#### **UNITED STATES** SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

#### FORM 8-K

#### CURRENT REPORT

Pursuant to Section 13 or 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) May 2, 2005

# Consolidated Edison, Inc.

(Exact name of registrant as specified in its charter)

**New York** (State or Other Jurisdiction of Incorporation)

1-14514 (Commission File Number)

13-3965100 (IRS Employer Identification No.)

4 Irving Place, New York, New York (Address of principal executive offices)

10003 (Zip Code)

Registrant's telephone number, including area code (212) 460-4600

# Consolidated Edison Company of New York, Inc.

(Exact name of registrant as specified in its charter)

**New York** (State or Other Jurisdiction of Incorporation)

1-1217 (Commission File Number)

13-5009340 (IRS Employer Identification No.)

4 Irving Place, New York, New York (Address of principal executive offices)

10003 (Zip Code)

Registrant's telephone number, including area code (212) 460-4600

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following

risions:	3 3
Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)	
Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)	

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) 

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

#### INFORMATION TO BE INCLUDED IN THE REPORT

Item 7.01. Regulation FD Disclosure

The material attached hereto as Exhibit 99, which is incorporated in this Item 7.01 by reference thereto, is furnished pursuant to Regulation FD.

Item 9.01 Financial Statements and Exhibits

(c) Exhibits

Exhibit 99 Financial presentation – May 2, 2005.

#### **SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

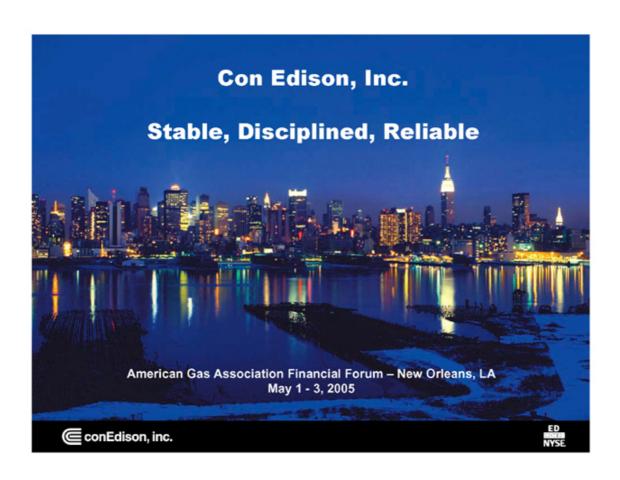
CONSOLIDATED EDISON, INC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

By /s/ Edward J. Rasmussen

Edward J. Rasmussen Vice President and Controller

DATE: May 2, 2005



# Stable, Disciplined, Reliable

# American Gas Association Financial Forum – New Orleans, LA

May 1 - 3, 2005

#### Joan S. Freilich

**Executive Vice President & Chief Financial Officer** 

#### **Robert Hoglund**

Senior Vice President, Finance

#### Jan C. Childress

Director, Investor Relations; Tel: 212-460-6611





This presentation contains certain forward-looking statements of future expectations and financial measures not determined in accordance with Generally Accepted Accounting Principles (non-GAAP) financial measures. Actual results might differ materially from those projected in the forward looking statements because of factors such as those identified in reports the company has filed with the Securities and Exchange Commission. "Earnings from ongoing operations" excludes the impact of unusual items. Earnings from ongoing operations should not be considered as an alternative to net income, which is an indicator of operating performance determined in accordance with GAAP. Management uses earnings and earnings per share from ongoing operations to facilitate the analysis of the company's ongoing performance as compared to its internal budgets and previously reported financial results. Management believes that earnings from ongoing operations, although a non-GAAP measure, are also useful and meaningful to investors. Other companies may use different measures to present financial performance.





#### **Investment Highlights**



- · Maintain leadership in service reliability
- Continue to focus on energy infrastructure investment
- Maintain constructive regulatory relationships

Financial Performance and Strength



- · Dependable and predictable earnings stream
- Strong balance sheet, solid credit ratings and ample liquidity
- Attractive dividend yield and total return performance

Conservative Business Philosophy



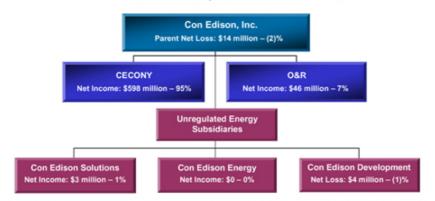
- Strong corporate governance
- · Primarily regulated business
- · Limited unregulated investments
- Disciplined, low-risk approach to unregulated business opportunities

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#### **We Never Left The Basics**

#### 2004 Net Income\*: \$629 million - 100%



<sup>\* 2004</sup> Net Income shown above represents Income from ongoing Operations and excludes the after-tax effect of non-recurring charges totaling \$80 million related to the company's new electric, gas, and steam rate plans. Also excluded from these results are losses from the discontinued operations of Con Edison Communications, reflecting a December 2004 agreement to self the telecommunications company. Reported Net income for Common Stock – GAAP basis – was \$537 million.

#### Reconciliation of 2004 Reported Net Income and Earnings from Ongoing Operations

	Earnings	EPS
	(\$ millions)	
Reported net income for common stock and earnings per share - GAAP Basis	\$537	\$2.28
One-time rate plan charges	80	0.34
Discontinued operations of Con Edison Communications	12	0.05
Ongoing Operations	\$629	\$2.67

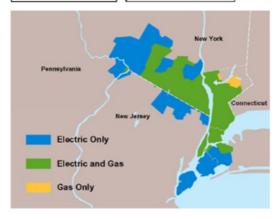
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#### **Business Profile**

- Serves world's foremost financial, cultural and communication centers
- Economy appears to be recovering
- Achieved favorable restructuring outcome
  - · Stranded cost recovery
  - Continued recovery of energy costs
  - Generation divestiture
- Strong cost controls
- Nation's highest electric reliability

Electric	Gas
Customers CECONY: 3.1 millio O&R: 0.3 millio	Customers CECONY: 1.1 million O&R: 0.1 million



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## Consolidated Edison, Inc.

# Serving The World's Most Demanding Marketplace

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# Reliable Energy Supply is Crucial to Economic Growth









# 40 million tourists visited New York City in 2004 – a new record







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Bank of America Tower Manhattan



Hutchinson Metro Center



Avalon Chrystie Place Manhattan



Atlantic Terminal Brooklyn

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# Memorial Sloan-Kettering Cancer Center's Research Building

This new 1.2 million square foot facility is a steam customer

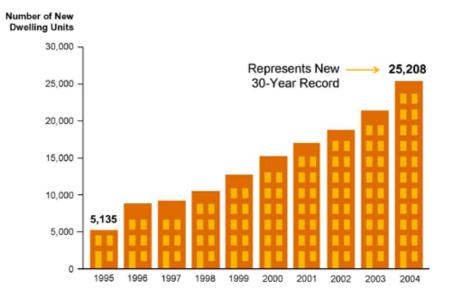


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# **New York City Housing Permits**

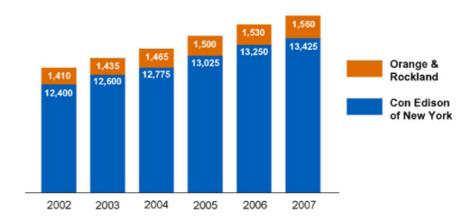


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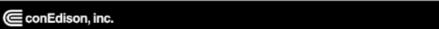
#### **Electric Peak Load Forecast**

#### Megawatts



Figures for 2002-2004 are actual weather adjusted peak loads.

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# **East River Repowering**



Placed in service in April 2005 Estimated rate base addition of \$685 million







# **Dunwoodie Station Transmission Upgrade**





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# **Building Substations to Meet Growing Demand**



30th Street - Manhattan



7 World Trade Center - Manhattan



Grasslands - Westchester

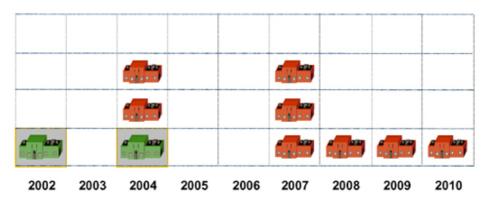
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## **Supplying New York City's Electric Needs**

Major new substations required to support increased economic growth (2002 - 2010)



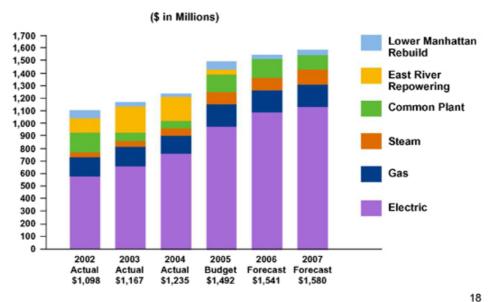


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#### **Infrastructure Investment**





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# **Capital Expenditures**

(\$ in Millions)



\* Estimated

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# **Growing Earnings Through Infrastructure Investment — An Illustration**

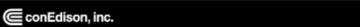
- Let's say we spend \$1 billion+ each year in cap ex
- One-half, or \$500 million, is funded through depreciation
- The balance of \$500 million is funded 50/50 with debt/equity
- Earnings on the equity investment at 11% would be approximately \$27 million
  - Represents 3% to 4% growth in net income

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# Consolidated Edison, Inc.

# Regulatory Update Financial Strength



# Rate Agreements Provide Regulatory Stability with Incentives

- Long history of constructive rate agreements
- Current recovery of energy costs
- Financial incentives for improved performance
- Average earned ROE from ongoing operations for past 10 years is approximately 11.8%
- Rate agreements ending:
  - Con Ed of NY: Electric 3/08; Gas 9/07; Steam – 9/06
  - O&R: Electric 10/06; Gas 10/06

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#### **Summary of Electric Rate Plan**

- Three-year rate plan: April 1, 2005 March 31, 2008
  - Rate increases
    - First year increase \$104.6 million (1.3%)
    - Second year rate freeze
    - Third year increase \$220.4 million (2.3%)
  - · Accounting credits totaling \$550 million over three years
  - Retain first \$60 million of revenues from transmission congestion contracts in each year
- Full recovery of fuel and purchased power costs
- Earnings Sharing
  - Earnings threshold 11.4%
  - 11.4% to 13.0% 50/50 sharing
  - Above 13.0% 25/75 sharing (shareholder/customer)
  - Equity ratio actual ratio up to 50%





#### **Summary of Electric Rate Plan**

#### Rate Base

- . \$9.3 billion in rate year 1
- \$9.6 billion in rate year 2
- . \$10.3 billion in rate year 3

#### Reconciliations

- · Full reconciliation of T&D rate base
- Pension and retiree health expenses, and environmental remediation costs
- · Property taxes and interference costs above or below 2.5% band
- One-time pretax charge of \$100 million taken in 2004 to resolve certain issues
- Incentives for migration of electric customers to retail access and demand-side management activities. Potential penalties tied to reliability standards.

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#### **Summary of Gas and Steam Rate Plans**

- Rate Periods
  - Gas 3 years: October 2004 through September 2007
  - Steam 2 years: October 2004 through September 2006
- Rate Increases (effective October 1st of each year)
  - Gas
    - 2004 \$46.8 million

In addition, first \$35 million of non-firm revenues will be retained by the Company

- Steam
  - · 2004 \$49.6 million
  - · 2005 \$27.4 million
- Earnings Sharing Levels 50/50 sharing over 11.75% ROE for both gas and steam





#### **Summary of Gas and Steam Rate Plans**

- Increases reflect a one-time pretax charge of \$17.5 million for gas and \$6.2 million for steam, to resolve certain issues
- Steam carrying costs for East River Repowering Project to be recovered through fuel rider
- Reconciliations
  - Pension and OPEB costs, property taxes, environmental remediation and interference. Also have the ability to petition for recovery of major new infrastructure projects
- Continued gas weather normalization clause and full recovery of fuel costs
- Incentive for migration of gas customers to retail access
- Incentive for non-firm gas transactions
  - 20% of annual revenues between \$35 million and \$50 million
  - 25% of annual revenues between \$50 million and \$70 million
  - 10% of annual revenues above \$70 million





#### Orange and Rockland

# **Summary of Rate Plans**

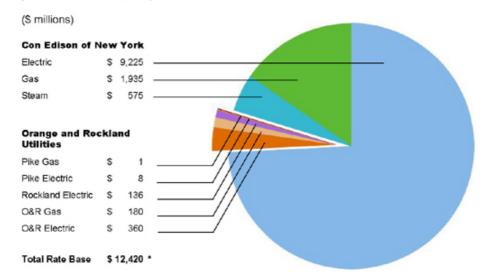
- Rate Periods
  - Electric July 2003 through October 2006
  - Gas November 2003 through October 2006
- Rate Increases
  - Gas
    - Effective November 2003 \$9.3 million
    - Effective November 2004 \$9.3 million
    - · Effective November 2005 \$5.0 million
- Earnings Sharing Levels
  - Electric 12.75%
  - Gas 11.0% with incentives

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#### **Rate Base**

(as of December 31, 2004)



Does not include the East River Repowering Steam/Electric Plant (estimated rate base of \$885 million) that went into service in April 2005

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## 2005 First Quarter Earnings Per Share of \$0.75

2005 Compared with 2004	EPS Variation (\$)	
Con Edison of New York:		
Sales growth (estimated)	\$0.04	
Impact of weather in 2005 vs. 2004 (est.)	(0.01)	
Gas rate changes (estimated)	0.04	
Retention of non-firm gas revenues	0.04	
Steam rate changes (estimated)	0.09	
Increased pensions and other post-retirement benefits costs	(0.06)	
Higher operation and maintenance expense	(0.04)	
Higher depreciation and property tax expense	(0.04)	
Other	(0.03)	
Total Con Edison of NY	0.03	
Orange & Rockland Utilities		
Unregulated energy subsidiaries	0.02	
Total earnings per share variation from continuing operations	\$0.05	
Discontinued operations - Con Edison Communications	0.01	
Total earnings per share variation	\$0.06	

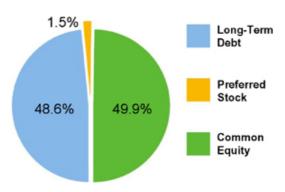
The earnings per share variations shown above include the dilutive effect of a higher weighted average number of common shares outstanding in the 2005 period (2/43 million shares) than in the 2004 period (2/26 million shares). The company confirmed its previous forecast of 2005 earnings in the range of \$2.75 to \$2.90 per share in an April 21, 2005 press release.





#### **Balance Sheet Strength and Flexibility**

(as of March 31, 2005)



- Issued \$245.5 million in Con Edison of NY tax-exempt bonds in January 2004
- Issued \$400 million in Con Edison of NY debentures in February 2004
- Issued \$512 million in common stock in May 2004
- Issued \$350 million in Con Edison of NY debentures in March 2005
- Issued \$40 million in Orange and Rockland debentures in March 2005
- Raising equity through DRIP and employee stock plans (approximately \$112 million in 2004)





#### **Superior Credit Quality**

- Standard and Poor's Business Position "2" for holding company and both regulated utilities
- A2 / A- / A- Senior unsecured ratings holding company
- A1 / A / A+ Senior unsecured ratings regulated businesses
- P-1 / A-1 / F1 Commercial paper ratings
- No ratings triggers
- Transparent financials

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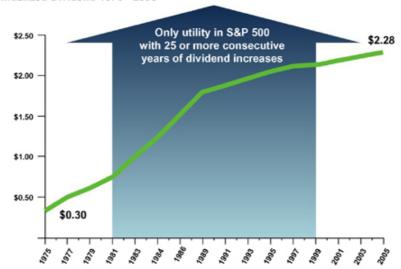




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## A Compelling Dividend Record: 31 Consecutive Years of Dividend Increases

Annualized Dividend 1975 - 2005



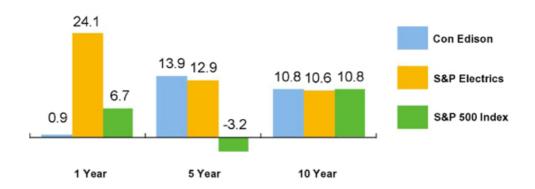
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# **Total Average Annual Return to Shareholders**

Period Ending March 31, 2005 (%)



Source: Standard and Poor's, Bloomberg

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Conservative Business Philosophy



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