	\$	160,678.62	\$ 173,986.33	\$ 13,307.71	8.3%
1,200,000	4,000	\$	183,632.53	\$ 198,841.33	\$ 15,208.80	8.3%
1,500,000	5,000	\$	229,540.32	\$ 248,551.33	\$ 19,011.01	8.3%
1,800,000	6,000	\$	275,448.12	\$ 298,261.33	\$ 22,813.21	8.3%
2,400,000	8,000	\$	367,263.73	\$ 397,681.33	\$ 30,417.60	8.3%
3,000,000	10,000	\$	459,079.33	\$ 497,101.35	\$ 38,022.02	8.3%
4,500,000	15,000	\$	688,618.33	\$ 745,651.35	\$ 57,033.02	8.3%
5,250,000	17,500	\$	803,387.84	\$ 869,926.36	\$ 66,538.52	8.3%
6,000,000	20,000	\$	918,157.34	\$ 994,201.36	\$ 76,044.02	8.3%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 37

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 38
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION
 WINTER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	750	\$ 42,080.39	\$ 44,953.80	\$ 2,873.41	6.8%
360,000	900	\$ 50,496.21	\$ 53,944.29	\$ 3,448.08	6.8%
400,000	1,000	\$ 56,106.76	\$ 59,937.95	\$ 3,831.19	6.8%
480,000	1,200	\$ 67,327.84	\$ 71,925.28	\$ 4,597.44	6.8%
520,000	1,300	\$ 72,938.38	\$ 77,918.94	\$ 4,980.56	6.8%
600,000	1,500	\$ 84,159.48	\$ 89,906.27	\$ 5,746.79	6.8%
700,000	1,750	\$ 98,185.83	\$ 104,890.43	\$ 6,704.60	6.8%
800,000	2,000	\$ 112,212.19	\$ 119,874.60	\$ 7,662.41	6.8%
900,000	2,250	\$ 126,238.55	\$ 134,858.76	\$ 8,620.21	6.8%
1,000,000	2,500	\$ 140,264.91	\$ 149,842.92	\$ 9,578.01	6.8%
1,200,000	3,000	\$ 168,317.63	\$ 179,811.23	\$ 11,493.60	6.8%
1,400,000	3,500	\$ 196,370.35	\$ 209,779.55	\$ 13,409.20	6.8%
1,600,000	4,000	\$ 224,423.06	\$ 239,747.87	\$ 15,324.81	6.8%
2,000,000	5,000	\$ 280,528.50	\$ 299,684.50	\$ 19,156.00	6.8%
2,400,000	6,000	\$ 336,633.94	\$ 359,621.14	\$ 22,987.20	6.8%
3,200,000	8,000	\$ 448,844.81	\$ 479,494.41	\$ 30,649.60	6.8%
4,000,000	10,000	\$ 561,055.68	\$ 599,367.69	\$ 38,312.01	6.8%
6,000,000	15,000	\$ 841,582.86	\$ 899,050.87	\$ 57,468.01	6.8%
7,000,000	17,500	\$ 981,846.45	\$ 1,048,892.47	\$ 67,046.02	6.8%
8,000,000	20,000	\$ 1,122,110.04	\$ 1,198,734.05	\$ 76,624.01	6.8%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 38

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 39
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION
 WINTER PERIOD
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
375,000	750	\$ 49,728.62	\$ 52,623.79	\$ 2,895.17	5.8%
450,000	900	\$ 59,674.09	\$ 63,148.27	\$ 3,474.18	5.8%
500,000	1,000	\$ 66,304.39	\$ 70,164.59	\$ 3,860.20	5.8%
600,000	1,200	\$ 79,565.01	\$ 84,197.24	\$ 4,632.23	5.8%
650,000	1,300	\$ 86,195.31	\$ 91,213.58	\$ 5,018.27	5.8%
750,000	1,500	\$ 99,455.93	\$ 105,246.22	\$ 5,790.29	5.8%
875,000	1,750	\$ 116,031.70	\$ 122,787.06	\$ 6,755.36	5.8%
1,000,000	2,000	\$ 132,607.46	\$ 140,327.87	\$ 7,720.41	5.8%
1,125,000	2,250	\$ 149,183.23	\$ 157,868.69	\$ 8,685.46	5.8%
1,250,000	2,500	\$ 165,759.00	\$ 175,409.50	\$ 9,650.50	5.8%
1,500,000	3,000	\$ 198,910.53	\$ 210,491.14	\$ 11,580.61	5.8%
1,750,000	3,500	\$ 232,062.07	\$ 245,572.77	\$ 13,510.70	5.8%
2,000,000	4,000	\$ 265,213.61	\$ 280,654.40	\$ 15,440.79	5.8%
2,500,000	5,000	\$ 331,516.67	\$ 350,817.67	\$ 19,301.00	5.8%
3,000,000	6,000	\$ 397,819.75	\$ 420,980.95	\$ 23,161.20	5.8%
4,000,000	8,000	\$ 530,425.89	\$ 561,307.49	\$ 30,881.60	5.8%
5,000,000	10,000	\$ 663,032.04	\$ 701,634.04	\$ 38,602.00	5.8%
7,500,000	15,000	\$ 994,547.39	\$ 1,052,450.39	\$ 57,903.00	5.8%
8,750,000	17,500	\$ 1,160,305.07	\$ 1,227,858.56	\$ 67,553.49	5.8%
10,000,000	20,000	\$ 1,326,062.75	\$ 1,403,266.74	\$ 77,203.99	5.8%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 39

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 40
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION
 SUMMER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND		AT CURRENT RATE		AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
225,000	750	\$	45,647.44	\$	49,822.64	\$ 4,175.20	9.1%
270,000	900	\$	54,776.67	\$	59,786.89	\$ 5,010.22	9.1%
300,000	1,000	\$	60,862.81	\$	66,429.74	\$ 5,566.93	9.1%
360,000	1,200	\$	73,035.11	\$	79,715.42	\$ 6,680.31	9.1%
390,000	1,300	\$	79,121.27	\$	86,358.27	\$ 7,237.00	9.1%
450,000	1,500	\$	91,293.57	\$	99,643.95	\$ 8,350.38	9.1%
525,000	1,750	\$	106,508.95	\$	116,251.06	\$ 9,742.11	9.1%
600,000	2,000	\$	121,724.31	\$	132,858.16	\$ 11,133.85	9.1%
675,000	2,250	\$	136,939.69	\$	149,465.27	\$ 12,525.58	9.1%
750,000	2,500	\$	152,155.06	\$	166,072.36	\$ 13,917.30	9.1%
900,000	3,000	\$	182,585.80	\$	199,286.58	\$ 16,700.78	9.1%
1,050,000	3,500	\$	213,016.55	\$	232,500.78	\$ 19,484.23	9.1%
1,200,000	4,000	\$	243,447.31	\$	265,714.99	\$ 22,267.68	9.1%
1,500,000	5,000	\$	304,308.80	\$	332,143.41	\$ 27,834.61	9.1%
1,800,000	6,000	\$	365,170.29	\$	398,571.83	\$ 33,401.54	9.1%
2,400,000	8,000	\$	486,893.28	\$	531,428.66	\$ 44,535.38	9.1%
3,000,000	10,000	\$	608,616.27	\$	664,285.51	\$ 55,669.24	9.1%
4,500,000	15,000	\$	912,923.75	\$	996,427.59	\$ 83,503.84	9.1%
5,250,000	17,500	\$	1,065,077.49	\$	1,162,498.64	\$ 97,421.15	9.1%
6,000,000	20,000	\$	1,217,231.23	\$	1,328,569.69	\$ 111,338.46	9.1%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 40

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 41
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION
 SUMMER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND		AT CURRENT RATE		AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	750	\$	53,295.66	\$	57,492.61	\$ 4,196.95	7.9%
360,000	900	\$	63,954.53	\$	68,990.87	\$ 5,036.34	7.9%
400,000	1,000	\$	71,060.46	\$	76,656.37	\$ 5,595.91	7.9%
480,000	1,200	\$	85,272.28	\$	91,987.38	\$ 6,715.10	7.9%
520,000	1,300	\$	92,378.19	\$	99,652.88	\$ 7,274.69	7.9%
600,000	1,500	\$	106,590.02	\$	114,983.90	\$ 8,393.88	7.9%
700,000	1,750	\$	124,354.80	\$	134,147.66	\$ 9,792.86	7.9%
800,000	2,000	\$	142,119.58	\$	153,311.43	\$ 11,191.85	7.9%
900,000	2,250	\$	159,884.36	\$	172,475.19	\$ 12,590.83	7.9%
1,000,000	2,500	\$	177,649.14	\$	191,638.96	\$ 13,989.82	7.9%
1,200,000	3,000	\$	213,178.72	\$	229,966.48	\$ 16,787.76	7.9%
1,400,000	3,500	\$	248,708.28	\$	268,294.01	\$ 19,585.73	7.9%
1,600,000	4,000	\$	284,237.84	\$	306,621.54	\$ 22,383.70	7.9%
2,000,000	5,000	\$	355,296.98	\$	383,276.58	\$ 27,979.60	7.9%
2,400,000	6,000	\$	426,356.10	\$	459,931.63	\$ 33,575.53	7.9%
3,200,000	8,000	\$	568,474.36	\$	613,241.74	\$ 44,767.38	7.9%
4,000,000	10,000	\$	710,592.62	\$	766,551.85	\$ 55,959.23	7.9%
6,000,000	15,000	\$	1,065,888.28	\$	1,149,827.11	\$ 83,938.83	7.9%
7,000,000	17,500	\$	1,243,536.10	\$	1,341,464.75	\$ 97,928.65	7.9%
8,000,000	20,000	\$	1,421,183.93	\$	1,533,102.38	\$ 111,918.45	7.9%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 41

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 09
TABLE NO. 42
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION
 SUMMER PERIOD
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND		AT CURRENT RATE		AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
375,000	750	\$	60,943.89	\$	65,162.60	\$ 4,218.71	6.9%
450,000	900	\$	73,132.41	\$	78,194.84	\$ 5,062.43	6.9%
500,000	1,000	\$	81,258.09	\$	86,883.00	\$ 5,624.91	6.9%
600,000	1,200	\$	97,509.44	\$	104,259.34	\$ 6,749.90	6.9%
650,000	1,300	\$	105,635.12	\$	112,947.52	\$ 7,312.40	6.9%
750,000	1,500	\$	121,886.47	\$	130,323.85	\$ 8,437.38	6.9%
875,000	1,750	\$	142,200.66	\$	152,044.28	\$ 9,843.62	6.9%
1,000,000	2,000	\$	162,514.85	\$	173,764.70	\$ 11,249.85	6.9%
1,125,000	2,250	\$	182,829.04	\$	195,485.13	\$ 12,656.09	6.9%
1,250,000	2,500	\$	203,143.24	\$	217,205.54	\$ 14,062.30	6.9%
1,500,000	3,000	\$	243,771.62	\$	260,646.38	\$ 16,874.76	6.9%
1,750,000	3,500	\$	284,400.00	\$	304,087.23	\$ 19,687.23	6.9%
2,000,000	4,000	\$	325,028.39	\$	347,528.07	\$ 22,499.68	6.9%
2,500,000	5,000	\$	406,285.15	\$	434,409.75	\$ 28,124.60	6.9%
3,000,000	6,000	\$	487,541.92	\$	521,291.45	\$ 33,749.53	6.9%
4,000,000	8,000	\$	650,055.45	\$	695,054.82	\$ 44,999.37	6.9%
5,000,000	10,000	\$	812,568.98	\$	868,818.20	\$ 56,249.22	6.9%
7,500,000	15,000	\$	1,218,852.81	\$	1,303,226.63	\$ 84,373.82	6.9%
8,750,000	17,500	\$	1,421,994.72	\$	1,520,430.84	\$ 98,436.12	6.9%
10,000,000	20,000	\$	1,625,136.64	\$	1,737,635.07	\$ 112,498.43	6.9%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 42

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 43
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
 WINTER PERIOD
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 203.57	\$ 246.76	\$ 43.19	21.2%
1,000	5.00	\$ 259.37	\$ 302.23	\$ 42.86	16.5%
1,500	7.50	\$ 375.15	\$ 436.47	\$ 61.32	16.3%
2,000	10.00	\$ 490.95	\$ 570.70	\$ 79.75	16.2%
3,000	15.00	\$ 722.55	\$ 839.17	\$ 116.62	16.1%
5,000	25.00	\$ 1,185.75	\$ 1,376.12	\$ 190.37	16.1%
10,000	50.00	\$ 2,343.72	\$ 2,718.46	\$ 374.74	16.0%
15,000	75.00	\$ 3,501.70	\$ 4,060.82	\$ 559.12	16.0%
20,000	100.00	\$ 4,659.67	\$ 5,403.16	\$ 743.49	16.0%
30,000	150.00	\$ 6,975.64	\$ 8,087.87	\$ 1,112.23	15.9%
40,000	200.00	\$ 9,291.58	\$ 10,772.57	\$ 1,480.99	15.9%
50,000	250.00	\$ 11,607.54	\$ 13,457.26	\$ 1,849.72	15.9%
60,000	300.00	\$ 13,923.50	\$ 16,141.96	\$ 2,218.46	15.9%
80,000	400.00	\$ 18,555.42	\$ 21,511.37	\$ 2,955.95	15.9%
90,000	450.00	\$ 20,871.38	\$ 24,196.07	\$ 3,324.69	15.9%
100,000	500.00	\$ 23,187.33	\$ 26,880.77	\$ 3,693.44	15.9%
120,000	600.00	\$ 27,819.23	\$ 32,250.17	\$ 4,430.94	15.9%
150,000	750.00	\$ 34,767.11	\$ 40,304.27	\$ 5,537.16	15.9%
200,000	1,000.00	\$ 46,346.89	\$ 53,727.78	\$ 7,380.89	15.9%
300,000	1,500.00	\$ 69,506.46	\$ 80,574.79	\$ 11,068.33	15.9%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 43

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 44
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
 WINTER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
750	2.50	\$ 231.47	\$ 274.49	\$ 43.02	18.6%
1,500	5.00	\$ 315.14	\$ 357.70	\$ 42.56	13.5%
2,250	7.50	\$ 458.84	\$ 519.67	\$ 60.83	13.3%
3,000	10.00	\$ 602.53	\$ 681.63	\$ 79.10	13.1%
4,500	15.00	\$ 889.92	\$ 1,005.57	\$ 115.65	13.0%
7,500	25.00	\$ 1,464.66	\$ 1,653.44	\$ 188.78	12.9%
15,000	50.00	\$ 2,901.59	\$ 3,273.15	\$ 371.56	12.8%
22,500	75.00	\$ 4,338.50	\$ 4,892.83	\$ 554.33	12.8%
30,000	100.00	\$ 5,775.42	\$ 6,512.52	\$ 737.10	12.8%
45,000	150.00	\$ 8,649.24	\$ 9,751.89	\$ 1,102.65	12.7%
60,000	200.00	\$ 11,523.07	\$ 12,991.26	\$ 1,468.19	12.7%
75,000	250.00	\$ 14,396.90	\$ 16,230.65	\$ 1,833.75	12.7%
90,000	300.00	\$ 17,270.73	\$ 19,470.02	\$ 2,199.29	12.7%
120,000	400.00	\$ 23,018.36	\$ 25,948.77	\$ 2,930.41	12.7%
135,000	450.00	\$ 25,892.20	\$ 29,188.15	\$ 3,295.95	12.7%
150,000	500.00	\$ 28,766.02	\$ 32,427.52	\$ 3,661.50	12.7%
180,000	600.00	\$ 34,513.68	\$ 38,906.28	\$ 4,392.60	12.7%
225,000	750.00	\$ 43,135.16	\$ 48,624.41	\$ 5,489.25	12.7%
300,000	1,000.00	\$ 57,504.29	\$ 64,821.30	\$ 7,317.01	12.7%
450,000	1,500.00	\$ 86,242.56	\$ 97,215.06	\$ 10,972.50	12.7%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 44

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 45
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
 WINTER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 259.37	\$ 302.23	\$ 42.86	16.5%
2,000	5.00	\$ 370.93	\$ 413.16	\$ 42.23	11.4%
3,000	7.50	\$ 542.51	\$ 602.87	\$ 60.36	11.1%
4,000	10.00	\$ 714.09	\$ 792.56	\$ 78.47	11.0%
6,000	15.00	\$ 1,057.27	\$ 1,171.97	\$ 114.70	10.8%
10,000	25.00	\$ 1,743.61	\$ 1,930.78	\$ 187.17	10.7%
20,000	50.00	\$ 3,459.45	\$ 3,827.81	\$ 368.36	10.6%
30,000	75.00	\$ 5,175.31	\$ 5,724.84	\$ 549.53	10.6%
40,000	100.00	\$ 6,891.15	\$ 7,621.87	\$ 730.72	10.6%
60,000	150.00	\$ 10,322.85	\$ 11,415.91	\$ 1,093.06	10.6%
80,000	200.00	\$ 13,754.55	\$ 15,209.97	\$ 1,455.42	10.6%
100,000	250.00	\$ 17,186.24	\$ 19,004.02	\$ 1,817.78	10.6%
120,000	300.00	\$ 20,617.93	\$ 22,798.07	\$ 2,180.14	10.6%
160,000	400.00	\$ 27,481.33	\$ 30,386.17	\$ 2,904.84	10.6%
180,000	450.00	\$ 30,913.03	\$ 34,180.23	\$ 3,267.20	10.6%
200,000	500.00	\$ 34,344.72	\$ 37,974.28	\$ 3,629.56	10.6%
240,000	600.00	\$ 41,208.12	\$ 45,562.39	\$ 4,354.27	10.6%
300,000	750.00	\$ 51,503.20	\$ 56,944.55	\$ 5,441.35	10.6%
400,000	1,000.00	\$ 68,661.69	\$ 75,914.80	\$ 7,253.11	10.6%
600,000	1,500.00	\$ 102,978.65	\$ 113,855.33	\$ 10,876.68	10.6%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 45

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 46
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
 WINTER PERIOD
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,250	2.50	\$ 287.25	\$ 329.97	\$ 42.72	14.9%
2,500	5.00	\$ 426.72	\$ 468.63	\$ 41.91	9.8%
3,750	7.50	\$ 626.21	\$ 686.08	\$ 59.87	9.6%
5,000	10.00	\$ 825.68	\$ 903.52	\$ 77.84	9.4%
7,500	15.00	\$ 1,224.62	\$ 1,338.37	\$ 113.75	9.3%
12,500	25.00	\$ 2,022.55	\$ 2,208.13	\$ 185.58	9.2%
25,000	50.00	\$ 4,017.33	\$ 4,382.50	\$ 365.17	9.1%
37,500	75.00	\$ 6,012.11	\$ 6,556.85	\$ 544.74	9.1%
50,000	100.00	\$ 8,006.89	\$ 8,731.21	\$ 724.32	9.0%
75,000	150.00	\$ 11,996.46	\$ 13,079.95	\$ 1,083.49	9.0%
100,000	200.00	\$ 15,986.02	\$ 17,428.67	\$ 1,442.65	9.0%
125,000	250.00	\$ 19,975.59	\$ 21,777.41	\$ 1,801.82	9.0%
150,000	300.00	\$ 23,965.16	\$ 26,126.12	\$ 2,160.96	9.0%
200,000	400.00	\$ 31,944.29	\$ 34,823.59	\$ 2,879.30	9.0%
225,000	450.00	\$ 35,933.86	\$ 39,172.32	\$ 3,238.46	9.0%
250,000	500.00	\$ 39,923.42	\$ 43,521.04	\$ 3,597.62	9.0%
300,000	600.00	\$ 47,902.55	\$ 52,218.50	\$ 4,315.95	9.0%
375,000	750.00	\$ 59,871.25	\$ 65,264.69	\$ 5,393.44	9.0%
500,000	1,000.00	\$ 79,819.09	\$ 87,008.32	\$ 7,189.23	9.0%
750,000	1,500.00	\$ 119,714.75	\$ 130,495.60	\$ 10,780.85	9.0%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 46

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 47
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
 SUMMER PERIOD
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 306.24	\$ 379.94	\$ 73.70	24.1%
1,000	5.00	\$ 362.04	\$ 435.41	\$ 73.37	20.3%
1,500	7.50	\$ 524.84	\$ 631.37	\$ 106.53	20.3%
2,000	10.00	\$ 687.64	\$ 827.31	\$ 139.67	20.3%
3,000	15.00	\$ 1,013.25	\$ 1,219.20	\$ 205.95	20.3%
5,000	25.00	\$ 1,664.48	\$ 2,003.01	\$ 338.53	20.3%
10,000	50.00	\$ 3,292.53	\$ 3,962.48	\$ 669.95	20.3%
15,000	75.00	\$ 4,920.59	\$ 5,921.98	\$ 1,001.39	20.4%
20,000	100.00	\$ 6,548.63	\$ 7,881.45	\$ 1,332.82	20.4%
30,000	150.00	\$ 9,804.75	\$ 11,800.44	\$ 1,995.69	20.4%
40,000	200.00	\$ 13,060.85	\$ 15,719.41	\$ 2,658.56	20.4%
50,000	250.00	\$ 16,316.97	\$ 19,638.38	\$ 3,321.41	20.4%
60,000	300.00	\$ 19,573.08	\$ 23,557.35	\$ 3,984.27	20.4%
80,000	400.00	\$ 26,085.30	\$ 31,395.31	\$ 5,310.01	20.4%
90,000	450.00	\$ 29,341.41	\$ 35,314.28	\$ 5,972.87	20.4%
100,000	500.00	\$ 32,597.51	\$ 39,233.25	\$ 6,635.74	20.4%
120,000	600.00	\$ 39,109.73	\$ 47,071.20	\$ 7,961.47	20.4%
150,000	750.00	\$ 48,878.06	\$ 58,828.12	\$ 9,950.06	20.4%
200,000	1,000.00	\$ 65,158.61	\$ 78,423.00	\$ 13,264.39	20.4%
300,000	1,500.00	\$ 97,719.71	\$ 117,612.74	\$ 19,893.03	20.4%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 47

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 48
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
 SUMMER PERIOD
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
750	2.50	\$ 334.14	\$ 407.67	\$ 73.53	22.0%
1,500	5.00	\$ 417.82	\$ 490.88	\$ 73.06	17.5%
2,250	7.50	\$ 608.52	\$ 714.56	\$ 106.04	17.4%
3,000	10.00	\$ 799.21	\$ 938.24	\$ 139.03	17.4%
4,500	15.00	\$ 1,180.62	\$ 1,385.61	\$ 204.99	17.4%
7,500	25.00	\$ 1,943.40	\$ 2,280.33	\$ 336.93	17.3%
15,000	50.00	\$ 3,850.40	\$ 4,517.17	\$ 666.77	17.3%
22,500	75.00	\$ 5,757.39	\$ 6,753.99	\$ 996.60	17.3%
30,000	100.00	\$ 7,664.38	\$ 8,990.82	\$ 1,326.44	17.3%
45,000	150.00	\$ 11,478.36	\$ 13,464.46	\$ 1,986.10	17.3%
60,000	200.00	\$ 15,292.34	\$ 17,938.10	\$ 2,645.76	17.3%
75,000	250.00	\$ 19,106.32	\$ 22,411.77	\$ 3,305.45	17.3%
90,000	300.00	\$ 22,920.30	\$ 26,885.41	\$ 3,965.11	17.3%
120,000	400.00	\$ 30,548.25	\$ 35,832.71	\$ 5,284.46	17.3%
135,000	450.00	\$ 34,362.24	\$ 40,306.36	\$ 5,944.12	17.3%
150,000	500.00	\$ 38,176.21	\$ 44,780.01	\$ 6,603.80	17.3%
180,000	600.00	\$ 45,804.18	\$ 53,727.31	\$ 7,923.13	17.3%
225,000	750.00	\$ 57,246.11	\$ 67,148.26	\$ 9,902.15	17.3%
300,000	1,000.00	\$ 76,316.00	\$ 89,516.51	\$ 13,200.51	17.3%
450,000	1,500.00	\$ 114,455.81	\$ 134,253.01	\$ 19,797.20	17.3%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 48

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 49
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
 SUMMER PERIOD
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 362.04	\$ 435.41	\$ 73.37	20.3%
2,000	5.00	\$ 473.60	\$ 546.34	\$ 72.74	15.4%
3,000	7.50	\$ 692.20	\$ 797.76	\$ 105.56	15.2%
4,000	10.00	\$ 910.78	\$ 1,049.17	\$ 138.39	15.2%
6,000	15.00	\$ 1,347.97	\$ 1,552.01	\$ 204.04	15.1%
10,000	25.00	\$ 2,222.34	\$ 2,557.67	\$ 335.33	15.1%
20,000	50.00	\$ 4,408.26	\$ 5,071.83	\$ 663.57	15.1%
30,000	75.00	\$ 6,594.20	\$ 7,586.00	\$ 991.80	15.0%
40,000	100.00	\$ 8,780.11	\$ 10,100.17	\$ 1,320.06	15.0%
60,000	150.00	\$ 13,151.97	\$ 15,128.48	\$ 1,976.51	15.0%
80,000	200.00	\$ 17,523.82	\$ 20,156.81	\$ 2,632.99	15.0%
100,000	250.00	\$ 21,895.66	\$ 25,185.14	\$ 3,289.48	15.0%
120,000	300.00	\$ 26,267.51	\$ 30,213.46	\$ 3,945.95	15.0%
160,000	400.00	\$ 35,011.21	\$ 40,270.11	\$ 5,258.90	15.0%
180,000	450.00	\$ 39,383.07	\$ 45,298.45	\$ 5,915.38	15.0%
200,000	500.00	\$ 43,754.91	\$ 50,326.77	\$ 6,571.86	15.0%
240,000	600.00	\$ 52,498.62	\$ 60,383.42	\$ 7,884.80	15.0%
300,000	750.00	\$ 65,614.15	\$ 75,468.40	\$ 9,854.25	15.0%
400,000	1,000.00	\$ 87,473.41	\$ 100,610.02	\$ 13,136.61	15.0%
600,000	1,500.00	\$ 131,191.90	\$ 150,893.28	\$ 19,701.38	15.0%

EXHIBIT (ERP-2)
 SCHEDULE 5
 TABLE NO. 49

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 50
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
 SUMMER PERIOD
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,250	2.50	\$ 389.93	\$ 463.15	\$ 73.22	18.8%
2,500	5.00	\$ 529.39	\$ 601.81	\$ 72.42	13.7%
3,750	7.50	\$ 775.89	\$ 880.97	\$ 105.08	13.5%
5,000	10.00	\$ 1,022.37	\$ 1,160.12	\$ 137.75	13.5%
7,500	15.00	\$ 1,515.33	\$ 1,718.41	\$ 203.08	13.4%
12,500	25.00	\$ 2,501.28	\$ 2,835.02	\$ 333.74	13.3%
25,000	50.00	\$ 4,966.14	\$ 5,626.52	\$ 660.38	13.3%
37,500	75.00	\$ 7,430.99	\$ 8,418.01	\$ 987.02	13.3%
50,000	100.00	\$ 9,895.86	\$ 11,209.51	\$ 1,313.65	13.3%
75,000	150.00	\$ 14,825.58	\$ 16,792.52	\$ 1,966.94	13.3%
100,000	200.00	\$ 19,755.29	\$ 22,375.52	\$ 2,620.23	13.3%
125,000	250.00	\$ 24,685.02	\$ 27,958.53	\$ 3,273.51	13.3%
150,000	300.00	\$ 29,614.73	\$ 33,541.51	\$ 3,926.78	13.3%
200,000	400.00	\$ 39,474.17	\$ 44,707.52	\$ 5,233.35	13.3%
225,000	450.00	\$ 44,403.89	\$ 50,290.53	\$ 5,886.64	13.3%
250,000	500.00	\$ 49,333.61	\$ 55,873.52	\$ 6,539.91	13.3%
300,000	600.00	\$ 59,193.04	\$ 67,039.53	\$ 7,846.49	13.3%
375,000	750.00	\$ 73,982.21	\$ 83,788.54	\$ 9,806.33	13.3%
500,000	1,000.00	\$ 98,630.80	\$ 111,703.54	\$ 13,072.74	13.3%
750,000	1,500.00	\$ 147,927.99	\$ 167,533.55	\$ 19,605.56	13.3%

EXHIBIT____(ERP-2)
 SCHEDULE 5
 TABLE NO. 50

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 51
 MULTIPLE DWELLING - SPACE HEATING - NONDEMAND
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 17.59	\$ 21.08	\$ 3.49	19.8%
20	\$ 19.88	\$ 23.67	\$ 3.79	19.1%
30	\$ 22.15	\$ 26.29	\$ 4.14	18.7%
50	\$ 26.71	\$ 31.50	\$ 4.79	17.9%
60	\$ 29.00	\$ 34.11	\$ 5.11	17.6%
80	\$ 33.55	\$ 39.32	\$ 5.77	17.2%
100	\$ 38.11	\$ 44.54	\$ 6.43	16.9%
120	\$ 42.68	\$ 49.75	\$ 7.07	16.6%
150	\$ 49.50	\$ 57.56	\$ 8.06	16.3%
200	\$ 60.90	\$ 70.61	\$ 9.71	15.9%
210	\$ 63.20	\$ 73.21	\$ 10.01	15.8%
240	\$ 70.03	\$ 81.03	\$ 11.00	15.7%
250	\$ 72.33	\$ 83.65	\$ 11.32	15.7%
300	\$ 83.72	\$ 96.69	\$ 12.97	15.5%
360	\$ 97.38	\$ 112.31	\$ 14.93	15.3%
400	\$ 106.52	\$ 122.75	\$ 16.23	15.2%
450	\$ 117.91	\$ 135.78	\$ 17.87	15.2%
500	\$ 129.31	\$ 148.81	\$ 19.50	15.1%
750	\$ 186.31	\$ 213.97	\$ 27.66	14.8%
780	\$ 193.14	\$ 221.79	\$ 28.65	14.8%
1,000	\$ 243.31	\$ 279.16	\$ 35.85	14.7%
1,500	\$ 357.29	\$ 409.50	\$ 52.21	14.6%
3,000	\$ 699.27	\$ 800.51	\$ 101.24	14.5%
6,000	\$ 1,383.22	\$ 1,582.54	\$ 199.32	14.4%

EXHIBIT ____ (ERP-2)
 SCHEDULE 5
 TABLE NO. 51

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

ELECTRIC S. C. NO. 12
TABLE NO. 52
 MULTIPLE DWELLING - SPACE HEATING - NONDEMAND
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 17.78	\$ 21.31	\$ 3.53	19.9%
20	\$ 20.21	\$ 24.09	\$ 3.88	19.2%
30	\$ 22.64	\$ 26.88	\$ 4.24	18.7%
50	\$ 27.49	\$ 32.45	\$ 4.96	18.0%
60	\$ 29.93	\$ 35.24	\$ 5.31	17.7%
80	\$ 34.77	\$ 40.81	\$ 6.04	17.4%
100	\$ 39.63	\$ 46.39	\$ 6.76	17.1%
120	\$ 44.48	\$ 51.96	\$ 7.48	16.8%
150	\$ 51.75	\$ 60.32	\$ 8.57	16.6%
200	\$ 63.90	\$ 74.26	\$ 10.36	16.2%
210	\$ 66.34	\$ 77.05	\$ 10.71	16.1%
240	\$ 73.61	\$ 85.42	\$ 11.81	16.0%
250	\$ 76.05	\$ 88.21	\$ 12.16	16.0%
300	\$ 88.18	\$ 102.15	\$ 13.97	15.8%
360	\$ 102.74	\$ 118.87	\$ 16.13	15.7%
400	\$ 112.46	\$ 130.01	\$ 17.55	15.6%
450	\$ 124.58	\$ 143.95	\$ 19.37	15.5%
500	\$ 136.73	\$ 157.88	\$ 21.15	15.5%
750	\$ 197.41	\$ 227.56	\$ 30.15	15.3%
780	\$ 204.68	\$ 235.92	\$ 31.24	15.3%
1,000	\$ 258.11	\$ 297.26	\$ 39.15	15.2%
1,500	\$ 379.47	\$ 436.63	\$ 57.16	15.1%
3,000	\$ 743.58	\$ 854.73	\$ 111.15	14.9%
6,000	\$ 1,471.80	\$ 1,690.95	\$ 219.15	14.9%

EXHIBIT ____ (ERP-2)
 SCHEDULE 5
 TABLE NO. 52

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 Analysis of the Annual Impact of Present vs. Proposed Time-of-Day Rates
 For the Twelve Months Ended December 31, 2019

Annual Percentage Variation

<u>Time-of-Day</u> <u>Rate Class</u>	<u>-1.0% -</u> <u>-.01%</u>	<u>0.00</u> <u>NOChng</u>	<u>.01% -</u> <u>.5%</u>	<u>.51% -</u> <u>1.0%</u>	<u>1.1% -</u> <u>2.0%</u>	<u>2.1% -</u> <u>4.0%</u>	<u>4.1% -</u> <u>6.0%</u>	<u>6.1% -</u> <u>8.0%</u>	<u>8.1% -</u> <u>10.0%</u>	<u>10.1% -</u> <u>12.0%</u>	<u>12.1% -</u> <u>14.0%</u>	<u>14.1% -</u> <u>16.0%</u>	<u>16.1% -</u> <u>18.0%</u>	<u>18.1% -</u> <u>20.0%</u>	<u>21.1% -</u> <u>25.0%</u>	<u>>25%</u>	<u>Total</u>
	------(Number of Customers)-----																
SC 9 Rate II	0	0	0	0	0	0	18	184	451	117	15	2	2	2	1	2	794
SC 9 Rate III	0	0	0	0	0	2	58	597	1,841	1,609	531	200	57	28	13	4	4,940
SC 5 Rate II	0	0	0	0	0	0	1	3	0	0	1	0	0	0	0	0	5
SC 8 Rate II	0	0	0	0	0	0	0	0	6	13	0	0	0	0	0	0	19
SC 8 Rate III	0	0	0	0	0	0	0	1	25	39	9	1	1	1	0	0	77
SC 12 Rate II	0	0	0	0	0	0	0	1	0	11	9	6	0	0	0	0	27
SC 12 Rate III	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SC 13	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	1

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on Con Edison Conventional and TOD Customers' Bills and Revenue
Resulting from the Application of Proposed Conventional and TOD Rates and Charges
Based on Sales and Revenues for the Twelve Months Ended December 31, 2019

<u>Con Edison Service Classification -</u>		<u>Total Annual Revenues</u>	<u>Total Annual Revenues</u>	<u>Estimated Change</u>	<u>Percentage</u>	<u>Estimated Number of Customers' Bills</u>		
<u>Conventional Rates</u>		<u>@January 2022 Rates^(a)</u>	<u>@January 2023 Rates^(a)</u>	<u>@January 2023 Rates^(d)</u>	<u>Change</u>	<u>Increased</u>	<u>Decreased</u>	<u>Unchanged^(e)</u>
1 - Rate I ^(b)	Residential & Religious	\$3,852,100,470	\$4,320,317,680	\$468,217,210	12.15%	35,812,027	-	32
2	General - Small	698,754,644	798,245,364	99,490,720	14.24%	4,937,300	-	-
5 - Rate I	Electric Traction Systems	163,464	184,604	21,140	12.93%	110	-	-
6	Public & Private Street Lighting	3,392,221	4,179,717	787,496	23.21%	40,858	-	-
8 - Rate I	Multiple Dwellings - Redistribution	295,954,879	328,189,607	32,234,728	10.89%	20,747	-	-
9 - Rate I	General - Large	3,295,873,998	3,666,478,927	370,604,929	11.24%	1,544,897	59	2
12 - Rate I	Multiple Dwelling - Space Heating	27,172,096	30,293,017	3,120,921	11.49%	5,292	-	-
Sub-Total	Con Edison's Conventional Rates	\$8,173,411,772	\$9,147,888,916	\$974,477,144	11.92%	42,361,231	59	34
<u>Con Edison Service Classification -</u>								
<u>Time-of-Day Rates</u>								
1 - Rate II	Residential & Religious	\$14,155,707	\$16,808,606	\$2,652,899	18.74%	17,793	-	-
1 - Rate III	Residential & Religious - Voluntary	793,379	907,233	113,854	14.35%	4,056	-	16
2 - Rate II	General - Small	26,707,040	31,684,558	4,977,518	18.64%	36,456	-	-
5 - Rate II	Electric Traction Systems	14,470,284	15,395,279	924,995	6.39%	60	-	-
8 - Rate II	Multiple Dwellings - Redistribution	23,021,044	25,337,168	2,316,124	10.06%	227	-	-
8 - Rate III	Multiple Dwellings - Redistribution - Voluntary	20,611,990	22,729,488	2,117,498	10.27%	924	-	-
9 - Rate II	General - Large	1,418,125,622	1,535,573,118	117,447,496	8.28%	9,533	-	-
9 - Rate III	General - Large - Voluntary	344,194,570	372,010,865	27,816,295	8.08%	59,284	-	-
12 - Rate II	Multiple Dwelling - Space Heating	31,579,053	35,425,676	3,846,623	12.18%	321	-	-
12 - Rate III	Multiple Dwelling - Space Heating - Voluntary	-	-	-	-	-	-	-
13 - Rate I	Bulk Power - High Tension - Housing Developments	3,867,999	4,386,723	518,724	13.41%	12	-	-
Sub-Total	Con Edison's Time-of-Day Rates	\$1,897,526,688	\$2,060,258,714	\$162,732,026	8.58%	128,666	-	16
Con Edison Total	Con Edison's Total Excluding Special Contract	\$10,070,938,460	\$11,208,147,630	\$1,137,209,170 ^(c)	11.29% ^(c)	42,489,897	59	50

^(a) Total Annual Revenues for all customers include: T&D delivery charge and estimated market supply charge, monthly adjustment clause, system benefits charge, dynamic load management, EV Make-Ready Surcharge, and the associated gross receipts taxes. The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

^(b) Total Annual Revenues in Service Classification No. 1 include customers currently served under Rider D.

^(c) The change in Con Edison P.S.C. No. 10 revenues for the rate year, i.e., the twelve months ending December 31, 2023, equates to \$1,057.6 million, or an overall increase of 11.3%.

^(d) Reflects the overall impacts by class, including the net effect of the increase in low income funding and low income discounts.

^(e) Number of customer bills unchanged have bill impacts ranging from -0.01% to 0.01%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on NYPA Delivery Service Conventional and TOD Revenue Resulting from the Application of
Proposed Conventional and TOD Rates and Charges Based on Sales and Revenues For the 12 Months Ended December 31, 2019

<u>NYPA Delivery Service</u>	<u>Total Annual Revenues</u> <u>@January 2022 Rates^(a)</u>	<u>Total Annual Revenues</u> <u>@January 2023 Rates^(a)</u>	<u>Estimated Change</u> <u>@January 2023 Rates</u>	<u>Percentage</u> <u>Change</u>
NYPA Total	\$1,464,818,149	\$1,612,085,837	\$147,267,688 ^(b)	10.05% ^(b)

^(a) Total Annual Revenues include delivery service revenues, DLM, EV Make-Ready Surcharge, and estimated supply revenues associated with customers billed under the PASNY No. 12 tariff.

^(b) Based on sales and revenues for the rate year, i.e., the twelve months ending December 31, 2023 such increase in NYPA Delivery Service revenue equates to \$141.2 million or an overall increase of 10.1%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Projected Electric Bills

SC 1 Projected Residential Bills

Average Monthly Bill for a Customer Using **280** kWhr/month for the 12 Months Ending

	<u>12/31/2022</u>	<u>12/31/2023</u>	<u>12/31/2024</u>	<u>12/31/2025</u>
Supply	\$21.85	\$21.85	\$20.62	\$20.62
Delivery	<u>\$61.05</u>	<u>\$72.26</u>	<u>\$80.96</u>	<u>\$87.64</u>
Total	\$82.90	\$94.11	\$101.58	\$108.26

SC 1 Projected Residential Bills

Average Monthly Bill for a Customer Using **425** kWhr/month for the 12 Months Ending

	<u>12/31/2022</u>	<u>12/31/2023</u>	<u>12/31/2024</u>	<u>12/31/2025</u>
Supply	\$33.17	\$33.17	\$31.30	\$31.30
Delivery	<u>\$83.73</u>	<u>\$99.33</u>	<u>\$111.42</u>	<u>\$120.75</u>
Total	\$116.90	\$132.50	\$142.72	\$152.05

Notes:

1. Supply Charges assume projected MSC and GRT associated with the MSC. Delivery Charges are defined as total bill minus Supply Charges.
2. All bills exclude sales tax.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Projected Electric Bills

SC 1 Projected Residential Bills

Average Monthly Bill for a Customer Using **600** kWhr/month for the 12 Months Ending

	<u>12/31/2022</u>	<u>12/31/2023</u>	<u>12/31/2024</u>	<u>12/31/2025</u>
Supply	\$46.82	\$46.82	\$44.18	\$44.19
Delivery	<u>\$111.15</u>	<u>\$132.05</u>	<u>\$148.17</u>	<u>\$160.67</u>
Total	\$157.97	\$178.87	\$192.35	\$204.86

SC 2 Projected Commercial Bills

Average Monthly Bill for a Customer Using **600** kWhr/month for the 12 Months Ending

	<u>12/31/2022</u>	<u>12/31/2023</u>	<u>12/31/2024</u>	<u>12/31/2025</u>
Supply	\$46.82	\$46.82	\$44.18	\$44.19
Delivery	<u>\$128.45</u>	<u>\$152.96</u>	<u>\$171.56</u>	<u>\$185.82</u>
Total	\$175.27	\$199.78	\$215.74	\$230.01

Notes:

1. Supply Charges assume projected MSC and GRT associated with the MSC. Delivery Charges are defined as total bill minus Supply Charges.
2. All bills exclude sales tax.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Projected Electric Bills

SC 9 Rate I Projected Commercial Bills

Average Monthly Bill for a Customer With a Maximum Demand of 30 kW/month and Load Factor of 50 Percent

	<u>12/31/2022</u>	<u>12/31/2023</u>	<u>12/31/2024</u>	<u>12/31/2025</u>
Supply	\$842.84	\$842.84	\$795.33	\$795.34
Delivery	<u>\$1,293.45</u>	<u>\$1,528.03</u>	<u>\$1,720.35</u>	<u>\$1,874.93</u>
Total	\$2,136.29	\$2,370.87	\$2,515.68	\$2,670.27

Notes:

1. Supply Charges assume projected MSC and GRT associated with the MSC. Delivery Charges are defined as total bill minus Supply Charges.
2. All bills exclude sales tax.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Wholesale Electricity Supply Costs

Calendar Years 2016 through 2020

		<u>2016</u>		<u>2017</u>		<u>2018</u>		<u>2019</u>		<u>2020</u>	
Firm contracts	Capacity costs	\$229,296,852	49.8%	\$237,627,303	54.9%	\$251,726,756	53.8%	\$200,910,628	43.8%	\$166,427,780	24.5%
	Energy costs	\$478,597,754	56.4%	\$322,825,591	38.0%	\$72,634,975	7.8%	\$62,967,825	9.0%	\$60,779,388	11.3%
	Other costs*	\$0		\$0		\$0		\$0		\$0	
	Total costs	\$707,894,606	45.1%	\$560,452,894	36.2%	\$324,361,731	20.4%	\$263,878,453	19.1%	\$227,207,168	14.6%
	Capacity supplied (MW)**	1,886	30.7%	2,013	32.0%	2,041	31.6%	1,669	24.6%	1,333	17.4%
	Energy supplied (MWh)	10,202,963	47.7%	6,711,507	32.2%	2,011,865	9.4%	1,878,930	8.5%	1,944,603	8.9%
Steam-electric generation***	Energy costs (fuel only)	\$101,305,817	12.0%	\$129,399,098	15.3%	\$151,557,226	16.2%	\$102,546,027	14.8%	\$84,618,935	15.8%
	Total costs	\$101,305,817	6.4%	\$129,399,098	8.4%	\$151,557,226	9.5%	\$102,546,027	7.4%	\$84,618,935	5.4%
	Capacity supplied (MW)**	726	11.8%	732	11.6%	720	11.1%	705	10.4%	679	8.9%
	Energy supplied (MWh)	3,082,864	14.4%	3,095,752	14.9%	2,956,303	13.7%	2,819,685	12.8%	3,121,904	14.2%
Spot purchases	Capacity costs	\$231,574,604	50.2%	\$195,206,802	45.1%	\$216,123,969	46.2%	\$257,568,632	56.2%	\$512,210,767	75.5%
	Energy costs	\$268,374,927	31.6%	\$397,216,367	46.8%	\$712,247,226	76.1%	\$531,840,056	76.3%	\$390,996,080	72.9%
	Other costs*	\$79,007,983	100.0%	\$73,398,125	100.0%	\$87,373,540	100.0%	\$34,998,323	100.0%	\$91,732,104	100.0%
	Total costs	\$578,957,514	36.8%	\$665,821,294	43.0%	\$1,015,744,735	64.0%	\$824,407,011	59.6%	\$994,938,951	63.8%
	Capacity supplied (MW)**	3,527	57.5%	3,549	56.4%	3,704	57.3%	4,412	65.0%	5,636	73.7%
	Energy supplied (MWh)	8,120,885	37.9%	11,025,276	52.9%	16,536,939	76.9%	17,316,383	78.7%	16,845,718	76.9%
Financial hedges	Net cost	\$183,102,026	11.7%	\$144,376,424	9.3%	\$32,211,647	2.0%	\$125,106,103	9.0%	\$160,996,567	10.3%
Environmental costs****	Total cost	\$0	0.0%	\$49,056,552	3.2%	\$63,957,545	4.0%	\$67,331,224	4.9%	\$90,849,601	5.8%
Total portfolio	Capacity costs	\$460,871,456	29.3%	\$432,834,105	27.9%	\$467,850,725	29.5%	\$458,479,260	33.1%	\$678,638,547	43.5%
	Energy costs	\$848,278,498	54.0%	\$849,441,056	54.8%	\$936,439,427	59.0%	\$697,353,908	50.4%	\$536,394,403	34.4%
	Other costs*	\$79,007,983	5.0%	\$73,398,125	4.7%	\$87,373,540	5.5%	\$34,998,323	2.5%	\$91,732,104	5.9%
	Total costs	\$1,571,259,964		\$1,549,106,262		\$1,587,832,884		\$1,383,268,818		\$1,558,611,222	
	Capacity supplied (MW)**	6,138		6,294		6,465		6,786		7,648	
	Energy supplied (MWh)	21,406,712		20,832,535		21,505,107		22,014,998		21,912,225	

* Other costs includes ancillary, and related charges.

** Capacity is unforced capacity or UCAP.

*** Steam-electric generation costs do not include the embedded cost of Company-retained generation.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Steam-Electric Generation Capacity (MW)
Projected for 2022 and 2023

	Annual	
	2022	2023
59th Street GT 1	12.5	12.5
74th Street GT 1 & 2	35.1	0.0
Hudson Avenue GT 3 & 5	24.4	0.0
East River 1 & 2	345.8	345.8
East River 6 & 7	<u>307.6</u>	<u>307.6</u>
Total	<u>725.4</u>	<u>665.9</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Projection of Wholesale Electricity Supply Costs
Rate Years Ending December 2022 through December 2026

		<u>2022</u>		<u>2023</u>		<u>2024</u>	
Firm contracts	Capacity costs	\$136,786,131	44%	\$129,935,944	33%	\$137,574,802	35%
	Energy costs	\$79,067,363	6%	\$72,014,349	7%	\$69,954,132	7%
	Other costs						
	Total costs	\$215,853,494	11%	\$201,950,293	12%	\$207,528,934	12%
	Capacity supplied (MW)	1,084	17%	1,143	18%	1,143	18%
	Energy supplied (MWh)	1,888,551	8%	1,888,551	8%	1,888,551	8%
<hr/>							
Steam-electric generation	Energy costs (fuel only)	\$132,720,451	10%	\$116,302,965	11%	\$117,682,195	11%
	Total costs	\$132,720,451	7%	\$116,302,965	7%	\$117,682,195	7%
	Capacity supplied (MW)	725	11%	666	10%	666	11%
	Energy supplied (MWh)	2,928,384	12%	3,073,628	13%	3,003,428	13%
<hr/>							
Spot purchases	Capacity costs	\$170,942,117	56%	\$261,672,139	67%	\$260,783,002	65%
	Energy costs	1,137,563,571	84%	877,850,624	82%	849,433,341	82%
	Other costs	126,523,739	100%	117,437,835	100%	103,311,342	100%
	Total costs	\$1,435,029,428	75%	\$1,256,960,598	73%	\$1,213,527,685	69%
	Capacity supplied (MW)	4,597	72%	4,576	72%	4,500	71%
	Energy supplied (MWh)	20,152,065	81%	19,322,821	80%	19,108,021	80%
<hr/>							
Financial hedges	Net cost	-		-		-	
<hr/>							
Environmental costs	Total cost	133,850,000		151,370,000		223,180,000	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Projection of Wholesale Electricity Supply Costs

Rate Years Ending December 2022 through December 2026

Total portfolio	Capacity costs	\$307,728,248	16%	\$391,608,083	23%	\$398,357,804	23%
	Energy costs	1,349,351,385	70%	1,066,167,939	62%	1,037,069,668	59%
	Other costs	126,523,739	7%	117,437,835	7%	103,311,342	6%
	Financial hedges	-	0%	-	0%	-	0%
	Emissions allowances	133,850,000	7%	151,370,000	9%	223,180,000	13%
	Total costs	\$1,917,453,373	100%	\$1,726,583,857	100%	\$1,761,918,813	100%
	Capacity supplied (MW)	6,405		6,385		6,309	
	Energy supplied (MWh)	24,969,000		24,285,000		24,000,000	

NOTES:

- A Capacity supplied reflects the average of expected monthly UCAP requirement.
- B Capacity supplied includes both In-City and Rest-of-State regions.
- C Steam-electric generation costs do not include the embedded cost of Company-retained generation.
- D Other costs include TCCs, TUCs, NTAC, ancillary and other miscellaneous charges.
- E RFP contracts are included in the FIRM Contracts category.
- F Environmental costs includes Renewable Energy Certificates and Zero Emission Credits.

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
VOLUME FORECASTING MODELS**

SC 1 (RESIDENTIAL AND RELIGIOUS)

Dependent Variable: DLOG(GWH01/BDA0,0,4)

Method: ARMA Maximum Likelihood (OPG - BHHH)

Sample: 1996Q4 2021Q3

Included observations: 100

Convergence achieved after 19 iterations

Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	0.00576	0.01664	0.34641	0.7299
DLOG(PRICE01(-1),0,4)	-0.02878	0.03145	-0.91510	0.3626
DLOG(DPYR(-2),0,4)	0.13290	0.13115	1.01335	0.3137
D(WCDD0/BDA0,0,4)	0.00034	0.00005	7.22507	0.0000
D(WCDD3/BDA0,0,4)	0.00026	0.00006	4.51578	0.0000
D(WHDD0/BDA0,0,4)	0.00008	0.00002	4.12404	0.0001
D(M_RESI,0,4)	0.24348	0.14724	1.65364	0.1018
AR(1)	0.98685	0.02281	43.2615	0.0000
SAR(4)	-0.58478	0.11524	-5.07461	0.0000
MA(1)	-0.72207	0.09142	-7.89881	0.0000
SMA(8)	-0.35943	0.13827	-2.59941	0.0110
SIGMASQ	0.00041	0.00007	5.54200	0.0000
R-squared	0.87725	Mean dependent var		0.009785
Adjusted R-squared	0.86191	S.D. dependent var		0.058380
S.E. of regression	0.02169	Akaike info criterion		-4.688317
Sum squared resid	0.04142	Schwarz criterion		-4.375697
Log likelihood	246.416	Hannan-Quinn criter.		-4.561794
F-statistic	57.1755	Durbin-Watson stat		1.914811
Prob(F-statistic)	0.00000			
Inverted AR Roots	0.99	.62+.62i	.62+.62i	-.62-.62i
		-.62-.62i		
Inverted MA Roots	0.88	0.72	.62-.62i	.62+.62i
		-.00+.88i	-.62+.62i	-.62+.62i
		-0.88		

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
VOLUME FORECASTING MODELS**

SC 2 (GENERAL - SMALL)

Dependent Variable: DLOG(GWH02/BDA0,0,4)

Method: ARMA Maximum Likelihood (OPG - BHHH)

Sample: 1996Q4 2021Q3

Included observations: 100

Convergence achieved after 19 iterations

Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	0.003018	0.002641	1.14290	0.2561
DLOG(PRICE02(-1),0,4)	-0.026626	0.026160	-1.01783	0.3115
DLOG(PNEMP_PSC,0,4)	0.189888	0.133645	1.42083	0.1588
DLOG(NC02,0,4)	0.299837	0.105849	2.83268	0.0057
D(M_RNR,0,4)	0.112697	0.021407	5.26443	0.0000
D(WCDD0/BDA0,0,4)	0.000242	0.000021	11.6628	0.0000
D(WHDD0/BDA0,0,4)	0.000091	0.000013	7.18337	0.0000
AR(1)	-0.778967	0.172878	-4.50589	0.0000
MA(1)	0.918559	0.123797	7.41988	0.0000
SIGMASQ	0.000258	0.000036	7.15396	0.0000
R-squared	0.795251	Mean dependent var		0.007414
Adjusted R-squared	0.774776	S.D. dependent var		0.035680
S.E. of regression	0.016933	Akaike info criterion		-5.221745
Sum squared resid	0.025805	Schwarz criterion		-4.961228
Log likelihood	271.0872	Hannan-Quinn criter.		-5.116309
F-statistic	38.84028	Durbin-Watson stat		2.182316
Prob(F-statistic)	0.000000			
Inverted AR Roots	-0.78			
Inverted MA Roots	-0.92			

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
VOLUME FORECASTING MODELS**

SC 8 (MULTIPLE DWELLINGS - REDISTRIBUTION)

Dependent Variable: DLOG(GWH08/(BDA0),0,4)

Method: ARMA Maximum Likelihood (OPG - BHHH)

Sample: 1996Q4 2021Q3

Included observations: 100

Convergence achieved after 38 iterations

Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
DLOG(PRICE08(-4),0,4)	-0.035271	0.026617	-1.32516	0.1885
D(WCDD0/BDA0,0,4)	0.000386	6.45E-05	5.99527	0.0000
D(WCDD3/BDA0,0,4)	7.22E-05	7.29E-05	0.99105	0.3243
D(WHDD0/BDA0,0,4)	6.07E-05	1.63E-05	3.71988	0.0003
D(M_RESI,0,4)	0.027088	0.065306	0.41478	0.6793
AR(1)	0.993745	0.013277	74.8461	0.0000
SAR(4)	-0.566793	0.111669	-5.07566	0.0000
MA(1)	-0.727802	0.085524	-8.50996	0.0000
SMA(8)	-0.416937	0.148712	-2.80366	0.0062
SIGMASQ	0.000390	6.24E-05	6.25334	0.0000
R-squared	0.84157	Mean dependent var		-0.001981
Adjusted R-squared	0.82572	S.D. dependent var		0.049858
S.E. of regression	0.02081	Akaike info criterion		-4.782061
Sum squared resid	0.03899	Schwarz criterion		-4.521544
Log likelihood	249.103	Hannan-Quinn criter.		-4.676625
Durbin-Watson stat	1.86431			
Inverted AR Roots	0.99 -.61-.61i	.61+.61i	.61+.61i	-.61-.61i
Inverted MA Roots	0.9 -.00-.90i -0.9	0.73 -.00+.90i	.63-.63i -.63-.63i	.63+.63i -.63-.63i

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
VOLUME FORECASTING MODELS**

SC 9 (GENERAL - LARGE)

Dependent Variable: DLOG((GWH09)/BDA0,0,4)
Method: ARMA Maximum Likelihood (OPG - BHHH)
Sample: 1996Q4 2021Q3
Included observations: 100
Convergence achieved after 59 iterations
variance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	-0.010182	0.003340	-3.04811	0.0030
DLOG(PRICE09(-4),0,4)	-0.020877	0.021341	-0.97825	0.3306
DLOG(PNEMP_PSC,0,4)	0.122236	0.100804	1.21261	0.2285
DLOG(NC09,0,4)	1.406658	0.198474	7.08736	0.0000
D(WCDD0/BDA0,0,4)	1.86E-04	1.85E-05	10.0447	0.0000
D(WHDD0/BDA0,0,4)	4.92E-05	7.91E-06	6.22360	0.0000
D(M_WKPL,0,4)	0.249423	0.024178	10.3163	0.0000
AR(1)	0.447778	0.110071	4.06807	0.0001
SAR(4)	-0.456078	0.107594	-4.23888	0.0001
MA(3)	0.399296	0.115683	3.45164	0.0009
SIGMASQ	0.000176	3.03E-05	5.79397	0.0000
R-squared	0.888034	Mean dependent var		0.002044
Adjusted R-squared	0.875454	S.D. dependent var		0.039810
S.E. of regression	0.014050	Akaike info criterion		-5.571826
Sum squared resid	0.017568	Schwarz criterion		-5.285257
Log likelihood	289.5913	Hannan-Quinn criter.		-5.455847
F-statistic	70.58861	Durbin-Watson stat		2.004766
Prob(F-statistic)	0.000000			
Inverted AR Roots	.58+.58i -.58-.58i	.58+.58i	0.45	-.58-.58i
Inverted MA Roots	.37-.64i	.37+.64i	-0.74	

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
VOLUME FORECASTING MODELS**

SC 12 (MULTIPLE DWELLING SPACE HEATING)

Dependent Variable: DLOG(GWH12,0,12)

Method: ARMA Maximum Likelihood (OPG - BHHH)

Sample: 1996M10 2021M09

Included observations: 300

Convergence achieved after 41 iterations

Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	-0.011249	0.009565	-1.17614	0.2405
D(CDD0,0,12)	0.000314	1.16E-04	2.71490	0.0070
D(CDD0(-1),0,12)	0.000446	1.21E-04	3.67429	0.0003
D(HDD0,0,12)	0.000391	5.34E-05	7.31397	0.0000
D(HDD0(-1),0,12)	0.000575	0.000053	10.7864	0.0000
DLOG(NC12,0,12)	0.959799	0.500978	1.91585	0.0564
D(M_RESI,0,12)	1.079799	0.152160	7.09648	0.0000
D(D201305,0,12)	0.402512	0.114477	3.51611	0.0005
D(D2013M11,0,12)	0.178377	0.030744	5.80209	0.0000
AR(1)	0.161295	0.060992	2.64455	0.0086
SAR(6)	0.957245	0.038083	25.1357	0.0000
MA(6)	-0.729640	0.071567	-10.1953	0.0000
SMA(12)	-0.771806	0.063767	-12.1036	0.0000
SIGMASQ	0.005291	0.00043	12.3104	0.0000
R-squared	0.73243	Mean dependent var		-0.016079
Adjusted R-squared	0.72027	S.D. dependent var		0.140858
S.E. of regression	0.07450	Akaike info criterion		-2.285292
Sum squared resid	1.58736	Schwarz criterion		-2.112449
Log likelihood	356.794	Hannan-Quinn criter.		-2.216120
F-statistic	60.2209	Durbin-Watson stat		2.058032
Prob(F-statistic)	0.00000			
Inverted AR Roots	0.99	.50+.86i	.50-.86i	0.16
	-.50+.86i	-.50-.86i	-0.99	
Inverted MA Roots	0.98	0.95	.85+.49i	.85-.49i
	.49-.85i	.49+.85i	.47-.82i	.47+.82i
	-.00-.98i	-.00+.98i	-.47+.82i	-.47-.82i
	-.49-.85i	-.49+.85i	-.85+.49i	-.85-.49i
	-0.95	-0.98		

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
VOLUME FORECASTING MODELS**

SENDOUT

Dependent Variable: DLOG(GWHSO,0,4)
Method: ARMA Maximum Likelihood (OPG - BHHH)
Sample: 1996Q4 2021Q3
Included observations: 100
Convergence achieved after 31 iterations
Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	-0.013305	0.003941	-3.37627	0.0011
DLOG(PRICE(-2),0,4)	-0.011736	0.022012	-0.53315	0.5953
DLOG(EMP_PSC,0,4)	0.196679	0.174146	1.12939	0.2618
DLOG(NCINDEX,0,4)	1.831639	3.10E-01	5.90296	0.0000
D(CDD,0,4)	2.72E-04	1.68E-05	16.1910	0.0000
D(HDD,0,4)	0.000063	0.000009	6.96169	0.0000
D(MOB_INDEX,0,4)	0.176857	0.116430	1.51900	0.1323
D(D201204,0,4)	-0.032466	0.009112	-3.56298	0.0006
AR(1)	0.591190	0.090138	6.55876	0.0000
MA(4)	-0.551822	0.099523	-5.54466	0.0000
SIGMASQ	0.000162	2.72E-05	5.94521	0.0000
R-squared	0.887724	Mean dependent var		0.003659
Adjusted R-squared	0.875109	S.D. dependent var		0.038157
S.E. of regression	0.013484	Akaike info criterion		-5.653656
Sum squared resid	0.016183	Schwarz criterion		-5.367087
Log likelihood	293.6828	Hannan-Quinn criter.		-5.537676
F-statistic	70.36890	Durbin-Watson stat		1.981566
Prob(F-statistic)	0.000000			
Inverted AR Roots	0.59			
Inverted MA Roots	0.86	.00+.86i	-.00-.86i	-0.86

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC FORECASTING MODEL STATISTICS**

Model Statistics For Electric Sales Volume Forecasting Models			
	Adj R-Sqr *	SER	Durbin-Watson
SC1	0.9879	2.1%	1.909
SC2	0.9701	1.7%	1.970
SC9	0.9834	1.4%	2.008

* When the models are in differenced form, their Adj R-Sqr's are lower than shown in the table, because differencing accounts for a portion of the R-Sqr values.

Notes: Adj R-Sqr represents R Square adjusted for degrees of freedom.
SER represents Standard Error of Regression.

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
CUSTOMERS FORECASTING MODELS**

SC 1 (RESIDENTIAL AND RELIGIOUS)

Dependent Variable: DLOG(NC01,0,4)
Method: ARMA Maximum Likelihood (OPG - BHHH)
Sample: 1996Q4 2021Q3
Included observations: 100
Convergence achieved after 230 iterations
Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	0.004849	0.001909	2.53965	0.0128
DLOG(PNEMP_PSC(-2),0,4)	0.017244	0.026384	0.65356	0.5150
D(M_RESI(-1),0,4)	-0.016540	0.003317	-4.98629	0.0000
AR(1)	0.830174	0.085003	9.76638	0.0000
SAR(4)	-0.548780	0.219149	-2.50414	0.0140
MA(1)	0.517216	0.140070	3.69254	0.0004
SIGMASQ	3.56E-06	3.29E-07	10.8094	0.0000
R-squared	0.861606	Mean dependent var		0.004746
Adjusted R-squared	0.852678	S.D. dependent var		0.005097
S.E. of regression	0.001956	Akaike info criterion		-9.535573
Sum squared resid	0.000356	Schwarz criterion		-9.353211
Log likelihood	483.7786	Hannan-Quinn criter.		-9.461768
F-statistic	96.49937	Durbin-Watson stat		1.360833
Prob(F-statistic)	0.000000			
Inverted AR Roots	0.83	.61+.61i	.61+.61i	-.61-.61i
		-.61-.61i		
Inverted MA Roots	-0.52			

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
CUSTOMERS FORECASTING MODELS**

SC 2 (GENERAL - SMALL)

Dependent Variable: DLOG(NC02,0,4)

Method: ARMA Maximum Likelihood (OPG - BHHH)

Sample: 1996Q4 2021Q3

Included observations: 100

Convergence achieved after 102 iterations

Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	0.014290	0.009204	1.55250	0.1240
DLOG(PNEMP_PSC,0,4)	0.043593	0.039862	1.09360	0.2770
D(M_RNR,0,4)	0.011459	0.002371	4.83367	0.0000
D(D2020Q3,0,4)	-6.96E-03	1.16E-03	-6.02904	0.0000
AR(1)	0.943184	0.042579	22.1513	0.0000
SAR(4)	-0.635580	0.107726	-5.89995	0.0000
MA(1)	0.871471	0.061806	14.1000	0.0000
SIGMASQ	1.83E-05	2.30E-06	7.93991	0.0000
R-squared	0.93248	Mean dependent var		0.016768
Adjusted R-squared	0.92735	S.D. dependent var		0.016540
S.E. of regression	0.00446	Akaike info criterion		-7.844387
Sum squared resid	0.00183	Schwarz criterion		-7.635973
Log likelihood	400.219	Hannan-Quinn criter.		-7.760038
F-statistic	181.517	Durbin-Watson stat		1.685267
Prob(F-statistic)	0.00000			
Inverted AR Roots	0.94	.63-.63i	.63-.63i	-.63+.63i
		-.63+.63i		
Inverted MA Roots	-0.87			

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 CUSTOMERS FORECASTING MODELS**

SC 8 (MULTIPLE DWELLINGS - REDISTRIBUTION)

Dependent Variable: DLOG(NC08,0,4)
 Method: ARMA Maximum Likelihood (OPG - BHHH)
 Sample: 1996Q4 2021Q3
 Included observations: 100
 Convergence achieved after 19 iterations
 e computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
D(D2007Q4,0,4)	0.033488	0.001847	18.13238	0.0000
AR(1)	0.892798	0.042541	20.98694	0.0000
SAR(4)	-0.520030	0.085776	-6.062627	0.0000
SIGMASQ	0.000005	6.39E-07	7.426198	0.0000
R-squared	0.935921	Mean dependent var		0.000549
Adjusted R-squared	0.933918	S.D. dependent var		0.008651
S.E. of regression	0.002224	Akaike info criterion		-9.317187
Sum squared resid	0.000475	Schwarz criterion		-9.212980
Log likelihood	469.8593	Hannan-Quinn criter.		-9.275013
Durbin-Watson stat	1.783791			
Inverted AR Roots	0.89	.60+.60i	.60+.60i	-.60-.60i
	-.60-.60i			

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
CUSTOMERS FORECASTING MODELS**

SC 9 (GENERAL - LARGE)

Dependent Variable: DLOG(NC09,0,4)
Method: ARMA Maximum Likelihood (OPG - BHHH)
Sample: 1996Q4 2021Q3
Included observations: 100
Convergence achieved after 32 iterations
Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	0.011905	0.006144	1.937648	0.0556
D(M_WKPL(-1),0,4)	0.013882	0.001905	7.288735	0.0000
AR(1)	0.962365	0.035014	27.48490	0.0000
MA(1)	0.238727	0.134096	1.780264	0.0782
SIGMASQ	5.58E-06	5.26E-07	10.61048	0.0000
R-squared	0.941316	Mean dependent var		0.010946
Adjusted R-squared	0.938845	S.D. dependent var		0.009798
S.E. of regression	0.002423	Akaike info criterion		-9.128072
Sum squared resid	0.000558	Schwarz criterion		-8.997814
Log likelihood	461.4036	Hannan-Quinn criter.		-9.075354
F-statistic	380.9581	Durbin-Watson stat		2.004705
Prob(F-statistic)	0.000000			
Inverted AR Roots	0.96			
Inverted MA Roots	-0.24			

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
CUSTOMERS FORECASTING MODELS**

SC 12 (MULTIPLE DWELLING SPACE HEATING)

Dependent Variable: DLOG(NC12,0,12)
Method: ARMA Maximum Likelihood (OPG - BHHH)
Sample: 1996M10 2021M09
Included observations: 300
Convergence achieved after 87 iterations
Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	-0.007718	0.002236	-3.452233	0.0006
DLOG(PNEMP_PSC,0,12)	0.027324	0.018874	1.447704	0.1488
AR(1)	0.883728	0.027368	32.29001	0.0000
MA(6)	-0.220938	0.060021	-3.681026	0.0003
SIGMASQ	3.30E-05	1.79E-06	18.43615	0.0000
R-squared	0.723709	Mean dependent var		-0.006815
Adjusted R-squared	0.719963	S.D. dependent var		0.010955
S.E. of regression	0.005797	Akaike info criterion		-7.441043
Sum squared resid	0.009914	Schwarz criterion		-7.379314
Log likelihood	1121.156	Hannan-Quinn criter.		-7.416339
F-statistic	193.1788	Durbin-Watson stat		2.088448
Prob(F-statistic)	0.000000			
Inverted AR Roots	0.88			
Inverted MA Roots	0.78	.39-.67i	.39+.67i	-.39-.67i
	-.39+.67i	-0.78		

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
CECONY ECONOMIC ASSUMPTIONS**

YEAR	QUARTER	NUMBER OF CUSTOMERS ('000)								PRIVATE NON-	REAL DISPOSABLE	REAL ELECTRIC PRICE (¢/KWHR)				RATIO VARIABLE (COVID IMPACT)		
		SC 1	SC 2	SC 5	SC 6	SC 8	SC 9	SC 12	MANUFACTURING	PERSONAL INCOME	SC 1	SC 2	SC 8	SC 9	M_RESI	M_RNR	M_WKPL	
										EMPLOYMENT ('000)	(MILLION 2012 \$)					DEVIATION OF MOBILITY FROM BASE PERIOD		
										Service Area Employment								
2021	Q4	2,963.801	448.761	0.021	3.398	1.878	132.268	0.445	3,308.6	606,715.0	9.709	27.099	7.368	17.595	0.064	(0.164)	(0.347)	
2022	Q1	2,966.628	453.084	0.021	3.398	1.874	132.021	0.449	3,344.5	607,748.6	10.085	27.102	6.311	17.697	0.061	(0.131)	(0.318)	
2022	Q2	2,963.688	456.131	0.021	3.398	1.874	132.106	0.445	3,397.0	609,184.6	9.441	28.068	6.596	18.969	0.058	(0.098)	(0.288)	
2022	Q3	2,967.159	461.659	0.021	3.398	1.875	133.428	0.439	3,434.7	610,362.9	8.915	27.879	6.919	19.823	0.055	(0.065)	(0.259)	
2022	Q4	2,958.886	468.667	0.021	3.398	1.875	132.576	0.441	3,465.4	611,057.4	9.709	27.099	7.368	17.595	0.053	(0.033)	(0.229)	
2023	Q1	2,962.077	471.995	0.021	3.398	1.873	132.384	0.445	3,353.2	611,674.9	10.085	27.102	6.311	17.697	0.050	0.000	(0.200)	
2023	Q2	2,968.527	471.337	0.021	3.398	1.874	132.523	0.441	3,380.6	612,972.6	9.441	28.068	6.596	18.969	0.050	0.000	(0.200)	
2023	Q3	2,983.823	469.065	0.021	3.398	1.875	133.847	0.436	3,396.1	615,392.1	8.915	27.879	6.919	19.823	0.050	0.000	(0.200)	
2023	Q4	2,984.783	470.996	0.021	3.398	1.876	132.987	0.437	3,386.2	618,913.3	9.709	27.099	7.368	17.595	0.050	0.000	(0.200)	
2024	Q1	2,987.898	474.835	0.021	3.398	1.873	132.789	0.442	3,388.2	622,701.9	10.085	27.102	6.311	17.697	0.050	0.000	(0.200)	
2024	Q2	2,988.649	476.104	0.021	3.398	1.873	132.920	0.438	3,397.7	626,253.3	9.441	28.068	6.596	18.969	0.050	0.000	(0.200)	
2024	Q3	2,997.931	478.153	0.021	3.398	1.874	134.293	0.432	3,351.1	628,997.6	8.915	27.879	6.919	19.823	0.050	0.000	(0.200)	
2024	Q4	2,993.213	483.053	0.021	3.398	1.875	133.474	0.434	3,345.3	630,796.5	9.709	27.099	7.368	17.595	0.050	0.000	(0.200)	
2025	Q1	2,995.186	486.755	0.021	3.398	1.872	133.316	0.438	3,334.1	631,895.0	10.085	27.102	6.311	17.697	0.050	0.000	(0.200)	
2025	Q2	2,998.755	486.328	0.021	3.398	1.873	133.488	0.434	3,305.6	632,562.6	9.441	28.068	6.596	18.969	0.050	0.000	(0.200)	
2025	Q3	3,012.185	485.638	0.021	3.398	1.874	134.905	0.429	3,328.2	633,136.8	8.915	27.879	6.919	19.823	0.050	0.000	(0.200)	
2025	Q4	3,009.834	488.740	0.021	3.398	1.875	134.120	0.430	3,344.9	633,721.7	9.709	27.099	7.368	17.595	0.050	0.000	(0.200)	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NYPA and KIAC ECONOMIC ASSUMPTIONS

YEAR	MONTH	TOTAL NON-	RATIO VARIABLE (COVID IMPACT)	
		MANUFACTURING	DEVIATION OF MOBILITY FROM BASE PERIOD	DEVIATION OF PASSENGERS FROM BASE PERIOD
		EMPLOYMENT (1,000)		
		Service Area Employment		
			D_RNR	D_PASSG
2021	M10	4,647.7	(0.179)	3,277,713
2021	M11	4,687.1	(0.167)	2,982,224
2021	M12	4,661.3	(0.155)	3,406,090
2022	M01	4,556.4	(0.143)	3,193,069
2022	M02	4,615.4	(0.131)	2,924,030
2022	M03	4,672.6	(0.119)	3,716,904
2022	M04	4,721.1	(0.107)	3,882,342
2022	M05	4,761.4	(0.095)	4,229,855
2022	M06	4,807.2	(0.083)	4,424,356
2022	M07	4,822.1	(0.071)	4,771,400
2022	M08	4,803.3	(0.060)	4,912,604
2022	M09	4,766.6	(0.048)	4,295,925
2022	M10	4,877.6	(0.036)	4,390,116
2022	M11	4,901.4	(0.024)	3,966,506
2022	M12	4,857.2	(0.012)	4,500,177
2023	M01	4,730.9	0.000	4,191,991
2023	M02	4,775.9	0.000	3,741,251
2023	M03	4,818.8	0.000	4,637,883
2023	M04	4,852.0	0.000	4,727,183
2023	M05	4,876.6	0.000	5,028,729
2023	M06	4,906.7	0.000	5,138,651
2023	M07	4,911.4	0.000	5,416,792
2023	M08	4,889.0	0.000	5,454,139
2023	M09	4,848.3	0.000	4,666,597
2023	M10	4,958.0	0.000	4,668,217
2023	M11	4,979.0	0.000	4,130,553
2023	M12	4,930.7	0.000	4,591,351
2024	M01	4,799.3	0.000	4,191,991
2024	M02	4,842.0	0.000	3,741,251
2024	M03	4,882.5	0.000	4,637,883
2024	M04	4,912.9	0.000	4,727,183
2024	M05	4,934.7	0.000	5,028,729
2024	M06	4,961.9	0.000	5,138,651
2024	M07	4,963.3	0.000	5,416,792
2024	M08	4,937.4	0.000	5,454,139
2024	M09	4,893.1	0.000	4,666,597
2024	M10	5,000.5	0.000	4,668,217
2024	M11	5,018.3	0.000	4,130,553
2024	M12	4,966.4	0.000	4,591,351
2025	M01	4,830.8	0.000	4,191,991
2025	M02	4,870.6	0.000	3,741,251
2025	M03	4,908.1	0.000	4,637,883
2025	M04	4,935.5	0.000	4,727,183
2025	M05	4,954.0	0.000	5,028,729
2025	M06	4,978.1	0.000	5,138,651
2025	M07	4,977.4	0.000	5,416,792
2025	M08	4,950.5	0.000	5,454,139
2025	M09	4,905.3	0.000	4,666,597
2025	M10	5,012.0	0.000	4,668,217
2025	M11	5,029.0	0.000	4,130,553
2025	M12	4,976.1	0.000	4,591,351

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SENDOUT ECONOMIC ASSUMPTIONS**

YEAR	QUARTER	NUMBER OF CUSTOMERS INDEX	TOTAL EMPLOYMENT	REAL DISPOSABLE	REAL ELECTRIC PRICE	INDEX OF RATIO VARIABLES (COVID IMPACT)
			(<u>'000</u>)	PERSONAL INCOME	(c/KWHR)	DEVIATION OF MOBILITY FROM BASE PERIOD
			Service Area Employment	(MILLION 2012 \$)		
			<u>EMP_PSC</u>	<u>DPYR</u>	<u>PRICE</u>	<u>MOB_INDEX</u>
2021	Q4	1.003	4,677.3	602,466.9	8.795	(0.220)
2022	Q1	1.010	4,626.7	602,879.7	9.018	(0.199)
2022	Q2	1.009	4,775.5	604,742.5	8.899	(0.183)
2022	Q3	1.010	4,809.7	608,519.0	8.758	(0.141)
2022	Q4	1.007	4,891.0	613,968.7	8.795	(0.139)
2023	Q1	1.014	4,787.3	620,130.3	9.018	(0.117)
2023	Q2	1.013	4,890.8	626,231.1	8.899	(0.120)
2023	Q3	1.014	4,895.3	631,695.1	8.758	(0.103)
2023	Q4	1.011	4,968.2	636,121.0	8.795	(0.117)
2024	Q1	1.018	4,853.4	639,618.3	9.018	(0.116)
2024	Q2	1.017	4,948.8	642,573.1	8.899	(0.121)
2024	Q3	1.017	4,943.6	645,280.6	8.758	(0.104)
2024	Q4	1.014	5,007.2	647,795.3	8.795	(0.118)
2025	Q1	1.021	4,881.8	649,936.9	9.018	(0.117)
2025	Q2	1.020	4,968.1	651,484.6	8.899	(0.121)
2025	Q3	1.021	4,956.6	652,366.9	8.758	(0.104)
2025	Q4	1.018	5,017.7	652,603.4	8.795	(0.118)

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NYPA VOLUME FORECASTING MODELS**

Dependent Variable: DLOG(GWH91,0,12)
Method: ARMA Maximum Likelihood (OPG - BHHH)
Sample: 1997M01 2021M09
Included observations: 297
Convergence achieved after 16 iterations
Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	0.024076	0.000717	33.58314	0.0000
D(WHDD,0,12)	0.000164	2.90E-05	5.662064	0.0000
D(WCDD,0,12)	0.000473	7.79E-05	6.071184	0.0000
DLOG(TR18,0,12)	0.349155	0.059624	5.855955	0.0000
D2009	-0.030767	0.001276	-24.11332	0.0000
D(D_RNR,0,12)	0.226655	0.022209	10.20575	0.0000
MA(12)	-0.881271	0.041563	-21.20310	0.0000
SIGMASQ	0.001550	0.000120	12.87928	0.0000
R-squared	0.603860	Mean dependent var		0.004840
Adjusted R-squared	0.594265	S.D. dependent var		0.062660
S.E. of regression	0.039913	Akaike info criterion		-3.517181
Sum squared resid	0.460381	Schwarz criterion		-3.417686
Log likelihood	530.3013	Hannan-Quinn criter.		-3.477349
F-statistic	62.93432	Durbin-Watson stat		2.158353
Prob(F-statistic)	0.000000			
Inverted MA Roots	0.99	.86+.49i	.86-.49i	.49+.86i
	.49-.86i	-.00-.99i	-.00+.99i	-.49-.86i
	-.49+.86i	-.86+.49i	-.86-.49i	-0.99

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NYPA VOLUME FORECASTING MODELS**

Dependent Variable: DLOG(GWH62,0,12)
Method: ARMA Maximum Likelihood (OPG - BHHH)
Sample: 1997M02 2021M09
Included observations: 296
Convergence achieved after 139 iterations
variance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	-0.018106	0.007483	-2.419542	0.0162
DLOG(TNEMP(-1),0,12)	0.622044	0.345236	1.801792	0.0726
DLOG(TRAVG,0,12)	4.560385	1.367673	3.334413	0.0010
D2010M06M07	0.072468	0.021424	3.382516	0.0008
D1997TO10	-0.033228	0.008602	-3.862850	0.0001
AR(1)	0.147025	0.042776	3.437080	0.0007
MA(12)	-0.885769	0.044952	-19.70467	0.0000
SIGMASQ	0.040321	0.002299	17.53685	0.0000
R-squared	0.304138	Mean dependent var		-0.013191
Adjusted R-squared	0.287224	S.D. dependent var		0.241122
S.E. of regression	0.203570	Akaike info criterion		-0.256732
Sum squared resid	11.93488	Schwarz criterion		-0.156993
Log likelihood	45.99637	Hannan-Quinn criter.		-0.216799
F-statistic	17.98214	Durbin-Watson stat		2.096015
Prob(F-statistic)	0.000000			
Inverted AR Roots	0.15			
Inverted MA Roots	0.99	.86+.49i	.86-.49i	.49+.86i
	.49-.86i	.00-.99i	-.00+.99i	-.49-.86i
	-.49+.86i	-.86-.49i	-.86+.49i	-0.99

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NYPA VOLUME FORECASTING MODELS**

Dependent Variable: DLOG((GWHKIAC/TR02),0,12)
Method: ARMA Maximum Likelihood (OPG - BHHH)
Sample: 2000M01 2021M09
Included observations: 261
Convergence achieved after 114 iterations
Coefficient covariance computed using outer product of gradients

Variable	Coefficient	Std. Error	t-Statistic	Prob.
C	-0.003457	0.003474	-0.995087	0.3206
D(HDD(-1)/TR02,0,12)	0.002949	0.001108	2.660746	0.0083
D(CDD(-1)/TR02,0,12)	0.004293	0.001896	2.263955	0.0244
DLOG(D_PASSG(-1),0,12)	0.063125	0.010173	6.205030	0.0000
AR(1)	-0.487349	0.044457	-10.96216	0.0000
SAR(1)	0.861111	0.033272	25.88062	0.0000
MA(12)	-0.858842	0.033658	-25.51668	0.0000
SIGMASQ	0.002802	0.000148	18.90691	0.0000
R-squared	0.575786	Mean dependent var		-0.007352
Adjusted R-squared	0.564049	S.D. dependent var		0.081428
S.E. of regression	0.053764	Akaike info criterion		-2.914422
Sum squared resid	0.731319	Schwarz criterion		-2.805164
Log likelihood	388.3320	Hannan-Quinn criter.		-2.870504
F-statistic	49.05676	Durbin-Watson stat		2.212898
Prob(F-statistic)	0.000000			
Inverted AR Roots	0.86	-0.49		
Inverted MA Roots	0.99	.86-.49i	.86+.49i	.49-.86i
	.49+.86i	.00+.99i	-.00-.99i	-.49-.86i
	-.49+.86i	-.86+.49i	-.86-.49i	-0.99

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DELIVERY VOLUME ADJUSTMENTS**

Impact of DSM on Delivery Volume - GWh

<u>PERIOD</u>	<u>Con Ed DSM Impact</u>						<u>Total Con Ed Impact</u>	<u>Total NYPA Impact</u>
	<u>SC 1</u>	<u>SC 2</u>	<u>SC 5</u>	<u>SC 8</u>	<u>SC 9</u>	<u>SC 12</u>		
3 months ending December 2021	(42)	(3)	0	0	(27)	0	(72)	(16)
12 months ending December 2022	(230)	(15)	0	(3)	(147)	0	(395)	(85)
12 months ending December 2023	(424)	(27)	0	(12)	(269)	0	(732)	(174)
12 months ending December 2024	(639)	(39)	0	(12)	(402)	0	(1,092)	(242)
12 months ending December 2025	(926)	(54)	0	(15)	(582)	0	(1,577)	(354)

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DELIVERY VOLUME ADJUSTMENTS**

Total Impact of Solar Generation on Delivery Volume - GWh

<u>PERIOD</u>	<u>Impact of Solar Generation on Con Ed Delivery Volume</u>							<u>Total Con Ed Impact</u>	<u>Total NYPA Impact</u>	<u>TOTAL Impact</u>
	<u>SC 1</u>	<u>SC 2</u>	<u>SC 5</u>	<u>SC 8</u>	<u>SC 9</u>	<u>SC 12</u>	<u>Standby</u>			
3 months ending December 2021	(9)	0	0	0	(6)	0	0	(15)	(1)	(16)
12 months ending December 2022	(56)	0	0	0	(58)	0	0	(114)	(5)	(119)
12 months ending December 2023	(98)	0	0	0	(104)	0	0	(202)	(9)	(211)
12 months ending December 2024	(136)	0	0	0	(141)	0	0	(277)	(12)	(289)
12 months ending December 2025	(174)	0	0	0	(181)	0	0	(355)	(16)	(371)

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DELIVERY VOLUME ADJUSTMENTS**

Total Impact of Conservation Voltage Optimization on Delivery Volume - GWh

<u>PERIOD</u>	<u>Impact of Conservation Voltage Optimization on Con Ed Delivery Volume</u>							<u>Total Con Ed Impact</u>	<u>Total NYPA Impact</u>	<u>TOTAL Impact</u>
	<u>SC 1</u>	<u>SC 2</u>	<u>SC 5</u>	<u>SC 8</u>	<u>SC 9</u>	<u>SC 12</u>	<u>Standby</u>			
3 months ending December 2021	0	0	0	0	0	0	0	0	0	0
12 months ending December 2022	(41)	(12)	0	(2)	(71)	0	0	(126)	0	(126)
12 months ending December 2023	(39)	(12)	0	(1)	(72)	0	0	(124)	0	(124)
12 months ending December 2024	(40)	(12)	0	(1)	(72)	0	0	(125)	0	(125)
12 months ending December 2025	(41)	(12)	0	(1)	(71)	0	0	(125)	0	(125)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DELIVERY VOLUME ADJUSTMENTS

Total Impact of Steam Air-Conditioning Conversions on Delivery Volume - GWh

<u>PERIOD</u>	<u>Impact of Steam AC on Con Ed Delivery Volume</u>						<u>Total Con Ed Impact</u>	<u>Total NYPA Impact</u>	<u>TOTAL Impact</u>	
	<u>SC 1</u>	<u>SC 2</u>	<u>SC 5</u>	<u>SC 8</u>	<u>SC 9</u>	<u>SC 12</u>				<u>Standby</u>
3 months ending December 2021	0	0	0	0	1	0	0	1	0	1
12 months ending December 2022	0	0	0	2	8	0	0	10	0	10
12 months ending December 2023	0	0	0	0	17	0	0	17	0	17
12 months ending December 2024	0	0	0	1	21	0	0	22	0	22
12 months ending December 2025	0	0	0	0	27	0	0	27	0	27

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DELIVERY VOLUME ADJUSTMENTS**

Total Impact of Electric Vehicles on Delivery Volume - GWh

<u>PERIOD</u>	<u>Impact of Electric Vehicles on Con Ed Delivery Volume</u>						<u>Total Con Ed Impact</u>	<u>Total NYPA Impact</u>	<u>TOTAL Impact</u>	
	<u>SC 1</u>	<u>SC 2</u>	<u>SC 5</u>	<u>SC 8</u>	<u>SC 9</u>	<u>SC 12</u>				<u>Standby</u>
3 months ending December 2021	8	3	0	0	0	0	0	11	2	13
12 months ending December 2022	33	15	0	0	3	0	0	51	9	60
12 months ending December 2023	61	27	0	8	12	0	0	108	19	127
12 months ending December 2024	106	39	0	12	15	0	0	172	29	201
12 months ending December 2025	151	53	0	14	24	0	0	242	38	280

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DELIVERY VOLUME ADJUSTMENTS**

Total Impact of Electrification of Heat on Delivery Volume - GWh

PERIOD	Impact of Electrification of Heat on Con Ed Delivery Volume						Total Con Ed Impact	Total NYPA Impact	TOTAL Impact
	SC 1	SC 2	SC 5	SC 8	SC 9	SC 12			
3 months ending December 2021	0	0	0	0	0	0	0	0	0
12 months ending December 2022	3	1	0	0	16	0	0	20	22
12 months ending December 2023	9	2	0	0	42	0	0	53	59
12 months ending December 2024	12	3	0	0	56	0	0	71	78
12 months ending December 2025	15	3	0	0	72	0	0	90	99

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DELIVERY VOLUME ADJUSTMENTS

Total Impact of Electrification of Cooking, Hot Water, and Dryers on Delivery Volume - GWh

<u>PERIOD</u>	<u>Impact of Electrification of Appliances on Con Ed Delivery Volume</u>							<u>Total Con Ed Impact</u>	<u>Total NYPA Impact</u>	<u>TOTAL Impact</u>
	<u>SC 1</u>	<u>SC 2</u>	<u>SC 5</u>	<u>SC 8</u>	<u>SC 9</u>	<u>SC 12</u>	<u>Standby</u>			
3 months ending December 2021	0	0	0	0	0	0	0	0	0	0
12 months ending December 2022	14	3	0	2	2	0	0	21	0	21
12 months ending December 2023	24	4	0	3	3	0	0	34	2	36
12 months ending December 2024	39	7	0	4	4	0	0	54	4	58
12 months ending December 2025	61	12	0	7	7	0	0	87	4	91

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DELIVERY VOLUME ADJUSTMENTS**

Impact of Battery Storage on Delivery Volume - GWh

<u>PERIOD</u>	<u>Impact of Battery Storage on Con Ed Delivery Volume</u>						<u>Total Con Ed</u>	<u>Total NYPA</u>
	<u>SC 1</u>	<u>SC 2</u>	<u>SC 5</u>	<u>SC 8</u>	<u>SC 9</u>	<u>SC 12</u>	<u>Impact</u>	<u>Impact</u>
3 months ending December 2021	0	0	0	0	0	0	0	0
12 months ending December 2022	0	0	0	0	0	0	0	0
12 months ending December 2023	0	0	0	0	0	0	0	0
12 months ending December 2024	0	0	0	0	1	0	1	0
12 months ending December 2025	1	0	0	0	1	0	2	0

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DELIVERY VOLUME ADJUSTMENTS**

Total Impact of Hudson Yards on Delivery Volume - GWh

<u>PERIOD</u>	<u>Impact of Hudson Yards on Con Ed Delivery Volume</u>						<u>Total Con Ed Impact</u>	<u>Impact on NYPA</u>		<u>Total NYPA Impact</u>	<u>TOTAL Impact</u>	
	<u>SC 1</u>	<u>SC 2</u>	<u>SC 5</u>	<u>SC 8</u>	<u>SC 9</u>	<u>SC 12</u>		<u>Standby</u>	<u>NYPA</u>			<u>NYPA Standby</u>
3 months ending December 2021	0	0	0	5	4	0	0	9	0	0	0	9
12 months ending December 2022	0	0	0	24	35	0	0	59	3	0	3	62
12 months ending December 2023	0	0	0	23	38	0	0	61	9	0	9	70
12 months ending December 2024	0	0	0	24	39	0	0	63	11	0	11	74
12 months ending December 2025	0	0	0	23	39	0	0	62	8	0	8	70

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DELIVERY VOLUME ADJUSTMENTS**

Total Impact of Standby Service on Delivery Volume - GWh

<u>PERIOD</u>	<u>Impact of Standby Service on Con Ed Delivery Volume</u>						<u>Total Con Ed Impact</u>	<u>Total NYPA Impact</u>	<u>TOTAL Impact</u>	
	<u>SC 1</u>	<u>SC 2</u>	<u>SC 5</u>	<u>SC 8</u>	<u>SC 9</u>	<u>SC 12</u>				<u>Standby</u>
3 months ending December 2021	0	0	0	0	(69)	(1)	0	(70)	0	(70)
12 months ending December 2022	0	0	0	(4)	(278)	(4)	0	(286)	0	(286)
12 months ending December 2023	0	0	0	(4)	(278)	(4)	0	(286)	(18)	(304)
12 months ending December 2024	0	0	0	(4)	(278)	(4)	0	(286)	(42)	(328)
12 months ending December 2025	0	0	0	(4)	(278)	(4)	0	(286)	(57)	(343)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC SENDOUT, SALES VOLUMES AND REVENUES FROM SALES VOLUMES
FORECASTED 3 MONTHS ENDING DECEMBER 31, 2021 AND YEARS ENDING DECEMBER 31, 2022, DECEMBER 31, 2023, DECEMBER 31, 2024, AND DECEMBER 31, 2025

	FORECASTED					
	3 Months Ending <u>12/31/2021</u>	Year Ending <u>12/31/2022</u>	Year Ending <u>12/31/2023</u>	Year Ending <u>12/31/2024</u>	Year Ending <u>12/31/2025</u>	
	(1)	(2)	(3)	(4)	(5)	
SENDOUT - MILLION KILOWATTHOURS						
1	CON EDISON CUSTOMERS	10,154	44,816	44,804	44,575	43,817
2	RNY (Below the Allocation)	87	402	404	403	401
3	NYPA CUSTOMERS	<u>2,386</u>	<u>10,027</u>	<u>10,061</u>	<u>9,849</u>	<u>9,568</u>
4	TOTAL	12,627	55,245	55,269	54,827	53,786
DELIVERY VOLUMES - MILLION KILOWATTHOURS						
5	CON EDISON CUSTOMERS	9,513	41,013	40,823	40,568	39,990
6	RNY (Below the Allocation) CUSTOMERS	171	677	677	677	677
7	NYPA CUSTOMERS	<u>2,252</u>	<u>9,340</u>	<u>9,358</u>	<u>9,229</u>	<u>9,043</u>
8	TOTAL	11,936	51,030	50,858	50,474	49,710
REVENUES - \$1,000						
9	CON EDISON CUSTOMERS					
10	NON COMPETITIVE DELIVERY REVENUES AT CURRENT RATES *	\$1,121,583	\$5,191,783	\$5,168,378	\$5,154,283	\$5,101,694
11	COMPETITIVE DELIVERY REVENUES AT CURRENT RATES	24,046	103,465	102,828	102,540	101,689
12	MSC, MAC, AND DLM REVENUES	422,760	2,131,038	2,081,359	2,090,153	2,153,967
13	REACTIVE POWER REVENUES	1,091	4,160	4,160	4,160	4,160
14	SBC AND RPS REVENUES	<u>51,657</u>	<u>206,648</u>	<u>197,819</u>	<u>184,265</u>	<u>220,212</u>
15	SUB-TOTAL	1,621,137	7,637,094	7,554,544	7,535,401	7,581,722
16	RNY (Below the Allocation) DELIVERY REVENUE AT CURRENT RATES	8,845	37,019	37,019	37,019	37,019
17	NYPA DELIVERY REVENUE AT CURRENT RATES	151,466	660,272	661,832	656,655	642,354
18	REACTIVE POWER REVENUES	574	2,186	2,186	2,186	2,186
19	DLM REVENUES	0	0	0	0	0
20	REVENUE TAXES	<u>63,091</u>	<u>294,774</u>	<u>282,053</u>	<u>281,964</u>	<u>283,397</u>
21	SUB-TOTAL	\$223,976	\$994,251	\$983,090	\$977,824	\$964,956
22	CON EDISON LOW INCOME DISCOUNT (INCLUDING REVENUE TAX)	<u>(\$18,637)</u>	<u>(\$73,737)</u>	<u>(\$73,591)</u>	<u>(\$73,599)</u>	<u>(\$73,656)</u>
23	TOTAL	\$1,826,476	\$8,557,608	\$8,464,043	\$8,439,626	\$8,473,022
PROPOSED RATE INCREASE - ANNUALIZED						
24	CON EDISON CUSTOMERS			\$1,070,439		
25	RNY (Below the Allocation) CUSTOMERS			\$6,763		
26	NYPA CUSTOMERS			136,704		
27	REVENUE TAXES			37,288		
28	CON EDISON LOW INCOME DISCOUNT			<u>(48,619)</u>		
29	TOTAL PROPOSED RATE INCREASE			\$1,202,575		
30	GRAND TOTAL	\$1,826,476	\$8,557,608	\$9,666,618	\$8,439,626	\$8,473,022

* Delivery Revenues at Current Rates do not reflect the Low Income Discount

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC SALES VOLUMES AND REVENUES FROM SALES VOLUMES BY SERVICE CLASSIFICATION
FORECASTED 3 MONTHS ENDING DECEMBER 31, 2021

CATEGORY	SC NO.	DESCRIPTION	VOLUMES (MILLION KWHR)	SUM OF MONTHLY BILLABLE DEMAND (MW)	REVENUES (\$1,000)						TOTAL REVENUE AT CURRENT RATES
					NON COMPETITIVE DELIVERY REVENUES AT CURRENT RATES	COMPETITIVE SERVICE RATES BPP/MFC	REACTIVE POWER REVENUE	SBC/RPS	MSC, MAC, AND DLM REVENUES	REVENUE TAX	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
CON EDISON CUSTOMERS											
1	1	RESIDENTIAL & RELIGIOUS	3,016		\$515,628	\$18,460	\$0	\$17,278	\$213,724	\$25,368	\$790,458
	2	GENERAL SMALL	553		108,702	2,742	0	2,699	29,360	5,349	148,852
	8	MULT. DWELL. REDISTRIBUTION	380	825	33,260	133	44	2,112	11,485	1,634	48,668
	9	GENERAL LARGE	5,395	13,546	450,672	2,677	981	28,653	164,577	22,186	669,746
	12	MULT. DWELL. SPACE HEATING	63	148	4,764	13	5	356	1,797	235	7,170
	13	BULK POWER - H. T. - HOUSING DEVEL.	—	—	—	—	—	—	—	—	—
2		TOTAL COMMERCIAL & INDUSTRIAL	6,391	14,519	597,398	5,565	1,030	33,820	207,219	29,404	874,436
	5	RAILROADS	27	55	972	0	8	141	439	48	1,608
	6	STREET LIGHTING	3		593	12	0	16	226	29	876
3		TOTAL PUBLIC AUTHORITY	30	55	1,565	12	8	157	665	77	2,484
4		STANDBY SERVICE *	76	597	6,992	9	53	402	1,152	347	8,955
5		TOTAL CON EDISON CUSTOMERS	9,513	15,171	1,121,583	24,046	1,091	51,657	422,760	55,196	1,676,333
6		RECHARGE NEW YORK (Below Allocation)	171	327	8,845					433	9,278
7		NYPA CUSTOMERS	2,252	4,907	151,466		574		0	7,462	159,502
8		SUBTOTAL SYSTEM	11,936	20,405	\$1,281,894	\$24,046	\$1,665	\$51,657	\$422,760	\$63,091	\$1,845,113
9		CON EDISON LOW INCOME DISCOUNT			(17,763)					(874)	(\$18,637)
10		TOTAL SYSTEM	11,936	20,405	\$1,264,131	\$24,046	\$1,665	\$51,657	\$422,760	\$62,217	\$1,826,476

* Demand is Contracted Demand

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC SALES VOLUMES AND REVENUES FROM SALES VOLUMES BY SERVICE CLASSIFICATION
FORECASTED 12 MONTHS ENDING DECEMBER 31, 2022

CATEGORY	SC NO.	DESCRIPTION	VOLUMES (MILLION KWHR) (1)	SUM OF MONTHLY BILLABLE DEMAND (MW) (2)	REVENUES (\$1,000)						TOTAL REVENUE AT CURRENT RATES (9)
					NON COMPETITIVE DELIVERY REVENUES AT CURRENT RATES (3)	COMPETITIVE SERVICE RATES BPP/MFC (4)	REACTIVE POWER REVENUE (5)	SBC/RPS (6)	MSC, MAC, AND DLM REVENUES (7)	REVENUE TAX (8)	
CON EDISON CUSTOMERS											
1	1	RESIDENTIAL & RELIGIOUS	13,377		\$2,374,927	\$79,585	\$0	\$65,580	945,659	\$118,818	\$3,584,569
	2	GENERAL SMALL	2,450		501,864	11,687	0	12,262	176,967	25,218	727,998
	8	MULT. DWELL. REDISTRIBUTION	1,654	3,549	157,841	612	172	8,143	58,712	7,854	233,334
	9	GENERAL LARGE	22,802	56,289	2,091,540	11,407	3,701	116,991	933,870	104,613	3,262,122
	12	MULT. DWELL. SPACE HEATING	291	640	23,604	84	17	1,473	10,419	1,189	36,786
	13	BULK POWER - H. T. - HOUSING DEVEL.	—	—	—	—	—	—	—	—	—
2		TOTAL COMMERCIAL & INDUSTRIAL	27,197	60,478	2,774,849	23,790	3,890	138,869	1,179,968	138,874	4,260,240
	5	RAILROADS	104	222	3,815	0	43	525	1,194	193	5,770
	6	STREET LIGHTING	9		2,537	48	0	47	806	128	3,566
3		TOTAL PUBLIC AUTHORITY	113	222	6,352	48	43	572	2,000	321	9,336
4		STANDBY SERVICE *	326	2,551	35,655	42	227	1,627	3,411	1,797	42,759
5		TOTAL CON EDISON CUSTOMERS	41,013	63,251	5,191,783	103,465	4,160	206,648	2,131,038	259,810	7,896,904
6		RECHARGE NEW YORK (Below Allocation)	677	1,273	37,019					1,849	38,868
7		NYPA CUSTOMERS	9,340	20,954	660,272			2,186	0	33,115	695,573
8		SUBTOTAL SYSTEM	51,030	85,478	\$5,889,074	\$103,465	\$6,346	\$206,648	\$2,131,038	\$294,774	\$8,631,345
9		CON EDISON LOW INCOME DISCOUNT			(70,200)					(3,537)	(\$73,737)
10		TOTAL SYSTEM	51,030	85,478	\$5,818,874	\$103,465	\$6,346	\$206,648	\$2,131,038	\$291,237	\$8,557,608

* Demand is Contracted Demand

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC SALES VOLUMES AND REVENUES FROM SALES VOLUMES BY SERVICE CLASSIFICATION
FORECASTED 12 MONTHS ENDING DECEMBER 31, 2023

CATEGORY	SC NO.	DESCRIPTION	REVENUES (\$1,000)														
			VOLUMES (MILLION KWHR) (1)	SUM OF MONTHLY BILLABLE DEMAND (MW) (2)	NON COMPETITIVE DELIVERY REVENUES AT CURRENT RATES (3)	COMPETITIVE SERVICE RATES BPP/MFC (4)	REACTIVE POWER REVENUE (5)	SBC/RPS (6)	MSC, MAC, AND DLM REVENUES (7)	REVENUE TAX (8)	TOTAL REVENUE AT CURRENT RATES (9)	PROPOSED CHANGE IN NON-COMPETITIVE RATES (10)	PROPOSED CHANGE IN COMPETITIVE SERVICE RATES BPP/MFC (11)	PROPOSED CHANGE IN REACTIVE POWER REVENUE (12)	PROPOSED CHANGE IN MAC REVENUES (13)	REVENUE TAX FROM INCREASE (14)	TOTAL REVENUE AT PROPOSED RATES (15)
CON EDISON CUSTOMERS																	
1	1	RESIDENTIAL & RELIGIOUS	13,092		\$2,337,576	\$78,558	\$0	\$61,661	917,489	\$112,281	\$3,507,565	\$488,252	(\$3,058)	\$0	\$3,946	\$15,652	\$4,012,357
	2	GENERAL SMALL	2,490		510,675	11,951	0	11,991	178,894	24,621	738,132	102,551	(306)	0	862	3,299	844,538
	8	MULT. DWELL. REDISTRIBUTION	1,614	3,491	155,067	574	172	7,639	53,820	7,420	224,692	32,016	38	14	262	1,035	258,057
	9	GENERAL LARGE	22,906	56,683	2,098,949	11,577	3,701	113,035	917,872	100,867	3,246,001	428,310	644	416	3,543	13,853	3,692,767
	12	MULT. DWELL. SPACE HEATING	279	615	22,625	78	17	1,359	8,864	1,093	34,036	5,562	5	0	38	179	39,820
	13	BULK POWER - H. T. - HOUSING DEVEL.															
2		TOTAL COMMERCIAL & INDUSTRIAL	27,289	60,789	2,787,316	24,180	3,890	134,024	1,159,450	134,001	4,242,861	568,439	381	430	4,705	18,366	4,835,182
	5	RAILROADS	104	223	3,814	0	43	505	984	185	5,531	846	0	1	6	27	6,411
	6	STREET LIGHTING	9		2,533	48	0	46	783	122	3,532	730	0	0	4	23	4,289
3		TOTAL PUBLIC AUTHORITY	113	223	6,347	48	43	551	1,767	307	9,063	1,576	0	1	10	50	10,700
4		STANDBY SERVICE *	329	2,728	37,139	42	227	1,583	2,653	1,798	43,442	7,147	5	24	63	232	50,913
5		TOTAL CON EDISON CUSTOMERS	40,823	63,740	5,168,378	102,828	4,160	197,819	2,081,359	248,387	7,802,931	1,065,414	(2,672)	455	8,724	34,300	8,909,152
6		RECHARGE NEW YORK (Below Allocation) CUSTOMERS	677	1,273	37,019					1,776	38,795	6,763				216	45,774
7		NYPA CUSTOMERS	9,358	21,047	661,832		2,186	0		31,890	695,908	136,704		0		4,375	836,987
8		SUBTOTAL SYSTEM	50,858	86,060	\$5,867,229	\$102,828	\$6,346	\$197,819	\$2,081,359	\$282,053	\$8,537,634	\$1,208,881	(\$2,672)	\$455	\$8,724	\$38,891	\$9,791,913
9		CON EDISON LOW INCOME DISCOUNT			(70,200)					(3,391)	(73,591)	(48,619)				(1,556)	(123,766)
10		CON EDISON PURCHASE OF RECEIVABLES											(1,482)			(47)	(1,529)
11		TOTAL SYSTEM	50,858	86,060	\$5,797,029	\$102,828	\$6,346	\$197,819	\$2,081,359	\$278,662	\$8,464,043	\$1,160,262	(\$4,154)	\$455	\$8,724	\$37,288	\$9,666,618

* Demand is Contracted Demand

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC SALES VOLUMES AND REVENUES FROM SALES VOLUMES BY SERVICE CLASSIFICATION
FORECASTED 12 MONTHS ENDING DECEMBER 31, 2024

CATEGORY	SC NO.	DESCRIPTION	VOLUMES (MILLION KWHR) (1)	SUM OF MONTHLY BILLABLE DEMAND (MW) (2)	REVENUES (\$1,000)						TOTAL REVENUE AT CURRENT RATES (9)
					NON COMPETITIVE DELIVERY REVENUES AT CURRENT RATES (3)	COMPETITIVE SERVICE RATES BPP/MFC (4)	REACTIVE POWER REVENUE (5)	SBC/RPS (6)	MSC, MAC, AND DLM REVENUES (7)	REVENUE TAX (8)	
CON EDISON CUSTOMERS											
1	1	RESIDENTIAL & RELIGIOUS	12,966		\$2,328,041	\$78,217	\$0	\$57,208	902,001	\$112,140	\$3,477,607
	2	GENERAL SMALL	2,527		519,199	12,160	0	11,406	180,336	25,095	748,196
	8	MULT. DWELL. REDISTRIBUTION	1,597	3,423	152,820	551	172	7,088	55,334	7,337	223,302
	9	GENERAL LARGE	22,759	55,967	2,087,540	11,453	3,701	105,301	938,184	100,642	3,246,821
	12	MULT. DWELL. SPACE HEATING	273	601	22,225	69	17	1,243	8,487	1,075	33,116
	13	BULK POWER - H. T. - HOUSING DEVEL.	—	—	—	—	—	—	—	—	—
2		TOTAL COMMERCIAL & INDUSTRIAL	27,156	59,991	2,781,784	24,233	3,890	125,038	1,182,341	134,149	4,251,435
	5	RAILROADS	104	221	3,812	0	43	473	1,331	186	5,845
	6	STREET LIGHTING	9		2,541	48	0	43	764	123	3,519
3		TOTAL PUBLIC AUTHORITY	113	221	6,353	48	43	516	2,095	309	9,364
4		STANDBY SERVICE *	333	2,797	38,105	42	227	1,503	3,716	1,850	45,443
5		TOTAL CON EDISON CUSTOMERS	40,568	63,009	5,154,283	102,540	4,160	184,265	2,090,153	248,448	7,783,849
6		RECHARGE NEW YORK (Below Allocation)	677	1,273	37,019					1,781	38,800
7		NYPA CUSTOMERS	9,229	20,811	656,655		2,186		0	31,735	690,576
8		SUBTOTAL SYSTEM	50,474	85,093	\$5,847,957	\$102,540	\$6,346	\$184,265	\$2,090,153	\$281,964	\$8,513,225
9		CON EDISON LOW INCOME DISCOUNT			(70,200)					(3,399)	(\$73,599)
10		TOTAL SYSTEM	50,474	85,093	\$5,777,757	\$102,540	\$6,346	\$184,265	\$2,090,153	\$278,565	\$8,439,626

* Demand is Contracted Demand

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC SALES VOLUMES AND REVENUES FROM SALES VOLUMES BY SERVICE CLASSIFICATION
FORECASTED 12 MONTHS ENDING DECEMBER 31, 2025

CATEGORY	SC NO.	DESCRIPTION	VOLUMES (MILLION KWHR) (1)	SUM OF MONTHLY BILLABLE DEMAND (MW) (2)	REVENUES (\$1,000)						TOTAL REVENUE AT CURRENT RATES (9)
					NON COMPETITIVE DELIVERY REVENUES AT CURRENT RATES (3)	COMPETITIVE SERVICE RATES BPP/MFC (4)	REACTIVE POWER REVENUE (5)	SBC/RPS (6)	MSC, MAC, AND DLM REVENUES (7)	REVENUES TAX (8)	
CON EDISON CUSTOMERS											
1	1	RESIDENTIAL & RELIGIOUS	12,708		\$2,296,582	\$77,406	\$0	\$67,903	\$913,630	\$112,471	\$3,467,992
	2	GENERAL SMALL	2,548		525,302	12,328	0	13,943	188,004	25,818	765,395
	8	MULT. DWELL. REDISTRIBUTION	1,567	3,341	149,441	527	172	8,433	57,350	7,295	223,218
	9	GENERAL LARGE	22,457	55,163	2,064,355	11,273	3,701	126,026	979,815	101,177	3,286,347
	12	MULT. DWELL. SPACE HEATING	264	579	21,436	65	17	1,458	8,343	1,055	32,374
	13	BULK POWER - H. T. - HOUSING DEVEL.	—	—	—	—	—	—	—	—	—
2		TOTAL COMMERCIAL & INDUSTRIAL	26,836	59,083	2,760,534	24,193	3,890	149,860	1,233,512	135,345	4,307,334
	5	RAILROADS	104	222	3,810	0	43	574	1,606	189	6,222
	6	STREET LIGHTING	9		2,541	48	0	52	780	125	3,546
3		TOTAL PUBLIC AUTHORITY	113	222	6,351	48	43	626	2,386	314	9,768
4		STANDBY SERVICE *	333	2,808	38,227	42	227	1,823	4,439	1,886	46,644
5		TOTAL CON EDISON CUSTOMERS	39,990	62,113	5,101,694	101,689	4,160	220,212	2,153,967	250,016	7,831,738
6		RECHARGE NEW YORK (Below Allocation)	677	1,273	37,019					1,811	38,830
7		NYPA CUSTOMERS	9,043	20,456	642,354		2,186		0	31,570	676,110
8		SUBTOTAL SYSTEM	49,710	83,842	\$5,781,067	\$101,689	\$6,346	\$220,212	\$2,153,967	\$283,397	\$8,546,678
9		CON EDISON LOW INCOME DISCOUNT			(70,200)					(3,456)	(\$73,656)
10		TOTAL SYSTEM	49,710	83,842	\$5,710,867	\$101,689	\$6,346	\$220,212	\$2,153,967	\$279,941	\$8,473,022

* Demand is Contracted Demand

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
FUTURE AVERAGE DELIVERY AND SUPPLY PRICES BY SERVICE CLASSIFICATION

SC NO.	DESCRIPTION	Rate Year ending 12/31/2023			Rate Year ending 12/31/2024			Rate Year ending 12/31/2025		
		VOLUMES (MILLION KWHR)	DELIVERY REVENUES (\$1,000)	SUPPLY REVENUES (\$1,000)	VOLUMES (MILLION KWHR)	DELIVERY REVENUES (\$1,000)	SUPPLY REVENUES (\$1,000)	VOLUMES (MILLION KWHR)	DELIVERY REVENUES (\$1,000)	SUPPLY REVENUES (\$1,000)
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
CON EDISON CUSTOMERS										
1	RESIDENTIAL & RELIGIOUS	13,092	\$3,222,387	\$1,019,412	12,966	\$3,216,313	\$956,027	12,708	\$3,216,937	\$939,557
2	GENERAL SMALL	2,490	690,461	196,393	2,527	705,850	186,751	2,548	720,266	187,444
8	MULT. DWELL. REDISTRIBUTION	1,614	219,535	124,350	1,597	219,802	117,427	1,567	220,212	116,056
9	GENERAL LARGE	22,906	2,997,286	1,797,362	22,759	3,031,497	1,681,029	22,457	3,074,025	1,655,637
12	MULT. DWELL. SPACE HEATING	279	33,878	23,120	273	33,639	20,375	264	33,281	18,985
13	BULK POWER - H. T. - HOUSING DEVEL.	0	0	0	0	0	0	0	0	0
5	RAILROADS	104	6,411	0	104	6,697	0	104	7,105	0
6	STREET LIGHTING	9	3,602	709	9	3,625	652	9	3,648	644
	STANDBY SERVICE	<u>329</u>	<u>47,995</u>	<u>(1,335)</u>	<u>333</u>	<u>49,973</u>	<u>(1,734)</u>	<u>333</u>	<u>50,959</u>	<u>(2,382)</u>
	TOTAL CON EDISON CUSTOMERS	40,823	7,221,555	3,160,011	40,568	7,267,396	2,960,527	39,990	7,326,433	2,915,941
	RECHARGE NEW YORK CUSTOMERS	677	\$45,774	\$52,833	677	\$45,563	\$52,833	677	\$45,183	\$52,833
	NYP&A CUSTOMERS	9,358	\$837,230	\$730,297	9,229	\$826,411	\$720,230	9,043	\$802,130	\$705,715
		AVERAGE PRICE (CENTS PER KWHR)			AVERAGE PRICE (CENTS PER KWHR)			AVERAGE PRICE (CENTS PER KWHR)		
		<u>DELIVERY</u>		<u>SUPPLY</u>	<u>DELIVERY</u>		<u>SUPPLY</u>	<u>DELIVERY</u>		<u>SUPPLY</u>
1	RESIDENTIAL & RELIGIOUS	24.61		7.79	24.81		7.37	25.31		7.39
2	GENERAL SMALL	27.73		7.89	27.93		7.39	28.27		7.36
8	MULT. DWELL. REDISTRIBUTION	13.60		7.70	13.76		7.35	14.05		7.41
9	GENERAL LARGE	13.09		7.85	13.32		7.39	13.69		7.37
12	MULT. DWELL. SPACE HEATING	12.14		8.29	12.32		7.46	12.61		7.19
13	BULK POWER - H. T. - HOUSING DEVEL.	N/A		N/A	N/A		N/A	N/A		N/A
5	RAILROADS	6.16		0.00	6.44		0.00	6.83		0.00
6	STREET LIGHTING	40.02		7.88	40.28		7.24	40.53		7.16
	STANDBY SERVICE	<u>14.59</u>		<u>(0.41)</u>	<u>15.01</u>		<u>(0.52)</u>	<u>15.30</u>		<u>(0.72)</u>
	TOTAL CON EDISON CUSTOMERS	17.69		7.74	17.91		7.30	18.32		7.29
	RECHARGE NEW YORK CUSTOMERS	6.76		7.80	6.73		7.80	6.67		7.80
	NYP&A CUSTOMERS	8.95		7.80	8.95		7.80	8.87		7.80

Notes: Delivery revenues consist of non-competitive T&D charges, competitive service charges (i.e., BPP and MFC as applicable); DLM, SBC, and RPS charges; and uncollectible bill expense associated with MSC and MAC. Supply revenues assume projected MSC Charges. Excludes Purchase of Receivables